

July 31, 2025

NWN OPUC Advice No. 25-06 / ADV 1759  
(UM 1766)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
Attention: Filing Center  
201 High Street SE, Suite 100  
Post Office Box 1088  
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED  
ACCOUNTS RELATING TO: UM 1766 - Oregon Regulatory Fee Increase**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,<sup>1</sup> stated to become effective with service on and after October 31, 2025, as follows:

Ninth Revision of Sheet 181-1	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase
Ninth Revision of Sheet 181-2	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase (continued)

**Purpose**

The purpose of this filing is to request amortization of amounts deferred for changes in Oregon regulatory fees under docket UM 1766 for inclusion in rates effective October 31, 2025. The Company last adjusted rates for this purpose effective November 1, 2024.

**Background**

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

**Proposed Changes**

The effect of the application of the new temporary adjustments is to decrease the Company's annual revenues by \$73,012, or about 0.01%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms will decrease by \$0.01. The monthly decrease for the average commercial Rate Schedule 3

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<sup>1</sup> Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

customer using 270 therms per month is approximately \$0.03, and the monthly decrease for the average industrial Schedule 32 firm sales customer using 9,861 therms is about \$0.59.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing, in accordance with OAR 860-022-0030.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2024 Earnings Review (RG 40).

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 644,678 residential customers, 62,210 commercial customers, and 970 industrial customers.

### **Conclusion**

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at [www.nwnatural.com](http://www.nwnatural.com).

Please address correspondence on this matter to Michael Lewis at [Michael.Lewis@nwnatural.com](mailto:Michael.Lewis@nwnatural.com) with copies to the following:

eFiling  
Rates & Regulatory Affairs  
NW Natural  
250 SW Taylor Street  
Portland, Oregon 97204  
Fax: (503) 220-2579  
Telephone: (503) 610-7330  
[eFiling@nwnatural.com](mailto:eFiling@nwnatural.com)

Sincerely,

NW NATURAL

*/s/ Kyle Walker, CPA*

Kyle Walker, CPA  
Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Ninth Revision of Sheet 181-1  
Cancels Eighth Revision of Sheet 181-1

## SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

### **PURPOSE:**

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

### **APPLICABLE:**

To the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 27	Rate Schedule 32
Rate Schedule 3	Rate Schedule 31	Rate Schedule 33

### **GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

### **APPLICATION TO RATE SCHEDULES:**      **Effective: October 31, 2025**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00027
3 CSF		\$0.00022
3 ISF		\$0.00019
27		\$0.00025
31 CSF	Block 1	\$0.00016
	Block 2	\$0.00015
31 CTF	Block 1	\$0.00009
	Block 2	\$0.00008

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(continue to Sheet 181-2)

Issued July 31, 2025  
NWN OPUC Advice No. 25-06

Effective with service on  
and after October 31, 2025

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Ninth Revision of Sheet 181-2  
Cancels Eighth Revision of Sheet 181-2

## SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE (continued)

### APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00014	32 CSI	Block 1	\$0.00012
	Block 2	\$0.00014		Block 2	\$0.00011
31 ITF	Block 1	\$0.00020		Block 3	\$0.00010
	Block 2	\$0.00018		Block 4	\$0.00010
32 CSF	Block 1	\$0.00014		Block 5	\$0.00009
	Block 2	\$0.00013		Block 6	\$0.00009
	Block 3	\$0.00012	32 ISI	Block 1	\$0.00011
	Block 4	\$0.00011		Block 2	\$0.00011
	Block 5	\$0.00010		Block 3	\$0.00010
	Block 6	\$0.00010		Block 4	\$0.00010
32 ISF	Block 1	\$0.00012		Block 5	\$0.00009
	Block 2	\$0.00012		Block 6	\$0.00009
	Block 3	\$0.00011	32 CTI	Block 1	\$0.00002
	Block 4	\$0.00010		Block 2	\$0.00002
	Block 5	\$0.00010		Block 3	\$0.00001
	Block 6	\$0.00010		Block 4	\$0.00001
32 CTF	Block 1	\$0.00004		Block 5	\$0.00000
	Block 2	\$0.00003		Block 6	\$0.00000
	Block 3	\$0.00002	32 ITI	Block 1	\$0.00003
	Block 4	\$0.00001		Block 2	\$0.00002
	Block 5	\$0.00001		Block 3	\$0.00002
	Block 6	\$0.00000		Block 4	\$0.00001
32 ITF	Block 1	\$0.00003		Block 5	\$0.00001
	Block 2	\$0.00002		Block 6	\$0.00000
	Block 3	\$0.00002	33 (all)		\$0.00000
	Block 4	\$0.00001			
	Block 5	\$0.00001			
	Block 6	\$0.00000			

