

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

July 31, 2025

NWN OPUC Advice No. 25-07 / ADV 1760 (UM 1078)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Re: REQUEST FOR AMORTIZATION OF AMOUNTS COLLECTIBLE THROUGH SITE REMEDIATION RECOVERY MECHANISM (SRRM): UM 1078 AND UM 1635

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Eleventh Revision of Sheet 183-3	Schedule 183	Site Remediation Recovery Mechanism
		(SRRM) (continued)

<u>Purpose</u>

This filing is made in accordance with the Public Utility Commission of Oregon's (Commission) orders in UM 1635. The purpose of this filing is to request amortization of amounts deferred under docket UM 1078 for inclusion in rates effective October 31, 2025. The Company revises rates for this purpose annually; the last filing was effective November 1, 2024. Please note that NW Natural is in the process of filing a motion for waiver relating to the request for an October 31 rate effective date due to a previous Commission order authorizing this SRRM rate mechanism.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates and with Order No. 15-049 in docket UM 1635. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

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¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437, and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

Public Utility Commission of Oregon ADV 1760; NWN OPUC Advice No. 25-07 July 31, 2025; Page 2

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2024 and the application of the new temporary adjustments is to increase the Company's annual revenues by \$1,759,143 or about 0.19%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms per month will increase by \$0.14, or 0.2%. The monthly increase for the average commercial Rate Schedule 3 customer using 270 therms is about \$0.66, and the monthly increase for the average firm sales commercial Rate Schedule 31 customer using 2,744 therms is about \$1.61. The average Rate Schedule 32 firm sales industrial customer using 9,861 therms will see a monthly increase of about \$10.65. The average bill effects for all other rate schedule and service types can be found in the separately provided workpapers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 644,678 residential customers, and 62,210 commercial customers, and 970 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rate/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 183-3 Cancels Tenth Revision of Sheet 183-3

SCHEDULE 183 SITE REMEDIATION RECOVERY MECHANISM (SRRM)

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Rate	Block	SRRM	Rate	Block	SRRM
Schedule/Class		Adjustment	Schedule/Class		Adjustment
2		\$0.01911	31 CSF	Block 1	\$0.00907
03 CSF		\$0.01476		Block 2	\$0.00829
03 ISF		\$0.00958	31 CTF	Block 1	\$0.00896
27		\$0.01708		Block 2	\$0.00819
			31 ISF	Block 1	\$0.00641
				Block 2	\$0.00580
			31 ITF	Block 1	\$0.02135
				Block 2	\$0.01928
32 CSF	Block 1	\$0.00555	32 CSI	Block 1	\$0.00372
	Block 2	\$0.00473		Block 2	\$0.00317
	Block 3	\$0.00335		Block 3	\$0.00225
	Block 4	\$0.00197		Block 4	\$0.00134
	Block 5	\$0.00098		Block 5	\$0.00079
	Block 6	\$0.00051		Block 6	\$0.00039
32 ISF	Block 1	\$0.00444	32 ISI	Block 1	\$0.00348
	Block 2	\$0.00378		Block 2	\$0.00297
	Block 3	\$0.00270		Block 3	\$0.00212
	Block 4	\$0.00161		Block 4	\$0.00127
	Block 5	\$0.00085		Block 5	\$0.00076
	Block 6	\$0.00047		Block 6	\$0.00038
32 CTF	Block 1	\$0.00384	32 CTI	Block 1	\$0.00257
	Block 2	\$0.00325		Block 2	\$0.00218
	Block 3	\$0.00228		Block 3	\$0.00152
	Block 4	\$0.00130		Block 4	\$0.00087
	Block 5	\$0.00071		Block 5	\$0.00048
	Block 6	\$0.00033		Block 6	\$0.00021
32 ITF	Block 1	\$0.00305	32 ITI	Block 1	\$0.00277
	Block 2	\$0.00259		Block 2	\$0.00235
	Block 3	\$0.00181		Block 3	\$0.00164
	Block 4	\$0.00103		Block 4	\$0.00093
	Block 5	\$0.00057		Block 5	\$0.00051
	Block 6	\$0.00026		Block 6	\$0.00023
	DIOCK 0	ψυ.υυυ20		PIOCK 0	· ·
			33		\$0.00000

