

July 31, 2025

NWN OPUC Advice No. 25-10 / ADV 1763
(UM 1750)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF DEFERRED WARM ADJUSTMENTS EXCEEDING
THE PROGRAM CAPS AND FLOORS, RELATING TO: UM 1750 - WARM Program**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Twelfth Revision of Sheet 195-1	Schedule 195	Weather Adjusted Rate Mechanism (WARM Program)
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Purpose

The purpose of this filing is to request amortization of amounts deferred under docket UM 1750 for inclusion in rates effective October 31, 2025. The Company's previous filing revising rates for this purpose was effective November 1, 2024. Please note that NW Natural is in the process of filing a motion for waiver relating to the request for an October 31 rate effective date due to a previous Commission order authorizing this WARM rate mechanism.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon (Commission) in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of the application of the new temporary adjustments is to increase the Company's annual revenues by \$7,414,404, or about 0.79%. In accordance with the Commission's order adopting the Parties' stipulation in UM 1750, the amounts will be recovered on an equal-cents-per-therm basis to Rate Schedules 2 and 3 customers over 12 months.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437 and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms will increase by \$0.63, and the monthly increase for the average commercial Rate Schedule 3 customer using 270 therms per month is about \$3.37.

The proposed adjustments for the amortization of the WARM account are \$0.01506 per therm for residential Rate Schedule 2 customers and \$0.02038 per therm for commercial Rate Schedule 3 customers. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

In compliance with OAR 860-022-0025, the Company states that the number of customers affected by the proposed change is 644,678 residential customers and 59,039 commercial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 195-1
Cancels Eleventh Revision of Sheet 195-1

SCHEDULE 195 WEATHER ADJUSTED RATE MECHANISM (WARM Program)

PURPOSE:

To describe the Weather Adjusted Rate Mechanism (WARM) adopted by the Public Utility Commission of Oregon in Docket UG 221, Order No. 12-408 entered October 26, 2012, as modified in Docket UM 1750 by Commission Order No. 16-223 entered June 20, 2016.

APPLICABLE:

To Residential and Commercial Customers served on the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 3
-----------------	-----------------

APPLICATION TO RATE SCHEDULES:

The WARM Adjustment will be applied as an adjustment to the per-therm Billing Rate on applicable Residential and Commercial Customer bills issued during the WARM Period. The WARM Period covers bills that are generated based on meters read on or after December 1st and on or before May 15th.

SPECIAL CONDITIONS:

1. The WARM Adjustment will apply to Customer bills that are based on applicable Residential Rate Schedule 2 or Commercial Rate Schedule 3 meters read on or after December 1st and on or before May 15th.
2. Residential bills --The maximum WARM Adjustment (increase or decrease) that will be made to any regular monthly bill during the WARM Period will be twelve dollars (\$12.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either \$12.00 or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
3. Commercial bills--The maximum WARM Adjustment (increase or decrease) that will be added to any regular monthly bill during the WARM Period will be thirty-five dollars (\$35.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either thirty-five dollars or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
4. Any amounts not applied to a Residential or Commercial Customer's bill during the WARM Period due to the caps and floor described in Special Conditions 2 and 3 will be set aside in a respective Residential or Commercial WARM deferral account. Each year, concurrent with the Company's annual Purchased Gas Adjustment (PGA) filing, the balance in the Residential and Commercial WARM deferral accounts will be collected from or credited to all Rate Schedule 2 and Rate Schedule 3 customers, respectively, on an equal cent-per-therm basis. The adjustment included in the Temporary Adjustments reflected in the above-listed Rate Schedules effective October 31, 2025 are:

Rate Schedule 2:	\$0.01506
Rate Schedule 3:	\$0.02038

(C)

(I)

(I)

(continue to Sheet 195-2)

Issued July 31, 2025
NWN OPUC Advice No. 25-10

Effective with service on
and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
WARM

UM 1750

NWN OPUC Advice No. 25-10 / ADV 1763

July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

WARM

NWN OPUC ADVICE NO. 25-10 / ADV 1763

Description	Page
Calculation of Increments Allocated on Equal Cent per Therm Basis	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151830 Deferral of WARM – Residential	6
151832 Amortization of WARM – Residential	7
151834 Deferral of WARM – Commercial	8
151836 Amortization of WARM – Commercial	9