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Issued July 31, 2025  
NWN OPUC Advice No. 25-06

Effective with service on  
and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Regulatory Fee

UM 1766

NWN OPUC Advice No. 25-06 / ADV 1759

July 31, 2025

# NW NATURAL

## EXHIBIT A

### Supporting Materials

#### Non-Gas Cost Deferral Amortizations

#### Regulatory Fee

NWN OPUC ADVICE NO. 25-06 / ADV 1759

<b>Description</b>	<b>Page</b>
Calculation of Increments Allocated on the Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151826 Deferral of Regulatory Fee	6
151828 Amortization of Regulatory Fee	7

NW Natural  
Rates & Regulatory Affairs  
2025-26 PGA - Oregon: August Filing  
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE  
ALL VOLUMES IN THERMS

	Oregon PGA						Proposed Amount: Revenue Sensitive Multiplier Amount to Amortize:	Oregon PUC Fee					
	Volumes page, Column F		Rates page, Column A		Volumetric Revenues			Customer Charge		Customers		Total Revenues	
	Schedule	Block	A	B	C	D	E	F		Multiplier	Allocation to RS	Increment	
2	2R		421,439,949	\$1.33108	\$560,970,287	\$9.84	644,678	\$637,121,409		1.0	\$115,546	\$0.00027	
3	3C Firm Sales		191,560,213	\$1.18176	\$226,378,197	\$15.00	59,039	\$237,005,217		1.0	\$42,983	\$0.00022	
4	3I Firm Sales		4,897,917	\$1.05417	\$5,163,237	\$15.00	339	\$5,224,257		1.0	\$947	\$0.00019	
	27 Dry Out		739,110	\$1.17668	\$869,695	\$8.00	1,731	\$1,035,871		1.0	\$188	\$0.00025	
10	31C Firm Sales	Block 1	12,710,926	\$0.74499	\$9,469,513	\$325.00	727	\$20,331,949		1.0	\$3,687	\$0.00016	
11		Block 2	11,231,948	\$0.71467	8,027,136					1.0		\$0.00015	
12	31C Firm Trans	Block 1	1,171,263	\$0.31490	\$368,831	\$575.00	55	\$1,124,036		1.0	\$204	\$0.00009	
13		Block 2	1,305,394	\$0.28781	375,705					1.0		\$0.00008	
14	31I Firm Sales	Block 1	3,428,826	\$0.72950	\$2,501,329	\$325.00	172	\$8,256,681		1.0	\$1,497	\$0.00014	
15		Block 2	7,225,968	\$0.70365	5,084,552					1.0		\$0.00014	
16	31I Firm Trans	Block 1	12,735	\$0.26830	\$3,417	\$575.00	5	\$45,438		1.0	\$8	\$0.00020	
17		Block 2	31,024	\$0.24243	7,521					1.0		\$0.00018	
18	32C Firm Sales	Block 1	36,364,305	\$0.65293	\$23,743,345	\$675.00	561	\$36,997,404		1.0	\$6,710	\$0.00014	
19		Block 2	11,181,417	\$0.62396	6,976,757					1.0		\$0.00013	
20		Block 3	1,968,034	\$0.57579	1,133,174					1.0		\$0.00012	
21		Block 4	888,550	\$0.52745	468,666					1.0		\$0.00011	
22		Block 5	16,644	\$0.49273	8,201					1.0		\$0.00010	
23		Block 6	-	\$0.47626	0					1.0		\$0.00010	
24	32I Firm Sales	Block 1	8,628,593	\$0.60345	\$5,206,924	\$675.00	193	\$14,739,350		1.0	\$2,673	\$0.00012	
25		Block 2	7,972,562	\$0.58223	4,641,864					1.0		\$0.00012	
26		Block 3	2,916,083	\$0.54675	1,594,368					1.0		\$0.00011	
