

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

September 15, 2025

NWN OPUC Advice No. 25-07A / ADV 1760 (UM 1078)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem. Oregon 97308-1088

Re: REPLACEMENT FILING

REQUEST FOR AMORTIZATION OF AMOUNTS COLLECTIBLE THROUGH SITE REMEDIATION RECOVERY MECHANISM (SRRM): UM 1078 AND UM 1635

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Second Revision of Sheet 183-1	Schedule 183	Site Remediation Recovery Mechanism (SRRM)
Eleventh Revision of Sheet 183-3	Schedule 183	Site Remediation Recovery Mechanism (SRRM) (continued)

This filing replaces, in its entirety, the tariff sheet and Exhibit A originally filed under NWN OPUC Advice No. 25-07 (ADV 1760), dated July 31, 2025.

Purpose

This filing is made in accordance with the Public Utility Commission of Oregon's (Commission) orders in UM 1635. The purpose of this filing is to correct discrepancies caused by an inadvertent miscalculation of customer counts by rate schedule. The Company requests amortization of amounts deferred under docket UM 1078 for inclusion in rates effective October 31, 2025. The Company revises rates for this purpose annually; the last filing was effective November 1, 2024. In addition, NW Natural includes a housekeeping revision to Schedule 183, Sheet 183-1, to update the Collection Period, in compliance with ORS 757.210 as amended by HB 3179. Please note that NW Natural is in the process of filing a motion for waiver relating to the request for an October 31 rate effective date and corresponding Collection Period due to a previous Commission order authorizing this SRRM rate mechanism.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates and with Order No. 15-049 in docket UM 1635. All of the deferrals

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437, and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

Public Utility Commission of Oregon ADV 1760; NWN OPUC Advice No. 25-07A September 15, 2025; Page 2

included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2024 and the application of the new temporary adjustments is to increase the Company's annual revenues by \$1,746,719 or about 0.19%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms per month will increase by \$0.14, or 0.2%. The monthly increase for the average commercial Rate Schedule 3 customer using 270 therms is about \$0.67, and the monthly increase for the average firm sales commercial Rate Schedule 31 customer using 2,969 therms is about \$1.27. The average Rate Schedule 32 firm sales industrial customer using 20,914 therms will see a monthly increase of about \$4.28. The average bill effects for all other rate schedule and service types can be found in the separately provided workpapers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 644,678 residential customers, and 62,097 commercial customers, and 822 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rate/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet 183-1 Cancels First Revision of Sheet 183-1

SCHEDULE 183 SITE REMEDIATION RECOVERY MECHANISM (SRRM)

PURPOSE:

The purpose of this Schedule is to identify adjustments to rates in the Rate Schedules listed below for the amortization of balances in the Site Remediation Recovery Mechanism account ("SRRM Account") related to Environmental Site Remediation Costs, including past manufactured gas plant (MGP) operations pursuant to Commission Order 12-408, in Docket UG 221 and Commission Order 15-049 in Dockets UM 1635 and UM 1706.

TERM:

Adjustments under this Schedule shall continue for a period of five (5) years following the date that the last remediation expenses are incurred, or such other date as the Commission may approve.

APPLICABLE:

To Sales and Transportation Service Customers served under the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32 Rate Schedule 31 Rate Schedule 33

DEFINITIONS:

The following definitions apply to this Schedule:

<u>Collection Period</u> is the 12-month period October 31 through October 30 coincident with the Purchased Gas Adjustment (PGA) Year in which amounts in the SRRM Account will be amortized. Any future change in the PGA Year will automatically carry to the Collection Period under this Schedule.

Environmental Site Remediation Costs are all costs that relate to environmental remediation, including for past manufactured gas plant (MGP) operations. Environmental Site Remediation Costs include investigation, testing, sampling, monitoring, removal, disposal, storage, remediation or other treatment of residues, land acquisition if appropriate, litigation costs/expenses or other liabilities excluding personal injury claims relating to MGP sites, disposal sites, sites that otherwise contain contamination that requires remediation for which the Company is responsible, or sites to which material may have migrated.

