

July 31, 2025

NWN OPUC Advice No. 25-05 / ADV 1758
(UM 1101)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO: UM 1101 - Intervenor Funding**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Thirteenth Revision of Sheet 172-1	Schedule 172	Special Adjustment to Rates for Intervenor Funding
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Purpose

The purpose of this filing is to request amortization of amounts deferred for intervenor funding grants under docket UM 1101. The Company revises rates for this purpose annually; the last filing was effective November 1, 2024.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates, and ORS 757.072, which deals directly with the deferral of intervenor funding. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2024, and the application of the new temporary adjustments is to increase the Company's annual revenues by \$177,531.

This tariff is designed to recover the costs of all intervenor funding agreements entered into pursuant to ORS 757.072, including those that provide funding to organizations that represent the broad interest of customers, those that represent the interests of low-income customers, and those that represent the interests of residential customers that are environmental justice communities.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 757.205 and OAR 860-022-0005.

The monthly bill increase to the residential customer served on Rate Schedule 2 using 54 therms is \$0.02, industrial Rate Schedule 3 customer using about 1,204 therms is \$0.02, industrial Rate Schedule 31 firm sales customer using 5,162 therms is \$0.10, and industrial Rate Schedule 32 firm sales customer using about 9,861 therms \$0.20.

The proposed adjustments for the amortization of the Intervenor Funding Account are \$0.00136 per therm for the residential Rate Schedule 2 customers and \$0.00040 for Rate Schedule 3, Rate Schedule 31 and Rate Schedule 32 industrial customers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change in this filing is 644,678 residential customers, and 970 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference in accordance with ORS 757.205. Copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com, with copies to:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Thirteenth Revision of Sheet 172-1
Cancels Twelfth Revision of Sheet 172-1

SCHEDULE 172 SPECIAL ADJUSTMENT TO RATES FOR INTERVENOR FUNDING

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization of deferred balances related to Intervenor Funding. The rate adjustments under this Schedule are made pursuant to the Intervenor Funding Agreements in dockets UM 2264 and UM 2276 and their related predecessor dockets.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Residential:

Rate Schedule 2

Industrial:

Rate Schedule 3 ISF

Rate Schedule 31 (all Industrial Classes)

Rate Schedule 32 (all Industrial Classes)

APPLICATION TO RATE SCHEDULES:

Effective: **October 31, 2025**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Residential Customer Adjustment: \$0.00136

(I)

Industrial Customer Adjustment: \$0.00040

(I)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of the Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued July 31, 2025
NWN OPUC Advice No. 25-05

Effective with service on
and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Intervenor Funding

UM 1101

NWN OPUC Advice No. 25-05 / ADV 1758

July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

Intervenor Funding

NWN OPUC ADVICE NO. 25-05 / ADV 1758

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NW Natural
Rates & Regulatory Affairs
2025-26 PGA - Oregon: August Filing
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS
ALL VOLUMES IN THERMS