NW Natural
Rates & Regulatory Affairs
2025-26 PGA - Oregon: August Filing
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS
ALL VOLUMES IN THERMS

2	Oregon PGA Volumes page,	Proposed Amount: Revenue Sensitive Multiplier:	WARM Residential			WARM Commercial					
			6,345,987	Temporary Increment		3,903,431	Temporary Increment				
			N/A rev sensitive factor is built in			N/A rev sensitive factor is built in					
4	Column F	Amount to Amortize:	6,345,987 to residential			3,903,431 to commercial 3					
5											
6	Schedule	Block	A		Multiplier AF	Volumes AG	Increment AH	Multiplier AI	Volumes AJ	Increment AK	
7	2R		421,439,949		1.0	421,439,949	\$0.01506	0.0	0	\$0.00000	
8	3C Firm Sales		191,560,213		0.0	0	\$0.00000	1.0	191,560,213	\$0.02038	
9	3I Firm Sales		4,897,917		0.0	0	\$0.00000	0.0	0	\$0.00000	
10	27 Dry Out		739,110		0.0	0	\$0.00000	0.0	0	\$0.00000	
11	31C Firm Sales	Block 1	12,710,926		0.0	0	\$0.00000	0.0	0	\$0.00000	
12		Block 2	11,231,948		0.0	0	\$0.00000	0.0	0	\$0.00000	
13	31C Firm Trans	Block 1	1,171,263		0.0	0	\$0.00000	0.0	0	\$0.00000	
14		Block 2	1,305,394		0.0	0	\$0.00000	0.0	0	\$0.00000	
15	31I Firm Sales	Block 1	3,428,826		0.0	0	\$0.00000	0.0	0	\$0.00000	
16		Block 2	7,225,968		0.0	0	\$0.00000	0.0	0	\$0.00000	
17	31I Firm Trans	Block 1	12,735		0.0	0	\$0.00000	0.0	0	\$0.00000	
18		Block 2	31,024		0.0	0	\$0.00000	0.0	0	\$0.00000	
19	32C Firm Sales	Block 1	36,364,305		0.0	0	\$0.00000	0.0	0	\$0.00000	
20		Block 2	11,181,417		0.0	0	\$0.00000	0.0	0	\$0.00000	
21		Block 3	1,968,034		0.0	0	\$0.00000	0.0	0	\$0.00000	
22		Block 4	888,550		0.0	0	\$0.00000	0.0	0	\$0.00000	
23		Block 5	16,644		0.0	0	\$0.00000	0.0	0	\$0.00000	
24		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
25	32I Firm Sales	Block 1	8,628,593		0.0	0	\$0.00000	0.0	0	\$0.00000	
26		Block 2	7,972,562		0.0	0	\$0.00000	0.0	0	\$0.00000	
27		Block 3	2,916,083		0.0	0	\$0.00000	0.0	0	\$0.00000	
28		Block 4	2,877,605		0.0	0	\$0.00000	0.0	0	\$0.00000	
29		Block 5	443,011		0.0	0	\$0.00000	0.0	0	\$0.00000	
30		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
31	32C Firm Trans	Block 1	2,769,074		0.0	0	\$0.00000	0.0	0	\$0.00000	
32		Block 2	2,051,764		0.0	0	\$0.00000	0.0	0	\$0.00000	
33		Block 3	656,440		0.0	0	\$0.00000	0.0	0	\$0.00000	
34		Block 4	951,036		0.0	0	\$0.00000	0.0	0	\$0.00000	
35		Block 5	42,214		0.0	0	\$0.00000	0.0	0	\$0.00000	
36		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
37	32I Firm Trans	Block 1	11,405,325		0.0	0	\$0.00000	0.0	0	\$0.00000	
38		Block 2	16,248,048		0.0	0	\$0.00000	0.0	0	\$0.00000	
39		Block 3	9,930,036		0.0	0	\$0.00000	0.0	0	\$0.00000	
40		Block 4	21,832,878		0.0	0	\$0.00000	0.0	0	\$0.00000	
41		Block 5	22,413,473		0.0	0	\$0.00000	0.0	0	\$0.00000	
42		Block 6	7,541,214		0.0	0	\$0.00000	0.0	0	\$0.00000	
43	32C Interr Sales	Block 1	4,420,212		0.0	0	\$0.00000	0.0	0	\$0.00000	
44		Block 2	6,619,668		0.0	0	\$0.00000	0.0	0	\$0.00000	
45		Block 3	3,569,981		0.0	0	\$0.00000	0.0	0	\$0.00000	
46		Block 4	5,246,915		0.0	0	\$0.00000	0.0	0	\$0.00000	
47		Block 5	3,398,942		0.0	0	\$0.00000	0.0	0	\$0.00000	
48		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
49	32I Interr Sales	Block 1	4,783,726		0.0	0	\$0.00000	0.0	0	\$0.00000	
50		Block 2	6,385,368		0.0	0	\$0.00000	0.0	0	\$0.00000	
51		Block 3	3,622,167		0.0	0	\$0.00000	0.0	0	\$0.00000	
52		Block 4	10,367,186		0.0	0	\$0.00000	0.0	0	\$0.00000	
53		Block 5	4,928,689		0.0	0	\$0.00000	0.0	0	\$0.00000	
54		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
55	32C Interr Trans	Block 1	780,580		0.0	0	\$0.00000	0.0	0	\$0.00000	
56		Block 2	1,586,918		0.0	0	\$0.00000	0.0	0	\$0.00000	
57		Block 3	1,034,205		0.0	0	\$0.00000	0.0	0	\$0.00000	
58		Block 4	3,340,006		0.0	0	\$0.00000	0.0	0	\$0.00000	
59		Block 5	431,793		0.0	0	\$0.00000	0.0	0	\$0.00000	
60		Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	
61	32I Interr Trans	Block 1	5,825,488		0.0	0	\$0.00000	0.0	0	\$0.00000	
62		Block 2	9,678,292		0.0	0	\$0.00000	0.0	0	\$0.00000	
63		Block 3	6,123,269		0.0	0	\$0.00000	0.0	0	\$0.00000	
64		Block 4	14,253,538		0.0	0	\$0.00000	0.0	0	\$0.00000	
65		Block 5	29,505,433		0.0	0	\$0.00000	0.0	0	\$0.00000	
66		Block 6	96,966,741		0.0	0	\$0.00000	0.0	0	\$0.00000	
67	33		0		0.0	0	\$0.00000	0.0	0	\$0.00000	
68	Special Contracts		74,098,618		0.0	0	\$0.00000	0.0	0	\$0.00000	
69											
70	TOTALS		1,121,821,307			421,439,949	\$ 0.01506		191,560,213	\$ 0.02038	