SPECIAL CONDITIONS - SRRM ADJUSTMENTS:

1. All Environmental Site Remediation Costs, including all amounts deferred under UM 1078 through September 30, 2012, and any proceeds from insurance companies or other third-parties, will be held in a deferral account. The balance in the deferral account that has not been reviewed for prudence shall accrue interest at the authorized rate of return approved in the Company's most recent general rate case.

(continue to Sheet 183-2)

Issued September 15, 2025 NWN OPUC Advice No. 25-07A Effective with service on and after October 31, 2025

(C)

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 183-3 Cancels Tenth Revision of Sheet 183-3

SCHEDULE 183 SITE REMEDIATION RECOVERY MECHANISM (SRRM)

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Rate	Block	SRRM	Rate	Block	SRRM
Schedule/Class	DIOCK	Adjustment	Schedule/Class	DIOCK	Adjustment
2		\$0.01914	31 CSF	Block 1	\$0.00891
03 CSF		\$0.01480		Block 2	\$0.00815
03 ISF		\$0.00961	31 CTF	Block 1	\$0.00899
27		\$0.01713		Block 2	\$0.00821
			31 ISF	Block 1	\$0.00639
				Block 2	\$0.00578
			31 ITF	Block 1	\$0.02143
				Block 2	\$0.01935
32 CSF	Block 1	\$0.00548	32 CSI	Block 1	\$0.00341
	Block 2	\$0.00466		Block 2	\$0.00291
	Block 3	\$0.00330		Block 3	\$0.00207
	Block 4	\$0.00194		Block 4	\$0.00123
	Block 5	\$0.00096		Block 5	\$0.00072
	Block 6	\$0.00050		Block 6	\$0.00035
32 ISF	Block 1	\$0.00357	32 ISI	Block 1	\$0.00311
	Block 2	\$0.00305		Block 2	\$0.00266
	Block 3	\$0.00217		Block 3	\$0.00190
	Block 4	\$0.00130		Block 4	\$0.00114
	Block 5	\$0.00069		Block 5	\$0.00068
	Block 6	\$0.00038		Block 6	\$0.00034
32 CTF	Block 1	\$0.00385	32 CTI	Block 1	\$0.00258
	Block 2	\$0.00326		Block 2	\$0.00218
	Block 3	\$0.00228		Block 3	\$0.00153
	Block 4	\$0.00130		Block 4	\$0.00087
	Block 5	\$0.00072		Block 5	\$0.00048
	Block 6	\$0.00033		Block 6	\$0.00021
32 ITF	Block 1	\$0.00306	32 ITI	Block 1	\$0.00278
	Block 2	\$0.00259		Block 2	\$0.00235
	Block 3	\$0.00181		Block 3	\$0.00165
	Block 4	\$0.00104		Block 4	\$0.00094
	Block 5	\$0.00057		Block 5	\$0.00051
	Block 6	\$0.00026		Block 6	\$0.00023
			33		\$0.00000

Issued September 15, 2025 NWN OPUC Advice No. 25-07A Effective with service on and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Site Remediation Recovery Mechanism (SRRM)

UM 1078

NWN OPUC Advice No. 25-07A / ADV 1760 September 15, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

SRRM

NWN OPUC ADVICE NO. 25-07A / ADV 1760

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151380 Amortization of SRRM	6
151375 SRRM Post Prudence and Amount Calculated for Rate Making	7

