

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

July 31, 2025

NWN OPUC Advice No. 25-11 / ADV 1764

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

RE: REQUEST FOR INCLUSION IN RATES OF CERTAIN NON-GAS COST ACCOUNTS RELATING TO: Commission Order No. 20-364 Corporate Activity Tax (CAT)

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Eighth Revision of Sheet 177-2	Schedule 177	Adjustment for Oregon Corporate Activity
		Tax (continued)

Purpose

The purpose of this filing is to request an inclusion of costs related the Corporate Activity Tax (CAT) based on changes in pass-through gross revenues for items effective October 31, 2025.

Background

As part of the Comprehensive Stipulation adopted by the Commission in Order No. 20-364 in docket UG 388, NW Natural's annual PGA filings will include a component to recover the CAT to reflect changes in gross revenue and cost of goods sold that occur as a result of the PGA and simultaneous filings.

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2024, and the application of the new temporary adjustments is to decrease the Company's annual revenues by \$360,886, or 0.04%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms will see a decrease of \$0.03. The monthly decrease for the average industrial Rate Schedule 3 customer using about 1,204 therms is \$0.48, the average industrial Rate Schedule 31 firm sales customer using 5,162 therms will see a monthly decrease of about \$1.54, and the average industrial Rate Schedule 32 firm sales customer using about 9,861 therms will see a monthly decrease of about \$2.56.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

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In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change in this filing is 644,678 residential customers, 62,210 commercial customers, and 970 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Manager

Attachment: Exhibit A – Supporting Materials

Eighth Revision of Sheet 177-2 Cancels Seventh Revision of Sheet 177-2

SCHEDULE 177 ADJUSTMENT FOR OREGON CORPORATE ACTIVITY TAX

(continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: October 31, 2025

(C)

(R)(R)

The adjustments applicable to each Rate Schedule is shown in the table below:

Schedule	Block	CAT	Schedule	Block	CAT
2		(\$0.00015)	32 ITF	Block 1	(\$0.00002)
3 CSF		(\$0.00012)		Block 2	(\$0.00001)
3 ISF		(\$0.00010)		Block 3	(\$0.00001)
27		(\$0.00013)		Block 4	(\$0.00001)
31 CSF	Block 1	(\$0.00008)		Block 5	\$0.00000
	Block 2	(\$0.00008)		Block 6	\$0.00000
31 CTF	Block 1	(\$0.00005)	32 CSI	Block 1	(\$0.00006)
	Block 2	(\$0.00004)		Block 2	(\$0.00006)
31 ISF	Block 1	(\$0.00008)		Block 3	(\$0.00006)
	Block 2	(\$0.00007)		Block 4	(\$0.00005)
31 ITF	Block 1	(\$0.00010)		Block 5	(\$0.00005)
	Block 2	(\$0.00009)		Block 6	(\$0.00005)
32 CSF	Block 1	(\$0.00007)	32 ISI	Block 1	(\$0.00006)
	Block 2	(\$0.00007)		Block 2	(\$0.00006)
	Block 3	(\$0.00006)		Block 3	(\$0.00005)
	Block 4	(\$0.00006)		Block 4	(\$0.00005)
	Block 5	(\$0.00005)		Block 5	(\$0.00005)
	Block 6	(\$0.00005)		Block 6	(\$0.00005)
32 ISF	Block 1	(\$0.00007)	32 CTI	Block 1	(\$0.00001)
	Block 2	(\$0.00006)		Block 2	(\$0.00001)
	Block 3	(\$0.00006)		Block 3	(\$0.00001)
	Block 4	(\$0.00006)		Block 4	\$0.00000
	Block 5	(\$0.00005)		Block 5	\$0.00000
	Block 6	(\$0.00005)		Block 6	\$0.00000
32 CTF	Block 1	(\$0.00002)	32 ITI	Block 1	(\$0.00001)
	Block 2	(\$0.00002)		Block 2	(\$0.00001)
	Block 3	(\$0.00001)		Block 3	(\$0.00001)
	Block 4	(\$0.00001)		Block 4	\$0.00000
	Block 5	\$0.00000		Block 5	\$0.00000
	Block 6	\$0.00000		Block 6	\$0.00000
			33 (all)		\$0.00000

(R) (R)

Issued July 31, 2025 NWN OPUC Advice No. 25-11 Effective with service on and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Inclusion of Corporate Activity Tax (CAT)

NWN OPUC Advice No. 25-11 / ADV 1764 July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Inclusion of Corporate Activity Tax (CAT)