(C)

Issued July 31, 2025 NWN OPUC Advice No. 25-07

Effective with service on and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Site Remediation Recovery Mechanism (SRRM)

UM 1078

NWN OPUC Advice No. 25-07 / ADV 1760 July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

SRRM

NWN OPUC ADVICE NO. 25-07 / ADV 1760

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151380 Amortization of SRRM	6
151375 SRRM Post Prudence and Amount Calculated for Rate Making	7

NW Natural Rates & Regulatory Affairs

2025-26 PGA - Oregon: August Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

				Billing	WACOG &	Temps from									SRRM Deferral	
		Oregon PGA	Oregon PGA	Rate from	Demand from	Temporary							Proposed Amount:	11.596.515	Temporary Increm	nent
		Volumes page,	Volume- EITEs	Rates page,	Rates page,	Increment page,	MARGIN	Volumetric	EITE volume	Customer		Total	Revenue Sensitive Multiplier:		% add revenue sensi	
		Column F		Column A	Column B+C+D*	Column A	Rate	Margin		Charge	Customers	Margin	Amount to Amortize:		to all classes and s	
		Columni		Column	coldinii D · C · D	Columnia	F=C-D-E	Work.		charge	customers	K=(I*J*12)+0		Multiplier	Allocation to RS	
Schedule	Block	Α	В	c	D		F	G = I * A	н			K-(1.5 12).C		- manapiner	7 mocacion to 115	
2R	DIOCK	421,439,949	421,439,949	\$1.33108	\$0.53640	(\$0.01390)	\$0.80858	\$340,767,914	\$340,767,914	\$9.84	644,678	\$416,919,035		1.0	\$8,055,279	ŚO
3C Firm Sales		191,560,213	191,560,213	\$1.18176	\$0.53640	(\$0.06288)	\$0.70824	\$135,670,605	\$135,670,605	\$15.00	59,039	\$146,297,625	-	1.0	\$2,826,612	\$0
31 Firm Sales		4,897,917	4,897,917	\$1.05417	\$0.53640	\$0.03439	\$0.48338	\$2,367,555	\$2,367,555	\$15.00	339	\$2,428,575		1.0	\$46,922	\$
27 Dry Out		739,110	739,110	\$1.17668	\$0.53640	(\$0.01906)	\$0.65934	\$487,325	\$487,325	\$8.00	1,731	\$653,501		1.0	\$12,626	\$
31C Firm Sales	Block 1	12,710,926	12,710,926	\$0.74499	\$0.43366	(\$0.03470)	\$0.34603	\$7,952,487	\$7,952,487	\$325.00	727	\$10,787,787		1.0	\$208,430	Ś
SIC FIIII Sales	Block 2	11,231,948	11,231,948	\$0.71467	\$0.43366	(\$0.03542)	\$0.34603	\$1,552,461	\$7,532,467	\$323.00	121	310,767,767		1.0	\$200,430	\$
31C Firm Trans	Block 1	1,171,263	1,171,263	\$0.31490	\$0.00000	\$0.01154	\$0.30336	\$717,091	\$717,091	\$575.00	55	\$1,096,591		1.0	\$21,187	\$
510 () () () ()	Block 2	1,305,394	1,305,394	\$0.28781	\$0.00000	\$0.01067	\$0.27714	3/1/,031	3/1/,031	\$373.00	33	31,030,331		1.0	J21,107	\$
31I Firm Sales	Block 1	3,428,826	3,428,826	\$0.72950	\$0.43366	\$0.03140	\$0.26444	\$2,635,170	\$2,635,170	\$325.00	172	\$3,305,970		1.0	\$63,875	\$