NW Natural Rates & Regulatory Affairs

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Tariff Schedules

2025-26 PGA - Oregon: September Filing

				Billing	WACOG &	Temps from									SRRM Deferral	
		Oregon PGA	Oregon PGA	Rate from	Demand from	Temporary							Proposed Amount:	11,584,466	Temporary Increm	nent
		Volumes page,	Volume- EITEs	Rates page,	Rates page,	Increment page,	MARGIN	Volumetric	EITE volume	Customer		Total	Revenue Sensitive Multiplier:		add revenue sensi	
		Column F		Column A	Column B+C+D*	Column A	Rate	Margin			Customers	Margin	Amount to Amortize:		to all classes and s	
		Coldinii		Columnia	column b.c.b	Columnity	F=C-D-E	Will Bill		charge	customers	K=(I*J*12)+G		Multiplier	Allocation to RS	
Schedule	Block	Δ	R	r	D	F	F	G = I * A	н			K K		.v.u.u.p.i.c.	/ mocation to his	
2R	Diock	421,439,949	421,439,949	\$1.33108	\$0.53640	(\$0.01390)	\$0.80858	\$340,767,914	\$340,767,914	\$9.78	644,678	\$416,436,710		1.0	\$8,068,164	
3C Firm Sales		191,560,213	191,560,213	\$1.18176	\$0.53640	(\$0.06288)	\$0.70824	\$135,670,605	\$135,670,605	\$15.00	59,039	\$146,297,625	1	1.0	\$2,834,412	
31 Firm Sales		4,897,917	4,897,917	\$1.05417	\$0.53640	\$0.03439	\$0,48338	\$2,367,555	\$2,367,555	\$15.00	339	\$2,428,575		1.0	\$47,052	
27 Dry Out		739,110	739,110	\$1.17668	\$0.53640	(\$0.01906)	\$0.65934	\$487,325	\$487,325	\$8.00	1,731	\$653,501		1.0	\$12,661	
31C Firm Sales	Block 1	12,710,926	12,710,926	\$0.74499	\$0.43366	(\$0.03470)	\$0.34603	\$7,952,487	\$7,952,487	\$325.00	672	\$10,573,287		1.0	\$204,850	
	Block 2	11,231,948	11,231,948	\$0.71467	\$0.43366	(\$0.03542)	\$0.31643	4.,,	¥.,,	*		+,,		1.0	7	
31C Firm Trans	Block 1	1,171,263	1,171,263	\$0.31490	\$0.00000	\$0.01154	\$0.30336	\$717,091	\$717,091	\$575.00	55	\$1,096,591		1.0	\$21,246	
	Block 2	1,305,394	1,305,394	\$0.28781	\$0.00000	\$0.01067	\$0.27714	*	+	*		+-,,		1.0	+,- :-	
31I Firm Sales	Block 1	3,428,826	3,428,826	\$0.72950	\$0.43366	\$0.03140	\$0.26444	\$2,635,170	\$2,635,170	\$325.00	167	\$3,286,470		1.0	\$63,673	
	Block 2	7,225,968	7,225,968	\$0.70365	\$0.43366	\$0.03079	\$0.23920	. ,	. ,					1.0	, ,	
31I Firm Trans	Block 1	12,735	12,735	\$0.26830	\$0.00000	\$0.00948	\$0.25882	\$10.546	\$10,546	\$575.00	5	\$45,046		1.0	\$873	
	Block 2	31,024	31,024	\$0.24243	\$0.00000	\$0.00873	\$0.23370	¥/	+,	*******		¥ 1.0,0 1.0		1.0	****	
32C Firm Sales ¹	Block 1	36,364,305	36,364,305	\$0.65293	\$0.43366	\$0.03026	\$0.18901	\$8,956,042	\$8,956,042	\$675.00	533	\$13,396,503		1.0	\$259,548	