			Intervenor Funding CUB and Energy Justice			Intervenor Funding - AWECC (NWIGU)		
1			557,706	Temporary Increment		124,929	Temporary Increment	
2	Oregon PGA	Proposed Amount:	3.018%	add revenue sensitive factor		3.018%	add revenue sensitive factor	
3	Volumes page,	Revenue Sensitive Multiplier:						
4	Column F	Amount to Amortize:	575,061	to residential		128,817	to industrial	
5			Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
6	Schedule	Block	W	X	Y	Z	AA	AB
7	2R	421,439,949	1.0	421,439,949	\$0.00136	0.0	0	\$0.00000
8	3C Firm Sales	191,560,213	0.0	0	\$0.00000	0.0	0	\$0.00000
9	3I Firm Sales	4,897,917	0.0	0	\$0.00000	1.0	4,897,917	\$0.00040
10	27 Dry Out	739,110	0.0	0	\$0.00000	0.0	0	\$0.00000
11	31C Firm Sales	Block 1 12,710,926	0.0	0	\$0.00000	0.0	0	\$0.00000
12		Block 2 11,231,948	0.0	0	\$0.00000	0.0	0	\$0.00000
13	31C Firm Trans	Block 1 1,171,263	0.0	0	\$0.00000	0.0	0	\$0.00000
14		Block 2 1,305,394	0.0	0	\$0.00000	0.0	0	\$0.00000
15	31I Firm Sales	Block 1 3,428,826	0.0	0	\$0.00000	1.0	3,428,826	\$0.00040
16		Block 2 7,225,968	0.0	0	\$0.00000	1.0	7,225,968	\$0.00040
17	31I Firm Trans	Block 1 12,735	0.0	0	\$0.00000	1.0	12,735	\$0.00040
18		Block 2 31,024	0.0	0	\$0.00000	1.0	31,024	\$0.00040
19	32C Firm Sales	Block 1 36,364,305	0.0	0	\$0.00000	0.0	0	\$0.00000
20		Block 2 11,181,417	0.0	0	\$0.00000	0.0	0	\$0.00000
21		Block 3 1,968,034	0.0	0	\$0.00000	0.0	0	\$0.00000
22		Block 4 888,550	0.0	0	\$0.00000	0.0	0	\$0.00000
23		Block 5 16,644	0.0	0	\$0.00000	0.0	0	\$0.00000
24		Block 6 0	0.0	0	\$0.00000	0.0	0	\$0.00000
25	32I Firm Sales	Block 1 8,628,593	0.0	0	\$0.00000	1.0	8,628,593	\$0.00040
26		Block 2 7,972,562	0.0	0	\$0.00000	1.0	7,972,562	\$0.00040
27		Block 3 2,916,083	0.0	0	\$0.00000	1.0	2,916,083	\$0.00040
28		Block 4 2,877,605	0.0	0	\$0.00000	1.0	2,877,605	\$0.00040
29		Block 5 443,011	0.0	0	\$0.00000	1.0	443,011	\$0.00040
30		Block 6 0	0.0	0	\$0.00000	1.0	0	\$0.00040
31	32C Firm Trans	Block 1 2,769,074	0.0	0	\$0.00000	0.0	0	\$0.00000
32		Block 2 2,051,764	0.0	0	\$0.00000	0.0	0	\$0.00000
33		Block 3 656,440	0.0	0	\$0.00000	0.0	0	\$0.00000
34		Block 4 951,036	0.0	0	\$0.00000	0.0	0	\$0.00000
35		Block 5 42,214	0.0	0	\$0.00000	0.0	0	\$0.00000
36		Block 6 0	0.0	0	\$0.00000	0.0	0	\$0.00000
37	32I Firm Trans	Block 1 11,405,325	0.0	0	\$0.00000	1.0	11,405,325	\$0.00040
38		Block 2 16,248,048	0.0	0	\$0.00000	1.0	16,248,048	\$0.00040
39		Block 3 9,930,036	0.0	0	\$0.00000	1.0	9,930,036	\$0.00040
40		Block 4 21,832,878	0.0	0	\$0.00000	1.0	21,832,878	\$0.00040
41		Block 5 22,413,473	0.0	0	\$0.00000	1.0	22,413,473	\$0.00040
42		Block 6 7,541,214	0.0	0	\$0.00000	1.0	7,541,214	\$0.00040
43	32C Interr Sales	Block 1 4,420,212	0.0	0	\$0.00000	0.0	0	\$0.00000
44		Block 2 6,619,668	0.0	0	\$0.00000	0.0	0	\$0.00000
45		Block 3 3,569,981	0.0	0	\$0.00000	0.0	0	\$0.00000
46		Block 4 5,246,915	0.0	0	\$0.00000	0.0	0	\$0.00000
47		Block 5 3,398,942	0.0	0	\$0.00000	0.0	0	\$0.00000
48		Block 6 0	0.0	0	\$0.00000	0.0	0	\$0.00000
49	32I Interr Sales	Block 1 4,783,726	0.0	0	\$0.00000	1.0	4,783,726	\$0.00040
50		Block 2 6,385,368	0.0	0	\$0.00000	1.0	6,385,368	\$0.00040
51		Block 3 3,622,167	0.0	0	\$0.00000	1.0	3,622,167	\$0.00040
52		Block 4 10,367,186	0.0	0	\$0.00000	1.0	10,367,186	\$0.00040
53		Block 5 4,928,689	0.0	0	\$0.00000	1.0	4,928,689	\$0.00040
54		Block 6 0	0.0	0	\$0.00000	1.0	0	\$0.00040
55	32C Interr Trans	Block 1 780,580	0.0	0	\$0.00000	0.0	0	\$0.00000
56		Block 2 1,586,918	0.0	0	\$0.00000	0.0	0	\$0.00000
57		Block 3 1,034,205	0.0	0	\$0.00000	0.0	0	\$0.00000
58		Block 4 3,340,006	0.0	0	\$0.00000	0.0	0	\$0.00000
59		Block 5 431,793	0.0	0	\$0.00000	0.0	0	\$0.00000
60		Block 6 0	0.0	0	\$0.00000	0.0	0	\$0.00000
61	32I Interr Trans	Block 1 5,825,488	0.0	0	\$0.00000	1.0	5,825,488	\$0.00040
62		Block 2 9,678,292	0.0	0	\$0.00000	1.0	9,678,292	\$0.00040
63		Block 3 6,123,269	0.0	0	\$0.00000	1.0	6,123,269	\$0.00040
64		Block 4 14,253,538	0.0	0	\$0.00000	1.0	14,253,538	\$0.00040
65		Block 5 29,505,433	0.0	0	\$0.00000	1.0	29,505,433	\$0.00040
66		Block 6 96,966,741	0.0	0	\$0.00000	1.0	96,966,741	\$0.00040
67	33	0	0.0	0	\$0.00000	0.0	0	\$0.00000
68	Special Contracts	74,098,618	0.0	0	\$0.00000	0.0	0	\$0.00000
69								
70	TOTALS	1,121,821,307		421,439,949	\$ 0.00136		320,245,192	\$ 0.00040