2	Oregon PGA		Normal		Minimum	11/1/2024	11/1/2024	Proposed	Proposed	Proposed
	Normalized							10/31/2025	10/31/2025	10/31/2025
3	Volumes page,		Therms in	Monthly	Monthly	Billing	Current	Schedule 195	Schedule 195	Schedule 195
								WARM	WARM	WARM
4	Column D		Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
5							F=D*(C * E)		W = D*(C * V)	X = (W - F)/F
6	Schedule	Block	A	B	C	D	E	F	V	W
7	2M		374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.34277	\$82.51
	2R		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.34277	\$80.51
8	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.19425	\$337.45
9	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05417	\$1,284.22
10	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17668	\$50.36
11	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74499	\$2,346.69
12		Block 2	11,231,948	all additional			\$0.71467		\$0.71467	
13	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31490	\$1,709.33
14		Block 2	1,305,394	all additional			\$0.28781		\$0.28781	
15	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72950	\$4,008.94
16		Block 2	7,225,968	all additional			\$0.70365		\$0.70365	
17	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.26830	\$770.59
18		Block 2	31,024	all additional			\$0.24243		\$0.24243	
19	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65293	\$5,564.79
20		Block 2	11,181,417	20,000			\$0.62396		\$0.62396	
21		Block 3	1,968,034	20,000			\$0.57579		\$0.57579	
22		Block 4	888,550	100,000			\$0.52745		\$0.52745	
23		Block 5	16,644	600,000			\$0.49273		\$0.49273	
24		Block 6	0	all additional			\$0.47626		\$0.47626	
25	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60345	\$6,625.62
26		Block 2	7,972,562	20,000			\$0.58223		\$0.58223	
27		Block 3	2,916,083	20,000			\$0.54675		\$0.54675	
28		Block 4	2,877,605	100,000			\$0.51141		\$0.51141	
29		Block 5	443,011	600,000			\$0.48672		\$0.48672	
30		Block 6	0	all additional			\$0.47429		\$0.47429	
31	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14137	\$3,449.47
32		Block 2	2,051,764	20,000			\$0.11998		\$0.11998	
33		Block 3	656,440	20,000			\$0.08442		\$0.08442	
34		Block 4	951,036	100,000			\$0.04883		\$0.04883	
35		Block 5	42,214	600,000			\$0.02745		\$0.02745	
36		Block 6	0	all additional			\$0.01327		\$0.01327	
37	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13314	\$7,174.60
38		Block 2	16,248,048	20,000			\$0.11308		\$0.11308	
39		Block 3	9,930,036	20,000			\$0.07964		\$0.07964	
40		Block 4	21,832,878	100,000			\$0.04622		\$0.04622	
41		Block 5	22,413,473	600,000			\$0.02609		\$0.02609	
42		Block 6	7,541,214	all additional			\$0.01279		\$0.01279	
43	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61838	\$18,374.36
44		Block 2	6,619,668	20,000			\$0.59472		\$0.59472	
45		Block 3	3,569,981	20,000			\$0.55521		\$0.55521	
46		Block 4	5,246,915	100,000			\$0.51568		\$0.51568	
47		Block 5	3,398,942	600,000			\$0.49198		\$0.49198	
48		Block 6	0	all additional			\$0.47465		\$0.47465	
49	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59896	\$16,815.80
50		Block 2	6,385,368	20,000			\$0.57835		\$0.57835	
51		Block 3	3,622,167	20,000			\$0.54400		\$0.54400	
52		Block 4	10,367,186	100,000			\$0.50962		\$0.50962	
53		Block 5	4,928,689	600,000			\$0.48899		\$0.48899	
54		Block 6	0	all additional			\$0.47389		\$0.47389	
55	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12838	\$11,569.70
56		Block 2	1,586,918	20,000			\$0.10895		\$0.10895	
57		Block 3	1,034,205	20,000			\$0.07661		\$0.07661	
58		Block 4	3,340,006	100,000			\$0.04425		\$0.04425	
59		Block 5	431,793	600,000			\$0.02486		\$0.02486	
60		Block 6	0	all additional			\$0.01194		\$0.01194	
61	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12678	\$11,474.60
62		Block 2	9,678,292	20,000			\$0.10765		\$0.10765	
63		Block 3	6,123,269	20,000			\$0.07583		\$0.07583	
64		Block 4	14,253,538	100,000			\$0.04395		\$0.04395	
65		Block 5	29,505,433	600,000			\$0.02486		\$0.02486	
66		Block 6	96,966,741	all additional			\$0.01213		\$0.01213	
67	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465	\$38,000.00
68	Special Contracts		74,098,618	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00
69										
70	Totals		1,121,821,307							