NWN OPUC ADVICE NO. 25-11 / ADV 1764

Description	Page
Calculation of Increments Allocated on Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Oregon Revenue Requirement – With and Without Oregon CAT	5
CAT Incremental Supporting Schedule	6

NW Natural
Rates & Regulatory Affairs
2015-26 PGA - Oregon: August Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE
ALL VOLUMES IN THERMS

1 2			Oregon PGA	Billing Rate from					Proposed Amount:		te Activity Tax (CAT), Increr Temporary Increment	nental
3			Volumes page,	Rates page,	Volumetric	Customer		Total	Revenue Sensitive Multi	n/a	rev sensitive factor is built	in
4			Column F	Column A	Revenues	Charge	Customers	Revenues	Amount to Amortize:		to all classes and schedule	
5										Multiplier	Allocation to RS	Increment
6.	Schedule	Block	A	В	С	D	E	F		J	K	L
7.	2R		421,439,949	\$1.33108	\$560,970,287	\$9.84	644,678	\$637,121,409	-	1.0	(\$61,191)	(\$0.0001
8 -	3C Firm Sales 3I Firm Sales		191,560,213 4,897,917	\$1.18176 \$1.05417	\$226,378,197 \$5,163,237	\$15.00 \$15.00	59,039 339	\$237,005,217 \$5,224,257	+	1.0	(\$22,763) (\$502)	(\$0.0001)
10	27 Dry Out		739,110	\$1.17668	\$869,695	\$8.00	1,731	\$1,035,871	-	1.0	(\$99)	(\$0.0001
11	31C Firm Sales	Block 1	12,710,926	\$0.74499	\$9,469,513	\$325.00	727	\$20,331,949		1.0	(\$1,953)	(\$0.00013
12		Block 2	11,231,948	\$0.71467	8,027,136	********		4-0,00-,00		1.0	(+-))	(\$0.00008
13	31C Firm Trans	Block 1	1,171,263	\$0.31490	\$368,831	\$575.00	55	\$1,124,036		1.0	(\$108)	(\$0.00005
14 .		Block 2	1,305,394	\$0.28781	375,705					1.0		(\$0.00004
15	31I Firm Sales	Block 1	3,428,826	\$0.72950	\$2,501,329	\$325.00	172	\$8,256,681		1.0	(\$793)	(\$0.00008
16 .	241 51 7	Block 2	7,225,968	\$0.70365	5,084,552	AF7F 00		A45 430	-	1.0	(6.4)	(\$0.00007
17 18	31I Firm Trans	Block 1 Block 2	12,735 31,024	\$0.26830 \$0.24243	\$3,417 7,521	\$575.00	5	\$45,438		1.0 1.0	(\$4)	(\$0.00010 (\$0.00009
19	32C Firm Sales	Block 1	36,364,305	\$0.65293	\$23,743,345	\$675.00	561	\$36,997,404	+	1.0	(\$3,553)	(\$0.00003
20	SEC THIII SUICS	Block 2	11,181,417	\$0.62396	6,976,757	\$075.00	301	\$30,337,404		1.0	(43,333)	(\$0.00007
21		Block 3	1,968,034	\$0.57579	1,133,174					1.0		(\$0.00006
22		Block 4	888,550	\$0.52745	468,666					1.0		(\$0.00006
23		Block 5	16,644	\$0.49273	8,201					1.0		(\$0.00005
24 .		Block 6	-	\$0.47626	0				_	1.0		(\$0.00005
25	32I Firm Sales	Block 1	8,628,593	\$0.60345	\$5,206,924	\$675.00	193	\$14,739,350		1.0	(\$1,416)	(\$0.00007
26 27		Block 2 Block 3	7,972,562 2,916,083	\$0.58223 \$0.54675	4,641,864 1,594,368					1.0 1.0		(\$0.00006 (\$0.00006
28		Block 4	2,877,605	\$0.51141	1,471,636					1.0		(\$0.00006
29		Block 5	443,011	\$0.48672	215,622					1.0		(\$0.00005
30		Block 6	-	\$0.47429	0					1.0		(\$0.00005