1	Oregon PGA		Normal				Proposed	Proposed	Proposed
2	Normalized		Therms	Minimum	11/1/2024	11/1/2024	10/31/2025	10/31/2025	10/31/2025
3	Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Interventor	Interventor	Interventor
4	Column D		Block	Average use	Charge	Rates	Rates	Average Bill	% Bill Change
5									
6	Schedule	Block	A	B	C	D	E	F	G
7	2M		374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33150
8	2R		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33150
9	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18176
10	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05419
11	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17668
12	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74499
13		Block 2	11,231,948	all additional			\$0.71467	\$0.71467	
14	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31490
15		Block 2	1,305,394	all additional			\$0.28781	\$0.28781	
16	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72952
17		Block 2	7,225,968	all additional			\$0.70365	\$0.70367	
18	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.26832
19		Block 2	31,024	all additional			\$0.24243	\$0.24245	
20	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65293
21		Block 2	11,181,417	20,000			\$0.62396	\$0.62396	
22		Block 3	1,968,034	20,000			\$0.57579	\$0.57579	
23		Block 4	888,550	100,000			\$0.52745	\$0.52745	
24		Block 5	16,644	600,000			\$0.49273	\$0.49273	
25		Block 6	0	all additional			\$0.47626	\$0.47626	
26	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60347
27		Block 2	7,972,562	20,000			\$0.58223	\$0.58225	
28		Block 3	2,916,083	20,000			\$0.54675	\$0.54677	
29		Block 4	2,877,605	100,000			\$0.51141	\$0.51143	
30		Block 5	443,011	600,000			\$0.48672	\$0.48674	
31		Block 6	0	all additional			\$0.47429	\$0.47431	
32	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14137
33		Block 2	2,051,764	20,000			\$0.11998	\$0.11998	
34		Block 3	656,440	20,000			\$0.08442	\$0.08442	
35		Block 4	951,036	100,000			\$0.04883	\$0.04883	
36		Block 5	42,214	600,000			\$0.02745	\$0.02745	
37		Block 6	0	all additional			\$0.01327	\$0.01327	
38	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13316
39		Block 2	16,248,048	20,000			\$0.11308	\$0.11310	
40		Block 3	9,930,036	20,000			\$0.07964	\$0.07966	
41		Block 4	21,832,878	100,000			\$0.04622	\$0.04624	
42		Block 5	22,413,473	600,000			\$0.02609	\$0.02611	
43		Block 6	7,541,214	all additional			\$0.01279	\$0.01281	
44	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61838
45		Block 2	6,619,668	20,000			\$0.59472	\$0.59472	
46		Block 3	3,569,981	20,000			\$0.55521	\$0.55521	
47		Block 4	5,246,915	100,000			\$0.51568	\$0.51568	
48		Block 5	3,398,942	600,000			\$0.49198	\$0.49198	
49		Block 6	0	all additional			\$0.47465	\$0.47465	
50	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59898
51		Block 2	6,385,368	20,000			\$0.57835	\$0.57837	
52		Block 3	3,622,167	20,000			\$0.54400	\$0.54402	
53		Block 4	10,367,186	100,000			\$0.50962	\$0.50964	
54		Block 5	4,928,689	600,000			\$0.48899	\$0.48901	
55		Block 6	0	all additional			\$0.47389	\$0.47391	
56	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12838
57		Block 2	1,586,918	20,000			\$0.10895	\$0.10895	
58		Block 3	1,034,205	20,000			\$0.07661	\$0.07661	
59		Block 4	3,340,006	100,000			\$0.04425	\$0.04425	
60		Block 5	431,793	600,000			\$0.02486	\$0.02486	
61		Block 6	0	all additional			\$0.01194	\$0.01194	
62	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12680
63		Block 2	9,678,292	20,000			\$0.10765	\$0.10767	
64		Block 3	6,123,269	20,000			\$0.07583	\$0.07585	
65		Block 4	14,253,538	100,000			\$0.04395	\$0.04397	
66		Block 5	29,505,433	600,000			\$0.02486	\$0.02488	
67		Block 6	96,966,741	all additional			\$0.01213	\$0.01215	
68	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465
69	Special Contracts		74,098,618	N/A	0	\$0	\$0.00465	\$0.00	\$0.00000
70	Totals		1,121,821,307						