JII I II II Jales	Block 2	7,225,968	7,225,968	\$0.70365	\$0.43366	\$0.03079	\$0.23920	\$2,033,170	\$2,033,170	JJ2J.00	1/2	\$3,303,370		1.0	203,073	Ś
31I Firm Trans	Block 1	12,735	12,735	\$0.26830	\$0.00000	\$0.00948	\$0.25882	\$10,546	\$10,546	\$575.00	5	\$45,046	-	1.0	\$870	
311 Firm Trans	Block 2	31,024	31,024	\$0.24243	\$0.00000	\$0.00948	\$0.23882	\$10,546	\$10,546	\$575.00	5	\$45,046		1.0	\$870	\$
1													1			
32C Firm Sales*	Block 1	36,364,305	36,364,305	\$0.65293	\$0.43366	\$0.03026	\$0.18901	\$8,956,042	\$8,956,042	\$675.00	561	\$13,623,303		1.0	\$263,215	\$
	Block 2	11,181,417	11,181,417	\$0.62396	\$0.43366	\$0.02947	\$0.16083							1.0		\$
	Block 3	1,968,034	1,968,034	\$0.57579	\$0.43366	\$0.02811	\$0.11402							1.0		\$
	Block 4	888,550	888,550	\$0.52745	\$0.43366	\$0.02675	\$0.06704							1.0		\$
	Block 5	16,644	16,644	\$0.49273	\$0.43366	\$0.02578	\$0.03329							1.0		\$
	Block 6	0	0	\$0.47626	\$0.43366	\$0.02531	\$0.01729							1.0		\$
32I Firm Sales ¹	Block 1	8,628,593	8,628,593	\$0.60345	\$0.43366	\$0.02798	\$0.14181	\$2,600,115	\$2,600,115	\$675.00	193	\$4,209,050		1.0	\$81,323	\$
	Block 2	7,972,562	7,972,562	\$0.58223	\$0.43366	\$0.02757	\$0.12100							1.0		\$
	Block 3	2,916,083	2,916,083	\$0.54675	\$0.43366	\$0.02688	\$0.08621							1.0		\$
	Block 4	2,877,605	2,877,605	\$0.51141	\$0.43366	\$0.02621	\$0.05154							1.0		\$
	Block 5	443,011	443,011	\$0.48672	\$0.43366	\$0.02573	\$0.02733							1.0		\$
	Block 6	0	0	\$0.47429	\$0.43366	\$0.02549	\$0.01514							1.0		\$
32C Firm Trans	Block 1	2,769,074	2,666,976	\$0.14137	\$0.00000	\$0.00506	\$0.13631	\$712,425	\$686,157	\$925.00	28	\$1,038,614		1.0	\$20,067	\$
	Block 2	2,051,764	1,976,113	\$0.11998	\$0.00000	\$0.00451	\$0.11547							1.0		\$
	Block 3	656,440	632,236	\$0.08442	\$0.00000	\$0.00358	\$0.08084							1.0		\$
	Block 4	951,036	915,970	\$0.04883	\$0.00000	\$0.00265	\$0.04618							1.0		\$
	Block 5	42,214	40,658	\$0.02745	\$0.00000	\$0.00210	\$0.02535							1.0		\$
	Block 6	0	0	\$0.01327	\$0.00000	\$0.00173	\$0.01154							1.0		\$
32I Firm Trans	Block 1	11,405,325	6,480,052	\$0.13314	\$0.00000	\$0.00469	\$0.12845	\$5,551,950	\$3,154,397	\$925.00	102	\$6,829,126		1.0	\$131,945	\$
	Block 2	16,248,048	9,231,495	\$0.11308	\$0.00000	\$0.00426	\$0.10882							1.0		\$
	Block 3	9,930,036	5,641,852	\$0.07964	\$0.00000	\$0.00351	\$0.07613							1.0		\$
	Block 4	21,832,878	12,404,573	\$0.04622	\$0.00000	\$0.00277	\$0.04345							1.0		\$
	Block 5	22,413,473	12,734,445	\$0.02609	\$0.00000	\$0.00231	\$0.02378							1.0		\$