31	32C Firm Trans	Block 1	2,769,074	\$0.14137	\$391,464	\$925.00	28	\$1,066,838		1.0	(\$102)	(\$0.00002
32		Block 2	2,051,764	\$0.11998	246,171					1.0		(\$0.00002
33		Block 3	656,440	\$0.08442	55,417					1.0		(\$0.00001
34		Block 4	951,036	\$0.04883	46,439					1.0		(\$0.00001
35 36		Block 5 Block 6	42,214	\$0.02745 \$0.01327	1,159					1.0		\$0.00000 \$0.00000
37	321 Firm Trans	Block 1	11,405,325	\$0.13314	\$1,518,505	\$925.00	102	\$7,114,174	-	1.0	(\$683)	(\$0.00002
38	321 1 11111 11 11113	Block 2	16,248,048	\$0.11308	1,837,329	Ç323.00	102	<i>\$1,114,114</i>		1.0	(3003)	(\$0.00001
39		Block 3	9,930,036	\$0.07964	790,828					1.0		(\$0.00001
40		Block 4	21,832,878	\$0.04622	1,009,116					1.0		(\$0.00001
41		Block 5	22,413,473	\$0.02609	584,768					1.0		\$0.00000
42 .		Block 6	7,541,214	\$0.01279	96,452				-	1.0		\$0.00000
43 44	32C Interr Sales	Block 1 Block 2	4,420,212 6,619,668	\$0.61838 \$0.59472	\$2,733,371 3,936,849	\$675.00	66	\$13,564,849		1.0 1.0	(\$1,303)	(\$0.00006 (\$0.00006
44		Block 2	3,569,981	\$0.55521	1,982,089					1.0		(\$0.00006
46		Block 4	5,246,915	\$0.51568	2,705,729					1.0		(\$0.00005
47		Block 5	3,398,942	\$0.49198	1,672,212					1.0		(\$0.00005
48		Block 6		\$0.47465	0					1.0		(\$0.00005
49	32I Interr Sales	Block 1	4,783,726	\$0.59896	\$2,865,260	\$675.00	91	\$16,959,201		1.0	(\$1,629)	(\$0.00006
50		Block 2	6,385,368	\$0.57835	3,692,977					1.0		(\$0.00006
51		Block 3	3,622,167	\$0.54400	1,970,459					1.0		(\$0.00005
52 53		Block 4 Block 5	10,367,186 4,928,689	\$0.50962 \$0.48899	5,283,325 2,410,079					1.0 1.0		(\$0.00005 (\$0.00005
54		Block 6	4,920,089	\$0.48899	2,410,079					1.0		(\$0.00005
55	32C Interr Trans	Block 1	780,580	\$0.12838	\$100,211	\$925.00	3	\$544,166		1.0	(\$52)	(\$0.00001
56		Block 2	1,586,918	\$0.10895	172,895					1.0		(\$0.00001
57		Block 3	1,034,205	\$0.07661	79,230					1.0		(\$0.00001
58		Block 4	3,340,006	\$0.04425	147,795					1.0		\$0.00000
59		Block 5	431,793	\$0.02486	10,734					1.0		\$0.00000
60	221 Intere Tec	Block 6	- F 03F 400	\$0.01194	6739.555	C03F C0	68	ČE 535 705		1.0	(65.22)	\$0.00000
61 62	32I Interr Trans	Block 1 Block 2	5,825,488 9,678,292	\$0.12678 \$0.10765	\$738,555 1,041,868	\$925.00	68	\$5,535,706		1.0 1.0	(\$532)	(\$0.00001 (\$0.00001
63		Block 3	6,123,269	\$0.07583	464,327					1.0		(\$0.00001
64		Block 4	14,253,538	\$0.04395	626,443					1.0		\$0.00000
65		Block 5	29,505,433	\$0.02486	733,505					1.0		\$0.00000
66		Block 6	96,966,741	\$0.01213	1,176,207					1.0		\$0.00000
67	33		-	\$0.00000	0	\$38,000.00	0	\$0		0.0	0	\$0.00000
68	Special Contracts		74,098,618	\$0.00000	\$0	\$0.00	7	\$0		1.0	\$0	\$0.00000
69 70	TOTALS		1,121,821,307				:	1,006,666,546		\$ 1,006,666,546	\$ (96,683)	