NW Natural
Rates and Regulatory Affairs
2025-2026 PGA Filing - OREGON
Basis for Revenue Related Costs

		Twelve Months	
		<u>Ended 06/30/25</u>	
1			
2			
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 2,209,884</u>	<u>0.232% Line 8 ÷ Line 4</u>
9			
10	Total		<u>3.018%</u> Sum lines 6-8

11

12

13 **Note:**

14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).

15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%

16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.

17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
Schedule 172: Intervenor Funding

	Including Revenue Sensitive Amount
1	
2 <u>Temporary Increments</u>	
3	
4 <u>Removal of Current Temporary Increments</u>	
5 Amortization of Intervenor Funding - CUB	(399,414)
6 Amortization of Intervenor Funding - AWEC (NWIGU)	(126,933)
7	<u>(526,347)</u>
8 <u>Addition of Proposed Temporary Increments</u>	
9 Amortization of Intervenor Funding - CUB and Energy Justice	575,061
10 Amortization of Intervenor Funding - AWEC (NWIGU)	128,817
11	<u>703,878</u>
12	
13 TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>\$177,531</u></u>
14	
15	
16	
17 2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
18	
19 Effect of this filing, as a percentage change (line 13 ÷ line 17)	0.02%

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - September Filing
Summary of Deferred Accounts Included in the PGA

		Balance	Jul-Oct	Jul-Oct	Estimated	Interest Rate	Estimated	Total
Account		6/30/2025	Estimated	Interest	Balance	During	Interest	Estimated
A		B	Activity	D	10/31/2025	Amortization	During	Amount for
			C		E	F1	F2	(Refund) or
						5.16%		Collection
					E = sum B thru D			G = E + F2
14	Intervenor Funding Deferrals and Amortizations							
15	151866 CUB INTERVENOR MATCHING FUND DEFERRAL	123,376	-	-	123,376			
16	151878 INTERVENOR ISSUE FUND DEFERRAL - CUB GRANTS	166,640	-	-	166,640			
17	151880 CUB INTERVENER FUND AMORTIZATION	87,193	(34,425)	1,248	54,016			
18	Total	377,209	(34,425)	1,248	344,032	5.16%	9,691	353,723
19								
20	151870 AWEC INTERVENOR MATCHING FUND DEFERRAL	12,893	-	-	12,893			
21	151878 INTERVENOR ISSUE FUND DEFERRAL - AWEC GRANTS	96,000	-	-	96,000			
22	151882 AWEC INTERVENER FUND AMORTIZATION	44,093	(31,942)	462	12,613			
23	Total	152,986	(31,942)	462	121,506	5.16%	3,423	124,929
24								
25	151876 EQUITY & ENVIROMENTAL FUND DEFERRAL	198,394	-	-	198,394			
26		198,394	-	-	198,394	5.16%	5,589	203,983