SECTION SUICE	Block 2	11,181,417	11,181,417	\$0.62396	\$0.43366	\$0.02947	\$0.16083	30,330,042	30,330,042	Q073.00	333	713,330,303		1.0	3233,540	
	Block 3	1,968,034	1,968,034	\$0.57579	\$0.43366	\$0.02811	\$0.11402							1.0		
	Block 4	888,550	888,550	\$0.52745	\$0.43366	\$0.02675	\$0.06704							1.0		
	Block 5	16,644	16,644	\$0.49273	\$0.43366	\$0.02578	\$0.03704							1.0		
	Block 6	10,044	10,044	\$0.47626	\$0.43366	\$0.02531	\$0.03329							1.0		
32I Firm Sales ¹						\$0.02331	\$0.14181	\$2,600,115	\$2,600,145	\$675.00	91	¢2 202 050		1.0	ĈGE TAO	
ozi Firm SaleS	Block 1 Block 2	8,628,593	8,628,593	\$0.60345 \$0.58223	\$0.43366 \$0.43366	\$0.02798	\$0.14181	\$2,600,115	\$2,600,115	\$075.00	91	\$3,382,850		1.0	\$65,540	
		7,972,562 2,916,083	7,972,562 2,916,083	\$0.58223	\$0.43366	\$0.02757	\$0.12100							1.0		
	Block 3 Block 4			\$0.51141	\$0.43366	\$0.02688	\$0.08621							1.0		
		2,877,605	2,877,605											1.0		
	Block 5	443,011 0	443,011 0	\$0.48672	\$0.43366	\$0.02573	\$0.02733									
22C Firm T	Block 6			\$0.47429	\$0.43366	\$0.02549	\$0.01514	\$712,425	\$686,157	\$925.00	28	\$1,038,614		1.0	\$20,122	
32C Firm Trans	Block 1	2,769,074	2,666,976	\$0.14137	\$0.00000	\$0.00506	\$0.13631	\$712,425	\$080,157	\$925.00	28	\$1,038,014		1.0 1.0	\$20,122	
	Block 2	2,051,764	1,976,113	\$0.11998	\$0.00000	\$0.00451	\$0.11547 \$0.08084									
	Block 3 Block 4	656,440	632,236	\$0.08442 \$0.04883	\$0.00000 \$0.00000	\$0.00358 \$0.00265	\$0.08084							1.0		
	Block 5	951,036 42,214	915,970 40,658	\$0.04883	\$0.00000	\$0.00265	\$0.04618							1.0		
	Block 6	42,214	40,038	\$0.02743	\$0.00000	\$0.00210	\$0.02333							1.0		
32I Firm Trans	Block 1	11,405,325	6,480,052	\$0.13314	\$0.00000	\$0.00173	\$0.12845	\$5,551,950	\$3,154,397	\$925.00	102	\$6.829.126		1.0	\$132,309	
321 FIRM Trans	Block 2	16,248,048	9,231,495	\$0.13314	\$0.00000	\$0.00426	\$0.12845	\$5,551,950	\$3,154,397	\$925.00	102	\$0,829,120		1.0	\$132,309	
	Block 3	9,930,036	5,641,852	\$0.07964	\$0.00000	\$0.00351	\$0.07613							1.0		
	Block 4	21,832,878	12,404,573	\$0.04622	\$0.00000	\$0.00331	\$0.04345							1.0		
	Block 5	22,413,473	12,734,445	\$0.02609	\$0.00000	\$0.00277	\$0.02378							1.0		
	Block 6	7,541,214	4,284,618	\$0.01279	\$0.00000	\$0.00231	\$0.02378							1.0		
32C Interr Sales	Block 1	4,420,212	4,420,212	\$0.61838	\$0.43366	\$0.02823	\$0.15649	\$2,321,244	\$2,321,244	\$675.00	36	\$2,612,844	-	1.0	\$50,622	
J2C IIICEII Jaies	Block 2	6,619,668	6,619,668	\$0.59472	\$0.43366	\$0.02766	\$0.13340	J2,J21,244	32,321,244	Ç075.00	30	52,012,044		1.0	J30,022	