	Block 6	7,541,214	4,284,618	\$0.01279	\$0.00000	\$0.00202	\$0.01077							1.0		\$
32C Interr Sales	Block 1	4,420,212	4,420,212	\$0.61838	\$0.43366	\$0.02823	\$0.15649	\$2,321,244	\$2,321,244	\$675.00	66	\$2,855,844		1.0	\$55,178	\$
	Block 2	6,619,668	6,619,668	\$0.59472	\$0.43366	\$0.02766	\$0.13340							1.0		\$
	Block 3	3,569,981	3,569,981	\$0.55521	\$0.43366	\$0.02671	\$0.09484							1.0		\$
	Block 4	5,246,915	5,246,915	\$0.51568	\$0.43366	\$0.02575	\$0.05627							1.0		\$
	Block 5	3,398,942	3,398,942	\$0.49198	\$0.43366	\$0.02518	\$0.03314							1.0		\$
	Block 6	0,550,542	0	\$0.47465	\$0.43366	\$0.02477	\$0.01622							1.0		Š
32I Interr Sales	Block 1	4,783,726	4,783,726	\$0.59896	\$0.43366	\$0.02796	\$0.13734	\$2,374,516	\$2,374,516	\$675.00	91	\$3,111,616		1.0	\$60,119	\$
	Block 2	6,385,368	6,385,368	\$0.57835	\$0.43366	\$0.02749	\$0.11720					, ,		1.0	,	5
	Block 3	3,622,167	3,622,167	\$0.54400	\$0.43366	\$0.02670	\$0.08364							1.0		\$
	Block 4	10,367,186	10,367,186	\$0.50962	\$0.43366	\$0.02591	\$0.05005							1.0		\$
	Block 5	4,928,689	4,928,689	\$0.48899	\$0.43366	\$0.02544	\$0.02989							1.0		\$
	Block 6	4,520,005	0	\$0.47389	\$0.43366	\$0.02509	\$0.01514							1.0		Š
2C Interr Trans		780,580	780,580	\$0.12838	\$0.00000	\$0.00387	\$0.12451	\$491.240	\$491,240	\$925.00	3	\$524,540		1.0	\$10,135	9
	Block 2	1,586,918	1,586,918	\$0.10895	\$0.00000	\$0.00347	\$0.10548	+-52,2-10		+525.00	3	752-1,540		1.0	710,133	9
	Block 3	1,034,205	1,034,205	\$0.07661	\$0.00000	\$0.00347	\$0.07378							1.0		\$
	Block 4	3,340,006	3,340,006	\$0.04425	\$0.00000	\$0.00283	\$0.04204							1.0		\$
	Block 5	431,793	431,793	\$0.02486	\$0.00000	\$0.00221	\$0.04204							1.0		Ś
	Block 6	431,793	431,793	\$0.02486	\$0.00000	\$0.00183	\$0.02303							1.0		\$
221 Inters Trass	Block 1	5,825,488	809,888	\$0.12678	\$0.00000	\$0.00157	\$0.01037	\$4,400,511	\$611,781	\$925.00	68	\$5,155,311		1.0	\$99,606	\$
32I Interr Trans								\$4,400,511	\$611,781	\$925.00	50	\$5,155,511			900,666	
	Block 2	9,678,292	1,345,523	\$0.10765	\$0.00000	\$0.00401	\$0.10364							1.0		\$
	Block 3	6,123,269	851,287 1,981,596	\$0.07583 \$0.04395	\$0.00000	\$0.00334 \$0.00266	\$0.07249 \$0.04129							1.0 1.0		9
	Block 4	14,253,538	,,		\$0.00000											
	Block 5	29,505,433	4,101,990	\$0.02486	\$0.00000	\$0.00225	\$0.02261							1.0		\$
	Block 6	96,966,741	13,480,790	\$0.01213	\$0.00000	\$0.00197	\$0.01016							1.0		\$
33		0	0	\$0.00465	\$0.00000	\$0.00127	\$0.00338	\$0	\$0	\$38,000.00	0	\$0		0.0	0	\$