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S	e	e	n	ote	[8]

ALL V	OLUMES IN THERN	4S									See note [8]
1			Oregon PGA		Normal				Proposed	Proposed	Proposed
2			Normalized		Therms	Minimum	11/1/2024	11/1/2024	10/31/2025	10/31/2025	10/31/2025
										C-L-4.1- 477	C-bdl- 477
3			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Schedule 177 CAT	Schedule 177 CAT	Schedule 177 CAT
3			voluliles page,	mems in	ivioritiny	ivioritiny	DIIIIII	Current	Scriedule 177 CAT	CAI	CAI
4			Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
5		-	Columnia	DIOCK	Average use	Charge	nates	F=D+(C * E)	naces	Z = D+(C * Y)	AA = (Z - F)/F
6	Schedule	Block	Α	В	С	D	E	F	v	Z – Z , (C 1)	AA - (2 - 1 // 1
7	2SF	Diock	374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33053	\$81.85	0.0%
•	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33053	\$79.85	0.0%
8	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18132	\$333.96	0.0%
9	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05377	\$1,283.74	0.0%
10	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17619	\$50.34	0.0%
11	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74467	\$2,345.82	0.0%
12		Block 2	11,231,948	all additional			\$0.71467		\$0.71435		
13	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31472	\$1,708.69	0.0%
14		Block 2	1,305,394	all additional			\$0.28781		\$0.28765		
15	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72919	\$4,007.40	0.0%
16		Block 2	7,225,968	all additional			\$0.70365		\$0.70336		
17	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.26810	\$770.44	0.0%
18		Block 2	31,024	all additional			\$0.24243		\$0.24225		
19	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65265	\$5,562.70	0.0%
20		Block 2	11,181,417	20,000			\$0.62396		\$0.62368		
21		Block 3	1,968,034	20,000			\$0.57579		\$0.57554		
22		Block 4	888,550	100,000			\$0.52745		\$0.52721		
23		Block 5	16,644	600,000			\$0.49273		\$0.49251		
24		Block 6	0	all additional			\$0.47626		\$0.47605		
25	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60319	\$6,623.06	0.0%
26		Block 2	7,972,562	20,000			\$0.58223		\$0.58199		
27		Block 3	2,916,083	20,000			\$0.54675		\$0.54652		
28		Block 4	2,877,605	100,000			\$0.51141		\$0.51119		
29		Block 5	443,011	600,000			\$0.48672		\$0.48652		
30		Block 6	0	all additional			\$0.47429		\$0.47409		
31	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.14130	\$3,448.13	0.0%
32		Block 2	2,051,764	20,000			\$0.11998		\$0.11991		
33		Block 3	656,440	20,000			\$0.08442		\$0.08438		
34		Block 4	951,036	100,000			\$0.04883		\$0.04880		
35		Block 5	42,214	600,000			\$0.02745		\$0.02744		
36		Block 6	0	all additional			\$0.01327		\$0.01326		
37	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13308	\$7,171.51	0.0%
38		Block 2	16,248,048	20,000			\$0.11308		\$0.11303		
39		Block 3	9,930,036	20,000			\$0.07964		\$0.07960		
40		Block 4	21,832,878	100,000			\$0.04622		\$0.04619		
41		Block 5	22,413,473	600,000			\$0.02609		\$0.02608		
42	2261 1 6 1	Block 6	7,541,214	all additional	20.252	4675.00	\$0.01279	440.074.00	\$0.01278	440.007.00	0.00/
43	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61814	\$18,367.32	0.0%
44		Block 2	6,619,668	20,000			\$0.59472		\$0.59448		
45		Block 3	3,569,981	20,000			\$0.55521		\$0.55498		
46 47		Block 4	5,246,915	100,000			\$0.51568		\$0.51547		
47		Block 5 Block 6	3,398,942 0	600,000			\$0.49198		\$0.49178 \$0.47445		
48 49	32I Interr Sales			all additional	27,552	\$675.00	\$0.47465	\$16,815.80		\$16,809.36	0.0%
49 50	521 Interr Sales	Block 1 Block 2	4,783,726	10,000 20,000	27,352	\$075.00	\$0.59896 \$0.57835	\$10,815.80	\$0.59872 \$0.57812	\$10,809.36	0.0%
51		Block 2	6,385,368 3,622,167	20,000			\$0.54400		\$0.57812		
52		Block 4	10,367,186	100,000			\$0.50962		\$0.50941		
52		Block 5	4,928,689	600,000			\$0.48899		\$0.48879		
54		Block 6	4,928,089	all additional			\$0.47389		\$0.47369		
55	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.12833	\$11,566.31	0.0%
56	JEC IIIICH HIBIIS	Block 2	1,586,918	20,000	133,204	3323.0U	\$0.10895	J11,J0J./U	\$0.12833	311,300.31	0.0%
57		Block 3	1,034,205	20,000			\$0.07661		\$0.07658		
58		Block 4	3,340,006	100,000			\$0.04425		\$0.04424		
59		Block 5	431,793	600,000			\$0.02486		\$0.02485		
60		Block 6	451,795	all additional			\$0.02486		\$0.02483		
61	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12673	\$11,471.21	0.0%
62	SZI IIICII II alb	Block 2	9,678,292	20,000	130,302	Ç525.00	\$0.10765	711,474.00	\$0.12673	711,4/1.2I	0.0%
63		Block 3	6,123,269	20,000			\$0.07583		\$0.07580		
64		Block 4	14,253,538	100,000			\$0.04395		\$0.04394		
65		Block 5	29,505,433	600,000			\$0.04395 \$0.02486		\$0.02485		
66		Block 6	96,966,741	all additional			\$0.02486		\$0.02483		
67	33	DIOCK U	0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00465	\$38,000.00	
	Special Contracts		74,098,618	N/A	0.0	\$38,000.00	\$0.00000	\$0.00	\$0.00000	\$0.00	
68						ŞU		QU.UC	30.00000	30.00	