	Block 3	3,569,981	3,569,981	\$0.55521	\$0.43366	\$0.02671	\$0.09484							1.0		
	Block 4	5,246,915	5,246,915	\$0.51568	\$0.43366	\$0.02575	\$0.05627							1.0		
	Block 5	3,398,942	3,398,942	\$0.49198	\$0.43366	\$0.02578	\$0.03627							1.0		
	Block 6	3,336,342	3,350,542	\$0.47465	\$0.43366	\$0.02318	\$0.03314							1.0		
32I Interr Sales	Block 1	4,783,726	4,783,726	\$0.59896	\$0.43366	\$0.02796	\$0.13734	\$2,374,516	\$2,374,516	\$675.00	50	\$2,779,516		1.0	\$53,851	
SET HITCH SAIRS	Block 2	6,385,368	6,385,368	\$0.57835	\$0.43366	\$0.02798	\$0.13734	,2,3/ 4 ,310	J2,3/4,310	5075.00	30	22,115,510		1.0	223,031	
	Block 3	3,622,167	3,622,167	\$0.54400	\$0.43366	\$0.02670	\$0.08364							1.0		
	Block 4	10,367,186	10,367,186	\$0.50962	\$0.43366	\$0.02570	\$0.05005							1.0		
	Block 5	4,928,689	4,928,689	\$0.50962	\$0.43366	\$0.02591	\$0.03003							1.0		
	Block 6	4,520,005	4,528,005	\$0.47389	\$0.43366	\$0.02509	\$0.02585							1.0		
32C Interr Trans	Block 1	780,580	780,580	\$0.12838	\$0.00000	\$0.02303	\$0.12451	\$491.240	\$491,240	\$925.00	3	\$524,540		1.0	\$10,163	
SEC IIICEII II allS	Block 2	1,586,918	1,586,918	\$0.10895	\$0.00000	\$0.00347	\$0.12431	J431,240	J431,240	JJ2J.00	,	JJ24,340		1.0	J10,103	
	Block 3	1,034,205	1,034,205	\$0.07661	\$0.00000	\$0.00283	\$0.07378							1.0		
	Block 4	3,340,006	3,340,006	\$0.04425	\$0.00000	\$0.00221	\$0.07378							1.0		
	Block 5	431,793	431,793	\$0.02486	\$0.00000	\$0.00221	\$0.04204							1.0		
	Block 6	431,793	431,793	\$0.02486	\$0.00000	\$0.00183	\$0.02303							1.0		
32I Interr Trans	Block 1	5,825,488	809,888	\$0.12678	\$0.00000	\$0.00443	\$0.12235	\$4,400,511	\$611,781	\$925.00	68	\$5,155,311		1.0	\$99,880	
	Block 2	9,678,292	1,345,523	\$0.10765	\$0.00000	\$0.00401	\$0.12255	y-1,-100,511	Ç011,701	Ç323.00	00	110,001,011		1.0	223,000	
	Block 3	6,123,269	851,287	\$0.07583	\$0.00000	\$0.00334	\$0.07249							1.0		
	Block 4	14,253,538	1,981,596	\$0.07583	\$0.00000	\$0.00334	\$0.07249							1.0		
		29,505,433		\$0.04395			\$0.02261							1.0		
	Block 5		4,101,990		\$0.00000	\$0.00225								1.0		
33	Block 6	96,966,741	13,480,790	\$0.01213 \$0.00465	\$0.00000	\$0.00197 \$0.00127	\$0.01016	\$0	\$0	\$38,000.00	0	\$0		0.0	0	
Special Contracts		74,098,618	3,989,237	\$0.00000	\$0.00000	\$0.00127	\$0.00000	\$0	\$0	\$38,000.00	7	\$0		0.0	\$0	
opeciai contracts		/4,020,018	3,303,237	JU.00000	50.00000	ŞU.UUUUU	y0.00000	ŞŪ	JQ.	30.00		30		3.0	\$0	_
OTALS		1,121,821,307						\$ 518,016,736 \$	511,804,185		Ś	616,537,109		\$ 616,537,109	¢ 11.044.0CC	
		1,121,021,30/														