69 70 TOTALS 1,121,821,307 \$ 518,016,736 \$ 511,804,185 \$ 618,881,534 \$ 618,881,534 \$ 11,957,389

Advice 25-07 See note [4]

VUL	LUMES IN THERM	15									See note [4]
			Oregon PGA Normalized		Normal Therms	Minimum	11/1/2024	11/1/2024	Proposed 10/31/2025	Proposed 10/31/2025	Proposed 10/31/2025
			Normalizeu		memis	William	11/1/2024	11/1/2024	10/31/2023		10/31/2023
			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	SRRM	Schedule 183 SRRM	Schedule 18 SRRM
			Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Chang
	Calcadoda	Dii-					-	F=D+(C * E)		N = D+(C * M)	O = (N - F)/F
_	Schedule 2SF	Block	A 374,907,494	B N/A	C 54	\$10.00	\$1.33108	F \$81.88	\$1.33367	N \$82.02	O 0.2
_	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33367	\$80.02	0.2
_	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.33307	\$334.74	0.2
	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05473	\$1,284.89	0.1
_	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17952	\$50.46	0.2
_	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74559	\$2,348.30	0.:
		Block 2	11,231,948	all additional			\$0.71467	, ,	\$0.71522		
	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31519	\$1,710.35	0.:
		Block 2	1,305,394	all additional			\$0.28781		\$0.28806		
	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72996	\$4,011.22	0.:
		Block 2	7,225,968	all additional			\$0.70365		\$0.70408		
-3	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.28313	\$781.40	1.4
		Block 2	31,024	all additional			\$0.24243		\$0.25581		
-3	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65327	\$5,567.34	0.0
		Block 2	11,181,417	20,000			\$0.62396		\$0.62427		
		Block 3	1,968,034	20,000			\$0.57579		\$0.57604		1
		Block 4	888,550	100,000			\$0.52745		\$0.52763		
		Block 5	16,644	600,000			\$0.49273		\$0.49287		
		Block 6	0	all additional			\$0.47626		\$0.47638		
	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60453	\$6,636.27	0.
		Block 2	7,972,562	20,000			\$0.58223		\$0.58316		
		Block 3	2,916,083	20,000			\$0.54675		\$0.54744		
		Block 4	2,877,605	100,000			\$0.51141		\$0.51185		
		Block 5	443,011	600,000			\$0.48672		\$0.48699		
		Block 6	0	all additional			\$0.47429		\$0.47448		
-3	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14144	\$3,450.45	0.
		Block 2	2,051,764	20,000			\$0.11998		\$0.12001		
		Block 3	656,440	20,000			\$0.08442		\$0.08439		
		Block 4	951,036	100,000			\$0.04883		\$0.04873		
		Block 5	42,214	600,000			\$0.02745		\$0.02731		
		Block 6	0	all additional			\$0.01327		\$0.01311		
-	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13314	\$7,170.47	-0.
		Block 2	16,248,048	20,000			\$0.11308		\$0.11306		
		Block 3	9,930,036	20,000			\$0.07964		\$0.07958		
		Block 4	21,832,878	100,000			\$0.04622		\$0.04611		
		Block 5	22,413,473	600,000			\$0.02609		\$0.02597		
		Block 6	7,541,214	all additional			\$0.01279		\$0.01265		
3	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61893	\$18,389.16	0.
		Block 2	6,619,668	20,000			\$0.59472		\$0.59520		
		Block 3	3,569,981	20,000			\$0.55521		\$0.55556		
		Block 4	5,246,915	100,000			\$0.51568		\$0.51592		1
		Block 5	3,398,942	600,000			\$0.49198		\$0.49215		1
		Block 6	0	all additional			\$0.47465		\$0.47477		
3	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59941	\$16,827.32	0
		Block 2	6,385,368	20,000			\$0.57835		\$0.57875		1
		Block 3	3,622,167	20,000			\$0.54400		\$0.54431		
		Block 4	10,367,186	100,000			\$0.50962		\$0.50984		1
		Block 5	4,928,689	600,000			\$0.48899		\$0.48915		1
_		Block 6	0	all additional			\$0.47389		\$0.47401		
3	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12836	\$11,552.08	-0
		Block 2	1,586,918	20,000			\$0.10895		\$0.10892		l
		Block 3	1,034,205	20,000			\$0.07661		\$0.07654		1
		Block 4	3,340,006	100,000			\$0.04425		\$0.04415		
		Block 5	431,793	600,000			\$0.02486		\$0.02475		1
_		Block 6	0	all additional			\$0.01194		\$0.01181		
3	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12677	\$11,455.62	-0
		Block 2	9,678,292	20,000			\$0.10765		\$0.10762		l
		Block 3	6,123,269	20,000			\$0.07583		\$0.07576		1
		Block 4	14,253,538	100,000			\$0.04395		\$0.04384		l
		Block 5	29,505,433	600,000			\$0.02486		\$0.02474		1
_		Block 6	96,966,741	all additional			\$0.01213		\$0.01199		
	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465	\$38,000.00	
	pecial Contracts		74,098,618	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00	