27		Block 4	2,877,605	\$0.51141	1,471,636					1.0		\$0.00010	
28		Block 5	443,011	\$0.48672	215,622					1.0		\$0.00010	
29		Block 6	-	\$0.47429	0					1.0		\$0.00010	
30	32C Firm Trans	Block 1	2,769,074	\$0.14137	\$391,464	\$925.00	28	\$1,066,838		1.0	\$193	\$0.00004	
31		Block 2	2,051,764	\$0.11998	246,171					1.0		\$0.00003	
32		Block 3	656,440	\$0.08442	55,417					1.0		\$0.00002	
33		Block 4	951,036	\$0.04883	46,439					1.0		\$0.00001	
34		Block 5	42,214	\$0.02745	1,159					1.0		\$0.00001	
35		Block 6	-	\$0.01327	0					1.0		\$0.00000	
36	32I Firm Trans	Block 1	11,405,325	\$0.13314	\$1,518,505	\$925.00	102	\$7,114,174		1.0	\$1,290	\$0.00003	
37		Block 2	16,248,048	\$0.11308	1,837,329					1.0		\$0.00002	
38		Block 3	9,930,036	\$0.07964	790,828					1.0		\$0.00002	
39		Block 4	21,832,878	\$0.04622	1,009,116					1.0		\$0.00001	
40		Block 5	22,413,473	\$0.02609	584,768					1.0		\$0.00001	
41		Block 6	7,541,214	\$0.01279	96,452					1.0		\$0.00000	
42	32C Interr Sales	Block 1	4,420,212	\$0.61838	\$2,733,371	\$675.00	66	\$13,564,849		1.0	\$2,460	\$0.00012	
43		Block 2	6,619,668	\$0.59472	3,936,849					1.0		\$0.00011	
44		Block 3	3,569,981	\$0.55521	1,982,089					1.0		\$0.00010	
45		Block 4	5,246,915	\$0.51568	2,705,729					1.0		\$0.00010	
46		Block 5	3,398,942	\$0.49198	1,672,212					1.0		\$0.00009	
47		Block 6	-	\$0.47465	0					1.0		\$0.00009	
48	32I Interr Sales	Block 1	4,783,726	\$0.58986	\$2,865,260	\$675.00	91	\$16,959,201		1.0	\$3,076	\$0.00011	
49		Block 2	6,385,368	\$0.57835	3,692,977					1.0		\$0.00011	
50		Block 3	3,622,167	\$0.54400	1,970,459					1.0		\$0.00010	
51		Block 4	10,367,186	\$0.50962	5,283,325					1.0		\$0.00010	
52		Block 5	4,928,689	\$0.48899	2,410,079					1.0		\$0.00009	
53		Block 6	-	\$0.47389	0					1.0		\$0.00009	
54	32C Interr Trans	Block 1	780,580	\$0.12838	\$100,211	\$925.00	3	\$544,166		1.0	\$99	\$0.00002	
55		Block 2	1,586,918	\$0.10895	172,895					1.0		\$0.00002	
56		Block 3	1,034,205	\$0.07661	79,230					1.0		\$0.00001	
57		Block 4	3,340,006	\$0.04425	147,795					1.0		\$0.00001	
58		Block 5	431,793	\$0.02486	10,734					1.0		\$0.00000	
59		Block 6	-	\$0.01194	0					1.0		\$0.00000	
60	32I Interr Trans	Block 1	5,825,488	\$0.12678	\$738,555	\$925.00	68	\$5,535,706		1.0	\$1,004	\$0.00003	
61		Block 2	9,678,292	\$0.10765	1,041,868					1.0		\$0.00002	
62		Block 3	6,123,269	\$0.07583	464,327					1.0		\$0.00002	
63		Block 4	14,253,538	\$0.04395	626,443					1.0		\$0.00001	
64		Block 5	29,505,433	\$0.02486	733,505					1.0		\$0.00001	
65		Block 6	96,966,741	\$0.01213	1,176,207					1.0		\$0.00000	
66	33		-	\$0.00000	0	\$38,000.00	0	\$0		0.0	0	\$0.00000	
67	Special Contracts		74,098,618	\$0.00000	\$0	\$0.00	7	\$0		1.0	\$0	\$0.00000	
68	TOTALS		1,121,821,307				\$ 1,006,666,546			\$ 1,006,666,546	\$ 182,565		