Company: Northwest Natural Gas Company
State: Oregon
Description: Deferral of CUB Intervenor Funding
Account Number: 151866
Docket: Docket UM 1101
Last deferral reauthorization was approved in Order No. 24-331

1	Debit	(Credit)					
2							
3							
4	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
223	Jul-24		-			-	119,782.82
224	Aug-24		-			-	119,782.82
225	Sep-24		-			-	119,782.82
226	Oct-24		-			-	119,782.82
227	Nov-24	2	-	(119,782.82)		(119,782.82)	-
228	Dec-24		-			-	-
229	Jan-25	3	123,376.30			123,376.30	123,376.30
230	Feb-25		-			-	123,376.30
231	Mar-25		-			-	123,376.30
232	Apr-25		-			-	123,376.30
233	May-25		-			-	123,376.30
234	Jun-25		-			-	123,376.30
235	Jul-25						123,376.30
236	Aug-25						123,376.30
237	Sep-25						123,376.30
238	Oct-25						123,376.30

History truncated for ease of viewing

NOTES

1 - No interest is applied to this activity.

2 - June balance transferred to account 151880 for amortization.

3 - Payments made in:

Mar 2023 - see order 22-506

Jan 2024 - See order 24-007

Jan 2025 - See order 25-019

Company: Northwest Natural Gas Company
State: Oregon
Description: Deferral of Intervenor Funding - ISSUE FUND
Account Number: 151878
Docket: Docket UM 1101
Last deferral reauthorization was approved in Order No. 24-331

1 Debit (Credit)

Month/Year	Note	Deferral-CUB	Deferral-AWEC	Transfers-CUB	Transfers-AWEC	Interest (1)	Activity	Balance-CUB	Balance-AWEC	Balance Grand Total
(a)	(b)	(c1)	(c2)	(d1)	(d2)	(e)	(f)	(g1)	(g2)	(gtotal)
				to 186286	to 186288					
				amort account	amort account					
Beginning Balance										
Jul-23							-	203,010.00	96,000.00	299,010.00
Aug-23	2		32,000				32,000.00	203,010.00	128,000.00	331,010.00
Sep-23	2		36,000				36,000.00	203,010.00	164,000.00	367,010.00
Oct-23	2	65,000.00					65,000.00	268,010.00	164,000.00	432,010.00
Nov-23	8			(203,010.00)	(96,000.00)		(299,010.00)	65,000.00	68,000.00	133,000.00
Dec-23							-	65,000.00	68,000.00	133,000.00
Jan-24	2	17,984.00					17,984.00	82,984.00	68,000.00	150,984.00
Feb-24							-	82,984.00	68,000.00	150,984.00
Mar-24							-	82,984.00	68,000.00	150,984.00
Apr-24							-	82,984.00	68,000.00	150,984.00
May-24							-	82,984.00	68,000.00	150,984.00
Jun-24							-	82,984.00	68,000.00	150,984.00
Jul-24							-	82,984.00	68,000.00	150,984.00
Aug-24							-	82,984.00	68,000.00	150,984.00
Sep-24	2	16,643					16,643.20	99,627.20	68,000.00	167,627.20
Oct-24	2	150,000.00	96,000.00				246,000.00	249,627.20	164,000.00	413,627.20
Nov-24	9			(82,987.00)	(68,000.00)		(150,987.00)	166,640.20	96,000.00	262,640.20
Dec-24							-	166,640.20	96,000.00	262,640.20
Jan-25							-	166,640.20	96,000.00	262,640.20
Feb-25							-	166,640.20	96,000.00	262,640.20
Mar-25							-	166,640.20	96,000.00	262,640.20
Apr-25							-	166,640.20	96,000.00	262,640.20
May-25							-	166,640.20	96,000.00	262,640.20
Jun-25							-	166,640.20	96,000.00	262,640.20
Jul-25							-	166,640.20	96,000.00	262,640.20
Aug-25							-	166,640.20	96,000.00	262,640.20
Sep-25							-	166,640.20	96,000.00	262,640.20
Oct-25							-	166,640.20	96,000.00	262,640.20

History truncated for ease of viewing

NOTES

1 - No interest is applied to this activity.