1,121,821,307

NW Natural Rates and Regulatory Affairs 2025-2026 PGA Filing - OREGON Basis for Revenue Related Costs

		Twelve Months	
1		Ended 06/30/25	
2			
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 2,209,884	0.232% Line 8 ÷ Line 4
9			
10	Total	_	3.018% Sum lines 6-8
11		=	
12			

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs

2025-2026 PGA Filing - Oregon: August Filing PGA Effects on Revenue

Schedule 183: SRRM

4	CDDM Commonweller	Rev	Including enue Sensitive
1	SRRM Components:		<u>Amount</u>
2			
3	Removal of Current Temporary Increments:		
4			
5	Amortization of SRRM		(10,198,247)
6			
7	Addition of Proposed Temporary Increments:		
8			
9	Amortization of SRRM		11,957,390
10			
11	Total	\$	1,759,143
12		·	
13			
14			
15	2024 Oregon Earnings Test Normalized Total Revenues		\$939,254,783
16			1 7 7 7 7
17	Effect of this filing, as a percentage change (line 11 ÷ line 15)		0.19%

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - August Filing
Summary of Deferred Accounts Included in the PGA

	Account	Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
	A	В	С	D	E	F1	F2	G
					E = sum B thru D	5.16%		G = E + F2
	151380 SRRM AMORTIZATION 151375 SRRM POST PRUDENCE (one-fifth of balance and interest)	2,123,355 7,289,419	(1,040,626) 2,717,995	28,192 160,458	1,110,920 10,167,872			
49	Total	9,412,773	1,677,369	188,650	11,278,793	5.16%	317,722	11,596,515

Company: Northwest Natural Gas Company

State: Oregon

Description: Amortization of SRRM

Account Number: 151380

Dockets UM 1635, UG 474

Amortization of SRRM last approved in Order 23-397

Debit (Credit)

2								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
123	Jul-24		(256,439.06)		5.13%	8,619.76	(247,819.30)	1,896,717.24
124	Aug-24		(220,758.89)		5.13%	7,636.59	(213,122.30)	1,683,594.94
125	Sep-24		(243,229.17)		5.13%	6,677.47	(236,551.70)	1,447,043.24
126	Oct-24		(323,147.72)		5.13%	5,495.38	(317,652.34)	1,129,390.90
127	Nov-24 O	ld rates	(372,317.30)		5.13%	4,032.32	(368,284.98)	761,105.92
128	Nov-24 N	ew rates (1)	(349,443.92)	8,775,676.10	5.40%	38,704.29	8,464,936.47	9,226,042.39
129	Dec-24		(1,393,133.83)		5.40%	38,382.64	(1,354,751.19)	7,871,291.20
130	Jan-25		(1,493,918.96)		5.40%	32,059.49	(1,461,859.47)	6,409,431.73
131	Feb-25		(1,630,214.29)		5.40%	25,174.46	(1,605,039.83)	4,804,391.90
132	Mar-25		(1,123,835.27)		5.40%	19,091.13	(1,104,744.14)	3,699,647.76
133	Apr-25		(791,681.15)		5.40%	14,867.13	(776,814.02)	2,922,833.74
134	May-25		(453,189.66)		5.40%	12,133.08	(441,056.58)	2,481,777.16
135	Jun-25		(368,760.87)		5.40%	10,338.29	(358,422.58)	2,123,354.58
136	Jul-25 <i>F</i>	orecasted	(304,606.35)		5.40%	8,869.73	(295,736.62)	1,827,617.96
137	Aug-25 <i>F</i>	orecasted	(268,541.86)		5.40%	7,620.06	(260,921.80)	1,566,696.16
138	Sep-25 <i>F</i>	orecasted	(305,553.78)		5.40%	6,362.64	(299,191.14)	1,267,505.02
139	Oct-25 <i>F</i>	orecasted	(161,924.07)		5.40%	5,339.44	(156,584.63)	1,110,920.39