Rate Adjustment Schedule

Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis

^{76 *} Since Billing Rates for all schedules above 31 do not include demand, column c for those schedules is WACOG only

⁷⁷ Rate schedule 32 firm service includes as total margin the storage and distrubtion capacity charges and are derived using MDDV therm usages

ADV 1760 NWN OPUC Advice No. 25-07A Exhibit A - Supporting Materials Advice 25-07A See note [4]

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	OLUMES IN THERMS										See note [4]
1			Oregon PGA		Normal				Proposed	Proposed	Proposed
2			Normalized		Therms	Minimum	11/1/2024	11/1/2024	10/31/2025	10/31/2025	10/31/2025
							0.111		Schedule 183	Schedule 183	Schedule 183
3			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	SRRM	SRRM	SRRM
4			Column D	Block	Average use	Chargo	Rates	Average Bill	Rates	Avorago Pill	% Bill Change
5			Columnia	BIOCK	Average use	Charge	nates	F=D+(C * E)	nates	Average Bill N = D+(C * M)	0 = (N - F)/F
6	Schedule	Block	Α	В	С	D		1-D-(C L)	м	N N	0 (17)
7	2SF	DIOCK	374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33370	\$82.02	0.2%
•	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33370	\$80.02	0.2%
8	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18427	\$334.75	0.2%
9	31 Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05476	\$1,284.93	0.1%
10	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17957	\$50.46	0.2%
11	31C Firm Sales	Block 1	12,710,926	2,000	2,969	\$325.00	\$0.74499	\$2,507.50	\$0.74543	\$2,508.77	0.1%
12		Block 2	11,231,948	all additional			\$0.71467		\$0.71508		
13	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31522	\$1,710.44	0.1%
14		Block 2	1,305,394	all additional			\$0.28781		\$0.28808		
15	31I Firm Sales	Block 1	3,428,826	2,000	5,317	\$325.00	\$0.72950	\$4,118.01	\$0.72994	\$4,120.25	0.1%
16		Block 2	7,225,968	all additional			\$0.70365		\$0.70406		
17	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.28321	\$781.46	1.4%
18 19	22C Firm C-!	Block 2	31,024	all additional	7,883	¢675.00	\$0.24243	ÉE 022 CT	\$0.25588	ĆE 034 C	0.0%
20	32C Firm Sales	Block 1 Block 2	36,364,305 11,181,417	10,000 20,000	7,883	\$675.00	\$0.65293	\$5,822.05	\$0.65320 \$0.62420	\$5,824.18	0.0%
20		Block 2 Block 3	1,181,417	20,000			\$0.62396 \$0.57579		\$0.62420		
22		Block 4	888,550	100,000			\$0.52745		\$0.52760		
23		Block 5	16,644	600,000			\$0.49273		\$0.49285		
24		Block 6	0	all additional			\$0.47626		\$0.47637		
25	32I Firm Sales	Block 1	8,628,593	10,000	20,914	\$675.00	\$0.60345	\$13,063.96	\$0.60366	\$13,068.24	0.0%
26		Block 2	7,972,562	20,000			\$0.58223		\$0.58243		
27		Block 3	2,916,083	20,000			\$0.54675		\$0.54691		
28		Block 4	2,877,605	100,000			\$0.51141		\$0.51154		
29		Block 5	443,011	600,000			\$0.48672		\$0.48683		
30		Block 6	0	all additional			\$0.47429		\$0.47439		
31	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14145	\$3,450.65	0.0%
32		Block 2	2,051,764	20,000			\$0.11998		\$0.12002		
33		Block 3	656,440	20,000			\$0.08442		\$0.08439		
34		Block 4	951,036	100,000			\$0.04883		\$0.04873		
35 36		Block 5 Block 6	42,214 0	600,000 all additional			\$0.02745 \$0.01327		\$0.02732 \$0.01311		
37	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13315	\$7,170.80	-0.1%
38	SELTHIN HOUS	Block 2	16,248,048	20,000	75,010	\$323.00	\$0.11308	<i>\$7,</i> 274.00	\$0.11306	<i>\$7,</i> 170.00	0.170
39		Block 3	9,930,036	20,000			\$0.07964		\$0.07958		
40		Block 4	21,832,878	100,000			\$0.04622		\$0.04612		
41		Block 5	22,413,473	600,000			\$0.02609		\$0.02597		
42		Block 6	7,541,214	all additional			\$0.01279		\$0.01265		
43	32C Interr Sales	Block 1	4,420,212	10,000	53,833	\$675.00	\$0.61838	\$31,834.00	\$0.61862	\$31,844.70	0.0%
44		Block 2	6,619,668	20,000			\$0.59472		\$0.59494		
45		Block 3	3,569,981	20,000			\$0.55521		\$0.55538		
46		Block 4	5,246,915	100,000			\$0.51568		\$0.51581		
47		Block 5	3,398,942	600,000			\$0.49198		\$0.49208		
48 49	32I Interr Sales	Block 6 Block 1	0 4,783,726	all additional 10,000	50,145	\$675.00	\$0.47465	\$29,185.49	\$0.47473 \$0.59904	\$29,189.91	0.0%
49 50	SZI IIITETT SäleS	Block 2	4,783,726 6,385,368	20,000	50,145	ου/5.UU	\$0.59896 \$0.57835	323,185.49	\$0.59904	949,189.9 1	0.0%
51		Block 3	3,622,167	20,000			\$0.54400		\$0.54409		
52		Block 4	10,367,186	100,000			\$0.50962		\$0.50971		
53		Block 5	4,928,689	600,000			\$0.48899		\$0.48907		
54		Block 6	0	all additional			\$0.47389		\$0.47397		
55	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12837	\$11,552.38	-0.1%
56		Block 2	1,586,918	20,000			\$0.10895		\$0.10892		
57		Block 3	1,034,205	20,000			\$0.07661		\$0.07655		
58		Block 4	3,340,006	100,000			\$0.04425		\$0.04415		
59		Block 5	431,793	600,000			\$0.02486		\$0.02475		
60	2211-4	Block 6	0	all additional	400.00-	6025.00	\$0.01194	£44 -=- :-	\$0.01181	644	0.511
61 62	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12678	\$11,456.92	-0.2%
63		Block 2 Block 3	9,678,292 6,123,269	20,000 20,000			\$0.10765 \$0.07583		\$0.10762 \$0.07577		
64		Block 4	14,253,538	100,000			\$0.07583		\$0.07577		
65		Block 5	29,505,433	600,000			\$0.02486		\$0.04385		
66		Block 6	96,966,741	all additional			\$0.01213		\$0.02474		
67	33	DIOCK	0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465	\$38,000.00	
68	Special Contracts		74,098,618	N/A	0.0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00	
			,,,,,,,,,	/**			,	+5.50	,	+=.50	