2 - Payments made in:

November 2022 - see order 22-357

December 2022 - see order 22-449

March 2023 - see Order 23-096

May 2023 - See Order 23-180

June 2023 - see Order 23-183

August 2023 - See Order 23-284

September 2023 - See order 23-343

October 2023 - See order 23-358

January 2024 - see order 24-015

September 2024 - see order 24-304

October 2024 - see order 24-342 & 24-343

9 - Transfer \$82,987 of balance to account 151880 for CUB and \$68,000 to 181882 for AWEC.

Company: Northwest Natural Gas Company
State: Oregon
Description: Amortization of CUB Intervenor Funding
Account Number: 151880
Docket: Dockets UM 1101 and UG 503
Amortization of deferral approved in Order 24-379

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest	Interest rate	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
241	Jul-24		(7,173.83)		291.72	5.13%	(6,882.11)	64,942.36
242	Aug-24		(5,849.99)		265.12	5.13%	(5,584.87)	59,357.49
243	Sep-24		(6,579.15)		239.69	5.13%	(6,339.46)	53,018.03
244	Oct-24		(9,553.44)		206.23	5.13%	(9,347.21)	43,670.82
245	Nov-24 Old rates		(13,060.25)		158.78	5.13%	(12,901.47)	30,769.35
246	Nov-24 New rates (1)		(13,155.64)	343,769.67	1,517.36	5.40%	332,131.39	362,900.74
247	Dec-24		(55,681.49)		1,507.77	5.40%	(54,173.72)	308,727.02
248	Jan-25		(59,450.01)		1,255.51	5.40%	(58,194.50)	250,532.52
249	Feb-25		(64,741.47)		981.73	5.40%	(63,759.74)	186,772.78
250	Mar-25		(43,516.28)		742.57	5.40%	(42,773.71)	143,999.07
251	Apr-25		(29,880.77)		580.76	5.40%	(29,300.01)	114,699.06
252	May-25		(15,929.49)		480.30	5.40%	(15,449.19)	99,249.87
253	Jun-25		(12,475.67)		418.55	5.40%	(12,057.12)	87,192.75
254	Jul-25 <i>Forecasted</i>		(9,856.65)		370.19	5.40%	(9,486.46)	77,706.29
255	Aug-25 <i>Forecasted</i>		(8,334.32)		330.93	5.40%	(8,003.39)	69,702.90
256	Sep-25 <i>Forecasted</i>		(10,090.88)		290.96	5.40%	(9,799.92)	59,902.98
257	Oct-25 <i>Forecasted</i>		(6,142.78)		255.74	5.40%	(5,887.04)	54,015.94

History truncated for ease of viewing

NOTES

1 - Transferred in authorized balances from CUB Deferral account 151866 and Issue Fund Deferral account 151878.

Company: Northwest Natural Gas Company
State: Oregon
Description: Deferral of AWEC Intervenor Funding
Account Number: 151870
Docket: Docket UM 1101
Last deferral reauthorization was approved in Order No. 24-331

1	Debit	(Credit)					
2							
3							
4	Month/Year	Note	Deferral	Transfers	Interest (1)	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
223	Jul-24					0.00	45,356.75
224	Aug-24					0.00	45,356.75
225	Sep-24					0.00	45,356.75
226	Oct-24	2	8,220.55			8,220.55	53,577.30
227	Nov-24	3		(45,357)		(45,356.75)	8,220.55
228	Dec-24					0.00	8,220.55
229	Jan-25					0.00	8,220.55
230	Feb-25					0.00	8,220.55
231	Mar-25					0.00	8,220.55
232	Apr-25	2	4,672.63			4,672.63	12,893.18
233	May-25					0.00	12,893.18
234	Jun-25					0.00	12,893.18
235	Jul-25					0.00	12,893.18
236	Aug-25					0.00	12,893.18
237	Sep-25					0.00	12,893.18
238	Oct-25					0.00	12,893.18

History truncated for ease of viewing

NOTES

1 - No interest is applied to this activity.