141 History truncated for ease of viewing

NOTES

140

142

1 - Transferred in authorized balances from Environmental Post Prudent account 151375.

Jul-Oct 2025 Interest

Total for Amortization

160,458.17

10,167,872.21

Company: Northwest Natural Gas Company

State: Oregon

Description: SRRM Post-Prudence

Account Number: 151375

Docket: SRRM Environmental Mechanism established in Order No. 12-437

Debit (Credit)

142 **Notes:**

1			Transfer In	Transfer Out			Interest		
2	Month/Year	Note	From Pre-Prudence	To Amortization	Adjustments	Interest	Rate	Activity	Balance
3	(a)	(b)	(c)	(d)	(e)	(f1)	(f2)	(g)	(h)
4	Beginning Balance								_
115	Jan-24					115,397.81	5.01%	115,397.81	27,755,591.12
116	Feb-24					115,879.59	5.01%	115,879.59	27,871,470.71
117	Mar-24					116,363.39	5.01%	116,363.39	27,987,834.10
118	Apr-24					116,849.21	5.01%	116,849.21	28,104,683.31
119	May-24					117,337.05	5.01%	117,337.05	28,222,020.36
120	Jun-24					117,826.93	5.01%	117,826.93	28,339,847.29
121	Jul-24					118,318.86	5.01%	118,318.86	28,458,166.15
122	Aug-24					118,812.84	5.01%	118,812.84	28,576,978.99
123	Sep-24		15,064,787.40			182,204.37	5.01%	15,246,991.77	43,823,970.76
124	Oct-24					182,965.08	5.01%	182,965.08	44,006,935.84
125	Nov-24	16		(8,775,676)		147,090.51	5.01%	(8,628,585.59)	35,378,350.25
126	Dec-24					147,704.61	5.01%	147,704.61	35,526,054.86
127	Jan-25					151,873.88	5.13%	151,873.88	35,677,928.74
128	Feb-25					152,523.15	5.13%	152,523.15	35,830,451.89
129	Mar-25					153,175.18	5.13%	153,175.18	35,983,627.07
130	Apr-25					153,830.01	5.13%	153,830.01	36,137,457.08
131	May-25					154,487.63	5.13%	154,487.63	36,291,944.71
132	Jun-25					155,148.06	5.13%	155,148.06	36,447,092.77
133	Jul-25					155,811.32	5.13%	155,811.32	36,602,904.09
134	Aug-25		13,589,977			214,574.57	5.13%	13,804,551.98	50,407,456.07
135	Sep-25					215,491.87	5.13%	215,491.87	50,622,947.94
136	Oct-25					216,413.10	5.13%	216,413.10	50,839,361.04
137									
138									
139		_							1/5 of balance
140	History truncated f	or ease	of viewing					6/30/2025	7,289,418.55
141								Jul-Oct 2025 Activity	2,717,995.48

143 **1** - Transferred authorized amount to amortization account 186183.

144 14 - Transfer \$9,361,608 (1/5 of October Post Prudence balance) to amortization account 151380 per memo from Rates

145 **16** - Transfer \$8,775,676 (1/5 of October Post Prudence balance) to amortization account 151380 per memo from Rates