NW Natural
Rates and Regulatory Affairs
2025-2026 PGA Filing - OREGON
Basis for Revenue Related Costs

1		Twelve Months	
2		<u>Ended 06/30/25</u>	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 2,209,884</u>	<u>0.232% Line 8 ÷ Line 4</u>
9			
10	Total		<u>3.018%</u> Sum lines 6-8

Note:

- [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
Because the fee changed since our last general rate case, the difference between the previous fee of 0.430% and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
[2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - September Filing
Summary of Deferred Accounts Included in the PGA

Account		Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
A		B	C	D	E	F1	F2	G
27	WARM Deferral and Amortizations							
28	151832 RESIDENTIAL WARM AMORTIZATION	329,625	(127,485)	4,743	206,883			
29	151830 RESIDENTIAL WARM DEFERRAL	5,844,306	-	120,930	5,965,237			
30	Total	6,173,931	(127,485)	125,673	6,172,119	5.16%	173,868	6,345,987
31								
32	151836 COMMERCIAL WARM AMORTIZATION	292,839	(147,461)	3,816	149,194			
33	151834 COMMERCIAL WARM DEFERRAL	3,573,352	-	73,940	3,647,291			
34	Total	3,866,191	(147,461)	77,756	3,796,485	5.16%	106,946	3,903,431
35								