NW Natural Rates and Regulatory Affairs 2025-2026 PGA Filing - OREGON Basis for Revenue Related Costs

1 2		 velve Months ded 06/30/25	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5	_		
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 2,209,884	0.232% Line 8 ÷ Line 4
9		 	
10	Total		3.018% Sum lines 6-8
11			
12			

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Oregon: September Filing

PGA Effects on Revenue

Schedule 183: SRRM

1	SRRM Components:	Rev	Including enue Sensitive Amount
2	<u>SKKH components:</u>		Amount
3	Removal of Current Temporary Increments:		
4 5	Amortization of SRRM		(10,198,247)
6 7	Addition of Proposed Temporary Increments:		
8 9	Amortization of SRRM		11,944,966
10 11 12 13	Total	\$	1,746,719
14 15 16	2024 Oregon Earnings Test Normalized Total Revenues		\$939,254,783
17	Effect of this filing, as a percentage change (line 11 \div line 15)		0.19%

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - September Filing
Summary of Deferred Accounts Included in the PGA

	Account	Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
	A	В	С	D	E	F1	F2	G
					E = sum B thru D	5.16%		G = E + F2
47 15	1380 SRRM AMORTIZATION	2,123,355	(1,040,626)	28,192	1,110,920			
48 15	1375 SRRM POST PRUDENCE (one-fifth of balance and interest)	7,289,419	2,717,995	148,739	10,156,153			
49	Total	9,412,773	1,677,369	176,931	11,267,074	5.16%	317,392	11,584,466

Company: Northwest Natural Gas Company

State: Oregon

Description: Amortization of SRRM

Account Number: 151380

Dockets UM 1635, UG 474

Amortization of SRRM last approved in Order 23-397

Debit (Credit)

_								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
123	Jul-24		(256,439.06)		5.13%	8,619.76	(247,819.30)	1,896,717.24
124	Aug-24		(220,758.89)		5.13%	7,636.59	(213,122.30)	1,683,594.94
125	Sep-24		(243,229.17)		5.13%	6,677.47	(236,551.70)	1,447,043.24
126	Oct-24		(323,147.72)		5.13%	5,495.38	(317,652.34)	1,129,390.90
127	Nov-24 Old	rates	(372,317.30)		5.13%	4,032.32	(368,284.98)	761,105.92
128	Nov-24 Nev	v rates (1)	(349,443.92)	8,775,676.10	5.40%	38,704.29	8,464,936.47	9,226,042.39
129	Dec-24		(1,393,133.83)		5.40%	38,382.64	(1,354,751.19)	7,871,291.20
130	Jan-25		(1,493,918.96)		5.40%	32,059.49	(1,461,859.47)	6,409,431.73
131	Feb-25		(1,630,214.29)		5.40%	25,174.46	(1,605,039.83)	4,804,391.90
132	Mar-25		(1,123,835.27)		5.40%	19,091.13	(1,104,744.14)	3,699,647.76
133	Apr-25		(791,681.15)		5.40%	14,867.13	(776,814.02)	2,922,833.74
134	May-25		(453,189.66)		5.40%	12,133.08	(441,056.58)	2,481,777.16
135	Jun-25		(368,760.87)		5.40%	10,338.29	(358,422.58)	2,123,354.58
136	Jul-25 <i>For</i>	ecasted	(304,606.35)		5.40%	8,869.73	(295,736.62)	1,827,617.96
137	Aug-25 For	ecasted	(268,541.86)		5.40%	7,620.06	(260,921.80)	1,566,696.16
138	Sep-25 For	ecasted	(305,553.78)		5.40%	6,362.64	(299,191.14)	1,267,505.02
139	Oct-25 For	ecasted	(161,924.07)		5.40%	5,339.44	(156,584.63)	1,110,920.39