NW Natural Rates and Regulatory Affairs 2025-2026 PGA Filing - OREGON Basis for Revenue Related Costs

1		Twelve Months Ended 06/30/25	
7		Lilueu 00/30/23	
2	Tatal Billad Can Calas Bassassa	÷ 047 F06 012	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 2,209,884	0.232% Line 8 ÷ Line 4
9			
10	Total	_	3.018% Sum lines 6-8
11		-	
12			

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural Rates & Regulatory Affairs

2025-2026 PGA Filing - Oregon: August Filing

PGA Effects on Revenue

Schedule 177: Corporate Activity Tax (CAT)

1		Including Revenue Sensitive <u>Amount</u>
2 3	<u>Temporary Increments</u>	
4	<u>Current Temporary Increments</u>	
5	Corporate Activity Tax (CAT)	(264,203)
6		
7		
8	Addition of Proposed Incremental Temporary Increments	(0.5.500)
9	Corporate Activity Tax (CAT)	(96,683)
10 11		
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	(\$360,886)
13	TOTAL OF ALL COMPONENTS OF NATE CHANGES	(\$300,000)
14		
15		
16	2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
17	: _:	T-30/=0 1/1 00
18	Effect of this filing, as a percentage change (line 12 \div line 16)	-0.04%

(17,028)

(17,028)

0.57%

(97)

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Oregon: August Filing (\$000)

Oregon Revenue Requirement - With and Without Oregon CAT

(1)

Line No.	<u>-</u>			Without CAT	Change	With CAT	
1	Revenue Requirement/PGA	Α		32,188	(97)	32,091	
2	Misc. Revenues/Amortization	В		(65,020)		(65,020)	
3	Total Operating Revenues	; C		(32,832)	_	(32,929)	
4	Gas Purchased (PGA)	D		(43,651)		(43,651)	
5	Other O&M and Bad Debt/SRRM	E	_	11,957		11,957	
6	Total Operating Expenses	i		(31,693)		(31,693)	
7	Federal Income Tax	F		-		-	
8	State Income/Excise Tax	G		-		-	
9	Property Tax	Н		-		-	
10	Federal Payroll Tax	1		-		-	
11	Other Payroll Tax	J		-		-	
12	Franchise Tax	K = 2.291% x C	3.018%	(991)	-	(991)	
13	OPUC Annual Fee	L = 0.43% x C	0.450%	(148)	-	(148)	
14	DOE Fee	M		-		-	
15	Oregon CAT	N		-	(97)	(97)	
16	Other Tax	0		-		-	
17	Depreciation and Amortization	Р		-		-	
18	Total Operating Deductions	•	_	(1,139)	_	(1,236)	
19	•	•		(0)	0	-	
19 Net Revenue (before interest and other) Check Figure (Revenue solves for this) Oregon Corporate Activity T				egulatory Calculation:	:		
20	Total Gross Revenue					(32,929)	
21	Less Excludable Revenue Collected For:						
22	Federal Income Taxes	1.24 x F	1.240			-	
23	Property Taxes	1.0 x H	1.000			-	
24	Federal Payroll Taxes	1.0 x I	1.000			-	
25	Local Franchise Tax	1.025 x K	1.025			(1,015) (3	3)
26	OPUC Utility Fee	1.004 x L	1.004			(148)	
27	Total Excludable Revenue				3.5%	(1,163) (2	<u>?</u>)
28	Less 35% of Cost of Goods Sold	35% x D x Rev%	35.00%			(14,738)	