Company: Northwest Natural Gas Company
State: Oregon
Description: OR Deferred WARM-Residential
Account Number: 151830
Docket: Docket UM 1798
Last authorization to defer granted in Order 25-126

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
7	Beginning Balance							
104	Jul-24		(236.99)		6.40%	7,988.28	7,751.29	1,505,672.53
105	Aug-24		(416.59)		6.40%	8,029.14	7,612.55	1,513,285.08
106	Sep-24		(247.26)		6.40%	8,070.19	7,822.93	1,521,108.01
107	Oct-24		(495.33)		6.40%	8,111.26	7,615.93	1,528,723.94
108	Nov-24	1	(255.08)	(1,530,133.45)	6.40%	(8.20)	(1,530,396.73)	(1,672.79)
109	Dec-24		143,190.63		6.40%	372.92	143,563.55	141,890.76
110	Jan-25		3,311,652.12		6.16%	9,228.28	3,320,880.40	3,462,771.16
111	Feb-25		(1,146,444.78)		6.16%	14,833.02	(1,131,611.76)	2,331,159.40
112	Mar-25		544,786.22		6.16%	13,364.90	558,151.12	2,889,310.52
113	Apr-25		1,637,582.15		6.16%	19,034.92	1,656,617.07	4,545,927.59
114	May-25		1,241,560.49		6.16%	26,522.43	1,268,082.92	5,814,010.51
115	Jun-25		449.30		6.16%	29,846.41	30,295.71	5,844,306.22
116	Jul-25				6.16%	30,000.77	30,000.77	5,874,306.99
117	Aug-25				6.16%	30,154.78	30,154.78	5,904,461.77
118	Sep-25				6.16%	30,309.57	30,309.57	5,934,771.34
119	Oct-25				6.16%	30,465.16	30,465.16	5,965,236.50

120
121 **History truncated for ease of viewing**

122
123 **NOTES**

124 **1** -Transferred June balance plus July-October interest on June balance to account 151832 for amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: Amort WARM Residential
Account Number: 151832
Docket: Dockets UM 1798 and UG 508
Amortization of WARM adjustment approved in Order 24-384

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
92	Jul-24		29,999.66		5.13%	(1,257.87)	28,741.79	(280,496.81)
93	Aug-24		24,463.58		5.13%	(1,146.83)	23,316.75	(257,180.06)
94	Sep-24		27,512.80		5.13%	(1,040.64)	26,472.16	(230,707.90)
95	Oct-24		39,950.73		5.13%	(900.88)	39,049.85	(191,658.05)
96	Nov-24 Old rates		54,615.60		5.13%	(702.60)	53,913.00	(137,745.05)
97	Nov-24 New rates (1)		(48,719.22)	1,530,133.45	5.40%	6,775.98	1,488,190.21	1,350,445.16
98	Dec-24		(206,205.08)		5.40%	5,613.04	(200,592.04)	1,149,853.12
99	Jan-25		(220,161.03)		5.40%	4,678.98	(215,482.05)	934,371.07
100	Feb-25		(239,756.89)		5.40%	3,665.22	(236,091.67)	698,279.40
101	Mar-25		(161,153.70)		5.40%	2,779.66	(158,374.04)	539,905.36
102	Apr-25		(110,657.34)		5.40%	2,180.60	(108,476.74)	431,428.62
103	May-25		(58,991.63)		5.40%	1,808.70	(57,182.93)	374,245.69
104	Jun-25		(46,201.12)		5.40%	1,580.15	(44,620.97)	329,624.72
105	Jul-25 <i>Forecasted</i>		(36,502.10)		5.40%	1,401.18	(35,100.92)	294,523.80
106	Aug-25 <i>Forecasted</i>		(30,864.46)		5.40%	1,255.91	(29,608.55)	264,915.25
107	Sep-25 <i>Forecasted</i>		(37,369.52)		5.40%	1,108.04	(36,261.48)	228,653.77
108	Oct-25 <i>Forecasted</i>		(22,748.56)		5.40%	977.76	(21,770.80)	206,882.97