2 - Payments made in:

Dec 2022 - see order 22-417

Apr 2023 - see order 22-123

Nov 2023 - see order 23-418

May 2024 - see order 24-125

October 2024 - see order 24-349

Apr 2025 - see order 25-134

3 - June balance transferred to account 151882 for amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: Amortization of AWEC Intervenor Funding
Account Number: 151882
Docket: Dockets UM 1101 and UG 503
Amortization of deferral approved in Order 24-379

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest	Interest rate	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
225	Jul-24		(10,887.03)		201.05	5.13%	(10,685.98)	41,786.32
226	Aug-24		(10,822.62)		155.50	5.13%	(10,667.12)	31,119.20
227	Sep-24		(10,658.36)		110.25	5.13%	(10,548.11)	20,571.09
228	Oct-24		(11,872.66)		62.56	5.13%	(11,810.10)	8,760.99
229	Nov-24 Old rates		(744.35)		35.86	5.13%	(708.49)	8,052.50
230	Nov-24 New rates (1)		(9,656.85)	113,356.75	488.38	5.40%	104,188.28	112,240.78
231	Dec-24		(10,625.66)		481.18	5.40%	(10,144.48)	102,096.30
232	Jan-25		(11,480.95)		433.60	5.40%	(11,047.35)	91,048.95
233	Feb-25		(10,523.17)		386.04	5.40%	(10,137.13)	80,911.82
234	Mar-25		(9,873.66)		341.89	5.40%	(9,531.77)	71,380.05
235	Apr-25		(10,094.87)		298.50	5.40%	(9,796.37)	61,583.68
236	May-25		(9,248.68)		256.32	5.40%	(8,992.36)	52,591.32
237	Jun-25		(8,715.71)		217.05	5.40%	(8,498.66)	44,092.66
238	Jul-25 <i>Forecasted</i>		(9,716.97)		176.55	5.40%	(9,540.42)	34,552.24
239	Aug-25 <i>Forecasted</i>		(10,023.42)		132.93	5.40%	(9,890.49)	24,661.75
240	Sep-25 <i>Forecasted</i>		(9,400.50)		89.83	5.40%	(9,310.67)	15,351.08
241	Oct-25 <i>Forecasted</i>		(2,801.12)		62.78	5.40%	(2,738.34)	12,612.74

History truncated for ease of viewing

NOTES

1 - Transferred in authorized balances from AWEC Deferral account 151870 and Issue Fund Deferral account 151878.

Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							0.00
Jul-24		0.00		0.000%	-	0.00	140,999.85
Aug-24		20,167.00		0.000%	-	20,167.00	161,166.85
Sep-24		0.00		0.000%	-	0.00	161,166.85
Oct-24		0.00		0.000%	-	0.00	161,166.85
Nov-24	2	20,983.50	(140,999.85)	0.000%	-	(120,016.35)	41,150.50
Dec-24		0.00		0.000%	-	0.00	41,150.50
Jan-25	1	155,050.00		0.000%	-	155,050.00	196,200.50
Feb-25		0.00		0.000%	-	0.00	196,200.50
Mar-25		0.00		0.000%	-	0.00	196,200.50
Apr-25	1	2,193.50		0.000%	-	2,193.50	198,394.00
May-25		0.00		0.000%	-	0.00	198,394.00
Jun-25		0.00		0.000%	-	0.00	198,394.00
Jul-25				0.000%	-	0.00	198,394.00
Aug-25				0.000%	-	0.00	198,394.00
Sep-25				0.000%	-	0.00	198,394.00
Oct-25				0.000%	-	0.00	198,394.00

1 - Payments made in:
January 2025 - See order 24-476.
April 2025 - See order 25-158.

2 - June balance transferred to account 151880 for amortization.