(1) From UG 388 - Revenue Requirement for Stipulated Settlement

Taxable Commercial Activity for CAT

Less \$1 million Exclusion

Net Taxable Commercial Activity

CAT Rate

CAT Tax Liability

29

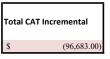
31 32

33

(2) Excludable commercial activity of \$61.7 million per Section 50, subsection (KK) of Oregon 2019 House Bill 2164:

"Moneys collected or recovered, by entities listed in ORS 756.310, cable operators as defined in 47 U.S.C. 522(5), telecommunications carriers as defined in 47 U.S.C. 153(51) and providers of information services as defined in 47 U.S.C. 153(24), for fees payable under ORS 756.310, right-of-way fees, franchise fees, privilege taxes, federal taxes and local taxes"

3) Only includes local franchise taxes in base rates (not supplemental itemized amounts not in base rates) Separate itemized local franchise taxes are expected to be included in 'Total Gross Revenue' and 'Excludale Revenue' resulting in no change to CAT Tax Liability



CAT Incremental Supporting Schedule

C. II III C. III			Current		Proposed		Change	Category
Schedule 172: Intervenor Funding	Temps	\$	(526,347)	\$	703,878	\$	177,531	Rev
Schedule 181: Oregon Regulatory Fee	Temps	\$	(255,578)	\$	182,566	\$	(73,012)	Rev
Schedule 183: SRRM	Temps	\$	(10,198,247)	\$	11,957,390	\$	1,759,143	0&M
Schedule 188: Industrial DSM	Temps	\$	(8,174,944)	\$	10,858,714	\$	2,683,770	Rev
Schedule 190: Decoupling	Temps	\$	10,059,915	\$	4,491,361	\$	14,551,276	Rev
Schedule 195: WARM	Temps	\$	(2,835,014)	\$	10,249,418	\$	7,414,404	Rev
Schedule 177: Corporate Activity Tax (CAT)	Temps	\$	(264,203)	\$	(96,683)	\$	(360,886)	Rev
Schedule 168: Curtailment & Entitlement Revenues	Temps	\$	1,894,717	\$	(332,625)	\$	1,562,092	Rev
Schedule 178: Residual Balances	Temps	\$	815,980	\$	(112,141)	\$	703,839	Rev
Schedule 171: RNG Transport Allocation	Temps	\$	(416,248)	\$	5,426,367	\$	5,010,119	Rev
Schedule 166: Residential Rate Mitigation	Temps	\$	(738,244)	\$	63,389	\$	(674,855)	Rev
Schedule 173: COVID	Temps	\$	(1,316,660)	\$	-	\$	(1,316,660)	Rev
Schedule 189: TSA Security Directive 2 Cost of Service	Temps	\$	(1,627,367)	\$	1,013,422	\$	(613,945)	Rev
Schedule 180: TSA Security Directive 2 O&M	Temps	\$	-	\$	-	\$	-	Rev
Schedule 169: Transport EE	Temps	\$	-	\$	2,056,725	\$	2,056,725	Rev
Schedule 187: Mist Recall	Perm	\$	(433,124)	\$	82,971	\$	(350,153)	Rev
Schedule 198: RNG (Exclud. Lexington and Dakota City CoS)	Perm	\$	(571,114)	\$	1,558,030	\$	986,916	Rev
		\$	(14,586,479)	\$	48,102,782	\$	33,516,303	
Gas Costs:								
Schedule 164: PGA Gas Costs and Gas Cost Deferrals	Temps	N/A		\$	(27,735,955)	\$	(27,735,955)	Gas Costs
UG 490 vs 24-25 PGA	Gas Costs	\$	334,329,803	\$	345,043,720	\$	10,713,917	Gas Costs
UG 490 vs 24-25 PGA	Demand Costs	\$	70,153,537	\$	71,260,897	\$	1,107,360	Gas Costs
		\$	404,483,340	\$	388,568,662	\$	(15,914,678)	
		4		1		4		
TOTAL Revenue Proposed for 2025-26 PGA		Ş	32,188,104	-		\$	32,188,104	
TOTAL Misc Rev/Amort & Franchise Tax & Reg Fees Proposed for 2025-26 PGA		Ş	63,881,347	•	1,138,626	•	65,019,973	
TOTAL O&M Proposed for 2025-26 PGA		Ş	11,957,390	Ş	-	\$	11,957,390	