History truncated for ease of viewing

NOTES

1 - Transferred in authorized balance from account 151830 WARM-Res Deferral for amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: OR Deferred WARM-Commercial
Account Number: 151834
Docket: Docket UM 1798
Last authorization to defer granted in Order 25-126

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
7	Beginning Balance							
104	Jul-24		(213.64)		6.40%	7,553.41	7,339.77	1,423,710.80
105	Aug-24		(227.58)		6.40%	7,592.52	7,364.94	1,431,075.74
106	Sep-24		(90.67)		6.40%	7,632.16	7,541.49	1,438,617.23
107	Oct-24		-		6.40%	7,672.63	7,672.63	1,446,289.86
108	Nov-24	1	52.43	(1,446,829.54)	6.40%	(2.74)	(1,446,779.85)	(489.99)
109	Dec-24		199,799.64		6.40%	530.19	200,329.83	199,839.84
110	Jan-25		1,758,702.96		6.16%	5,539.85	1,764,242.81	1,964,082.65
111	Feb-25		(853,986.25)		6.16%	7,890.39	(846,095.86)	1,117,986.79
112	Mar-25		656,570.50		6.16%	7,424.20	663,994.70	1,781,981.49
113	Apr-25		1,060,362.62		6.16%	11,869.10	1,072,231.72	2,854,213.21
114	May-25		684,677.55		6.16%	16,408.97	701,086.52	3,555,299.73
115	Jun-25		(198.22)		6.16%	18,250.03	18,051.81	3,573,351.54
116	Jul-25				6.16%	18,343.20	18,343.20	3,591,694.74
117	Aug-25				6.16%	18,437.37	18,437.37	3,610,132.11
118	Sep-25				6.16%	18,532.01	18,532.01	3,628,664.12
119	Oct-25				6.16%	18,627.14	18,627.14	3,647,291.26

120
121 **History truncated for ease of viewing**

122
123 **1** -Transferred June balance plus July-October interest on June balance to account 151836 for amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: Amort WARM Commercial
Account Number: 151836
Docket: Dockets UM 1798 and UG 508
Amortization of WARM adjustment approved in Order 24-384

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
92	Jul-24		45,906.90		5.13%	(1,122.41)	44,784.49	(240,721.57)
93	Aug-24		40,405.88		5.13%	(942.72)	39,463.16	(201,258.41)
94	Sep-24		44,016.72		5.13%	(766.29)	43,250.43	(158,007.98)
95	Oct-24		52,334.04		5.13%	(563.62)	51,770.42	(106,237.56)
96	Nov-24 Old rates		61,189.83		5.13%	(323.37)	60,866.46	(45,371.10)
97	Nov-24 New rates (1)		(42,910.56)	1,446,829.54	5.40%	6,414.18	1,410,333.16	1,364,962.06
98	Dec-24		(203,267.16)		5.40%	5,684.98	(197,582.18)	1,167,379.88
99	Jan-25		(221,065.45)		5.40%	4,755.81	(216,309.64)	951,070.24
100	Feb-25		(247,489.10)		5.40%	3,722.97	(243,766.13)	707,304.11
101	Mar-25		(171,849.04)		5.40%	2,796.21	(169,052.83)	538,251.28
102	Apr-25		(120,665.27)		5.40%	2,150.63	(118,514.64)	419,736.64
103	May-25		(70,065.98)		5.40%	1,731.17	(68,334.81)	351,401.83
104	Jun-25		(60,009.15)		5.40%	1,446.29	(58,562.86)	292,838.97
105	Jul-25 <i>Forecasted</i>		(45,669.40)		5.40%	1,215.02	(44,454.38)	248,384.59
106	Aug-25 <i>Forecasted</i>		(38,592.56)		5.40%	1,030.90	(37,561.66)	210,822.93
107	Sep-25 <i>Forecasted</i>		(41,980.94)		5.40%	854.25	(41,126.69)	169,696.24
108	Oct-25 <i>Forecasted</i>		(21,218.30)		5.40%	715.89	(20,502.41)	149,193.83

109

110 **History truncated for ease of viewing**

111

112 **Notes:**

113 **1** - Transferred in authorized balance from account 151834 WARM-Comm Deferral for amortization.