										Advice 25-06 See note [3]
1	Oregon PGA		Normal	Minimum	11/1/2024	11/1/2024	Proposed	Proposed	Proposed	
2	Normalized		Therms				10/31/2025	10/31/2025	10/31/2025	
3	Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Schedule 181 Oregon PUC Fee	Schedule 181 Oregon PUC Fee	Schedule 181 Oregon PUC Fee	
4	Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change	
5										
6	Schedule	Block	A	B	C	D	E	F=D*(C * E)	T = D*(C * S)	U = (T - F)/F
7	2M		374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33096	\$81.87
8	2R		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33096	\$79.87
9	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18167	\$334.05
10	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05407	\$1,284.10
11	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17658	\$50.36
12	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74491	\$2,346.47
13	31C Firm Sales	Block 2	11,231,948	all additional			\$0.71467		\$0.71459	
14	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31487	\$1,709.22
15	31C Firm Trans	Block 2	1,305,394	all additional			\$0.28781		\$0.28778	
16	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72942	\$4,008.56
17	31I Firm Sales	Block 2	7,225,968	all additional			\$0.70365		\$0.70358	
18	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.26841	\$770.67
19	31I Firm Trans	Block 2	31,024	all additional			\$0.24243		\$0.24253	
20	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65286	\$5,564.27
21	32C Firm Sales	Block 2	11,181,417	20,000			\$0.62396		\$0.62389	
22	32C Firm Sales	Block 3	1,968,034	20,000			\$0.57579		\$0.57572	
23	32C Firm Sales	Block 4	888,550	100,000			\$0.52745		\$0.52739	
24	32C Firm Sales	Block 5	16,644	600,000			\$0.49273		\$0.49267	
25	32C Firm Sales	Block 6	0	all additional			\$0.47626		\$0.47620	
26	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60339	\$6,625.03
27	32I Firm Sales	Block 2	7,972,562	20,000			\$0.58223		\$0.58218	
28	32I Firm Sales	Block 3	2,916,083	20,000			\$0.54675		\$0.54670	
29	32I Firm Sales	Block 4	2,877,605	100,000			\$0.51141		\$0.51136	
30	32I Firm Sales	Block 5	443,011	600,000			\$0.48672		\$0.48667	
31	32I Firm Sales	Block 6	0	all additional			\$0.47429		\$0.47425	
32	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14136	\$3,449.28
33	32C Firm Trans	Block 2	2,051,764	20,000			\$0.11998		\$0.11997	
34	32C Firm Trans	Block 3	656,440	20,000			\$0.08442		\$0.08441	
35	32C Firm Trans	Block 4	951,036	100,000			\$0.04883		\$0.04882	
36	32C Firm Trans	Block 5	42,214	600,000			\$0.02745		\$0.02745	
37	32C Firm Trans	Block 6	0	all additional			\$0.01327		\$0.01326	
38	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13313	\$7,173.67
39	32I Firm Trans	Block 2	16,248,048	20,000			\$0.11308		\$0.11306	
40	32I Firm Trans	Block 3	9,930,036	20,000			\$0.07964		\$0.07963	
41	32I Firm Trans	Block 4	21,832,878	100,000			\$0.04622		\$0.04621	
42	32I Firm Trans	Block 5	22,413,473	600,000			\$0.02609		\$0.02609	
43	32I Firm Trans	Block 6	7,541,214	all additional			\$0.01279		\$0.01278	
44	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61832	\$18,372.60
45	32C Interr Sales	Block 2	6,619,668	20,000			\$0.59472		\$0.59466	
46	32C Interr Sales	Block 3	3,569,981	20,000			\$0.55521		\$0.55515	
47	32C Interr Sales	Block 4	5,246,915	100,000			\$0.51568		\$0.51563	
48	32C Interr Sales	Block 5	3,398,942	600,000			\$0.49198		\$0.49192	
49	32C Interr Sales	Block 6	0	all additional			\$0.47465		\$0.47460	
50	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59890	\$16,814.15
51	32I Interr Sales	Block 2	6,385,368	20,000			\$0.57835		\$0.57829	
52	32I Interr Sales	Block 3	3,622,167	20,000			\$0.54400		\$0.54394	
53	32I Interr Sales	Block 4	10,367,186	100,000			\$0.50962		\$0.50957	
54	32I Interr Sales	Block 5	4,928,689	600,000			\$0.48899		\$0.48893	
55	32I Interr Sales	Block 6	0	all additional			\$0.47389		\$0.47384	
56	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12836	\$11,568.61
57	32C Interr Trans	Block 2	1,586,918	20,000			\$0.10895		\$0.10894	
58	32C Interr Trans	Block 3	1,034,205	20,000			\$0.07661		\$0.07660	
59	32C Interr Trans	Block 4	3,340,006	100,000			\$0.04425		\$0.04425	
60	32C Interr Trans	Block 5	431,793	600,000			\$0.02486		\$0.02485	
61	32C Interr Trans	Block 6	0	all additional			\$0.01194		\$0.01194	
62	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12677	\$11,474.30
63	32I Interr Trans	Block 2	9,678,292	20,000			\$0.10765		\$0.10764	
64	32I Interr Trans	Block 3	6,123,269	20,000			\$0.07583		\$0.07583	
65	32I Interr Trans	Block 4	14,253,538	100,000			\$0.04395		\$0.04395	
66	32I Interr Trans	Block 5	29,505,433	600,000			\$0.02486		\$0.02486	
67	32I Interr Trans	Block 6	96,966,741	all additional			\$0.01213		\$0.01213	
68	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465	\$38,000.00
69	Special Contracts		74,098,618	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00
70	Totals		1,121,821,307							