141 History truncated for ease of viewing

NOTES

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142

1 - Transferred in authorized balances from Environmental Post Prudent account 151375.

Company: Northwest Natural Gas Company

State: Oregon

Description: SRRM Post-Prudence

Account Number: 151375

Docket: SRRM Environmental Mechanism established in Order No. 12-437

Debit (Credit)

1	,		Transfer In	Transfer Out			Interest		
2	Month/Year	Note	From Pre-Prudence	To Amortization	Adjustments	Interest	Rate	Activity	Balance
3	(a)	(b)	(c)	(d)	(e)	(f1)	(f2)	(g)	(h)
4	Beginning Balance						= 0.107		-
115	Jan-24					115,397.81	5.01%	115,397.81	27,755,591.12
116	Feb-24					115,879.59	5.01%	115,879.59	27,871,470.71
117	Mar-24					116,363.39	5.01%	116,363.39	27,987,834.10
118	Apr-24					116,849.21	5.01%	116,849.21	28,104,683.31
119	May-24					117,337.05	5.01%	117,337.05	28,222,020.36
120	Jun-24					117,826.93	5.01%	117,826.93	28,339,847.29
121	Jul-24					118,318.86	5.01%	118,318.86	28,458,166.15
122	Aug-24					118,812.84	5.01%	118,812.84	28,576,978.99
123	Sep-24		15,064,787.40			182,204.37	5.01%	15,246,991.77	43,823,970.76
124	Oct-24					182,965.08	5.01%	182,965.08	44,006,935.84
125	Nov-24	16		(8,775,676)		147,090.51	5.01%	(8,628,585.59)	35,378,350.25
126	Dec-24					147,704.61	5.01%	147,704.61	35,526,054.86
127	Jan-25					151,873.88	5.13%	151,873.88	35,677,928.74
128	Feb-25					152,523.15	5.13%	152,523.15	35,830,451.89
129	Mar-25					153,175.18	5.13%	153,175.18	35,983,627.07
130	Apr-25					153,830.01	5.13%	153,830.01	36,137,457.08
131	May-25					154,487.63	5.13%	154,487.63	36,291,944.71
132	Jun-25					155,148.06	5.13%	155,148.06	36,447,092.77
133	Jul-25					155,811.32	5.13%	155,811.32	36,602,904.09
134	Aug-25					156,477.41	5.13%	156,477.41	36,759,381.50
135	Sep-25		13,589,977			215,243.51	5.13%	13,805,220.92	50,564,602.42
136	Oct-25		. ,			216,163.68	5.13%	216,163.68	50,780,766.10
137								•	
138									
139									1/5 of balance

140 History truncated for ease of viewing

141

142 **Notes:**

143 **1** - Transferred authorized amount to amortization account 186183.

144 **14** - Transfer \$9,361,608 (1/5 of October Post Prudence balance) to amortization account 151380 per memo from Rates

145 **16** - Transfer \$8,775,676 (1/5 of October Post Prudence balance) to amortization account 151380 per memo from Rates

7,289,418.55

6/30/2025 Jul-Oct 2025 Activity 2,717,995.48 Jul-Oct 2025 Interest 148,739.18 **Total for Amortization**

10,156,153.22