**NW Natural**  
**Rates and Regulatory Affairs**  
**2025-2026 PGA Filing - OREGON**  
**Basis for Revenue Related Costs**

1		Twelve Months	
2		<u>Ended 06/30/25</u>	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 2,209,884</u>	<u>0.232% Line 8 ÷ Line 4</u>
9			
10	Total		<u><b>3.018%</b></u> Sum lines 6-8

11

12

13 **Note:**

14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).

15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%

16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.

17 [2] Represents the normalized net write-offs based on a three-year average.

**NW Natural**  
**Rates & Regulatory Affairs**  
**2025-2026 PGA Filing - Oregon: August Filing**  
**PGA Effects on Revenue**  
**Schedule 181: Oregon Regulatory Fee**

	<b>Including Revenue Sensitive <u>Amount</u></b>
1	
2	
3 <b><u>Temporary Increments:</u></b>	
4	
5 <u>Removal of Current Temporary Increments</u>	
6 Amortization of Oregon PUC Fee	(255,578)
7	
8 <b>Total</b>	<b>(255,578)</b>
9	
10 <u>Addition of Proposed Temporary Increments</u>	
11 Amortization of Oregon PUC Fee	182,566
12	
12 <b>Total</b>	<b>182,566</b>
13	
14 <b>TOTAL OF ALL COMPONENTS OF RATE CHANGES</b>	<b>(73,012)</b>
15	
16 2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
17	
18 Effect of this filing, as a percentage change (line 12 ÷ line 16)	-0.01%

NW Natural  
Rates & Regulatory Affairs  
2025-26 PGA Filing - August Filing  
Summary of Deferred Accounts Included in the PGA

Account		Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
A		B	C	D	E	F1	F2	G
		E = sum B thru D				5.16%	G = E + F2	
67	151828 PUC FEE AMORTIZATION	51,224	(26,587)	665	25,302			
68	151826 PUC FEE DEFERRAL	143,498	-	3,405	146,903			
69	Total	194,722	(26,587)	4,070	172,205	5.16%	4,851	177,056

Company: Northwest Natural Gas Company  
State: Oregon  
Description: Defer PUC Fee  
Account Number: 151826  
Docket: Docket UM 1766  
Last deferral reauthorization was approved in Order 24-398

1 Debit (Credit)								
2								
3	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
111	Jul-24		-		6.836%	1,159.42	1,159.42	204,684.92
112	Aug-24		-		6.836%	1,166.02	1,166.02	205,850.94
113	Sep-24		-		6.836%	1,172.66	1,172.66	207,023.60
114	Oct-24		-		6.836%	1,179.34	1,179.34	208,202.94
115	Nov-24	<b>1</b>	-	(208,202.94)	7.056%	-	(208,202.94)	(0.00)
116	Dec-24		-		7.056%	-	-	(0.00)
117	Jan-25		-		7.056%	-	-	(0.00)
118	Feb-25		-		7.056%	-	-	(0.00)
119	Mar-25		140,583.16		7.056%	413.31	140,996.47	140,996.47
120	Apr-25		-		7.056%	829.06	829.06	141,825.53
121	May-25		-		7.056%	833.93	833.93	142,659.46
122	Jun-25		-		7.056%	838.84	838.84	143,498.30
123	Jul-25				7.056%	843.77	843.77	144,342.07
124	Aug-25				7.056%	848.73	848.73	145,190.80
125	Sep-25				7.056%	853.72	853.72	146,044.52
126	Oct-25				7.056%	858.74	858.74	146,903.26

**NOTES**

129 **1** -Transferred June balance plus July-October interest on June balance to account 151828 for amortization.

Company: Northwest Natural Gas Company  
State: Oregon  
Description: Amort PUC Fee  
Account Number: 151828  
Docket: Dockets UM 1766, UG 504  
Amortization of 2024 PUC fee approved in Order 24-380

1	Debit	(Credit)						
2								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
110	Jul-24		(10,588.71)		5.13%	345.54	(10,243.17)	75,880.02
111	Aug-24		(9,250.63)		5.13%	304.61	(8,946.02)	66,934.00
112	Sep-24		(10,191.24)		5.13%	264.36	(9,926.88)	57,007.12
113	Oct-24		(13,423.27)		5.13%	215.01	(13,208.26)	43,798.86
114	Nov-24 Old rates		(14,572.97)		5.13%	156.09	(14,416.88)	29,381.98
115	Nov-24 New rates <b>(1)</b>		(8,944.20)	208,202.94	5.40%	916.79	200,175.53	229,557.51
116	Dec-24		(34,737.19)		5.40%	954.85	(33,782.34)	195,775.17
117	Jan-25		(37,293.41)		5.40%	797.08	(36,496.33)	159,278.84
118	Feb-25		(40,620.51)		5.40%	625.36	(39,995.15)	119,283.69
119	Mar-25		(28,218.96)		5.40%	473.28	(27,745.68)	91,538.01
120	Apr-25		(20,018.29)		5.40%	366.88	(19,651.41)	71,886.60
121	May-25		(11,673.44)		5.40%	297.22	(11,376.22)	60,510.38
122	Jun-25		(9,537.56)		5.40%	250.84	(9,286.72)	51,223.66
123	Jul-25 <i>Forecasted</i>		(7,760.48)		5.40%	213.05	(7,547.43)	43,676.23
124	Aug-25 <i>Forecasted</i>		(6,898.83)		5.40%	181.02	(6,717.81)	36,958.42
125	Sep-25 <i>Forecasted</i>		(7,854.39)		5.40%	148.64	(7,705.75)	29,252.67
126	Oct-25 <i>Forecasted</i>		(4,073.20)		5.40%	122.47	(3,950.73)	25,301.94

127  
128 **History truncated for ease of viewing**  
129

130 **NOTES**

131 **1** - Transferred in authorized balance from account 151826 PUC Fee Deferral for amortization.