

July 31, 2025

NWN OPUC Advice No. 25-15 / ADV 1768
(UM 2252 and UM 2309)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR INCLUSION OF COSTS ASSOCIATED WITH TRANSPORTATION
CUSTOMER RENEWABLE NATURAL GAS OFFTAKE COSTS**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Fifth Revision of Sheet 171-1	Schedule 171	Transportation Customer Renewable Natural Gas Offtake Costs
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Purpose

The purpose of this filing is to request amortization of amounts previously deferred and collected for renewable natural gas (RNG) purchases under docket UM 2252 that were allocated to transport and special contract customers prior to the invalidation of the Climate Protection Program (CPP). This filing also incorporates deferrals that ensure that RNG costs are correctly allocated between customer classes due to the Oregon CPP being invalidated in 2023 and a revised program (also known as the CPP) being established in 2025. Transportation customers that are deemed Energy-Intensive and Trade-Exposed have been removed from this tariff. The Company has revised rates in this Schedule 171 annually; the last filing was effective November 1, 2024.

Background:

On December 16, 2021, the Oregon Environmental Quality Commission (EQC) adopted rules to implement the CPP, which are intended to reduce greenhouse gas emissions. The CPP set a declining limit, or cap, on greenhouse gas emissions from fossil fuels used throughout the state of Oregon, including diesel, gasoline, natural gas and propane, used in transportation, residential, commercial and industrial settings (the program was not inclusive of fossil fuel used in electric generation).² As a natural gas local distribution company, NW Natural was a “covered fuel supplier”³ under the CPP and was the point of regulation for the emissions associated with gas used by its sales, transport, and special contracts customers. Since purchasing RNG helped satisfy the CPP compliance obligation that NW Natural had for all these customer classes, it was

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437 and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

² OAR 340-271-0110

³ OAR 340-271-0020(15)

appropriate to recover such costs from not only its sales customers through Schedule 164, but also from its transport and special contract customers under this Schedule 171, as was approved by the Commission in Order No. 23-416 in docket UG 482.

On December 20, 2023, the Oregon Court of Appeals determined that the CPP rules adopted by the EQC were invalid. On December 27, 2023, the Alliance of Western Energy Consumers (AWEC) filed an application for deferred accounting for costs and expenses associated with NW Natural's RNG resources used for compliance with CPP that were being incurred by transportation and special contract customers.⁴ AWEC proposed deferred accounting to create a regulatory liability and asset that could be refunded to transport and special contract customers and collected from sales customers, respectively, in a future rate filing. The Commission approved AWEC's application on April 2, 2024 in docket UM 2309.

In 2024, the EQC adopted rules to establish a revised CPP, starting on January 1, 2025. The proposed Schedule 171 rates in this filing include amounts previously deferred and collected for RNG purchases that were allocated to sales customers and have been reallocated to transport and special contract customers after the revised CPP has been established.

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon (Commission) in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of this new tariff adjustment schedule is to increase the Company's annual revenues by \$5,010,119, or about 0.53%.

The monthly bill of the average commercial firm transportation customers served under Rate Schedule 31 using 3,753 therms will see an increase of \$72.43. The monthly increase for the average industrial firm transportation Rate Schedule 31 customer using 729 therms is \$14.07, the average commercial firm transportation Rate Schedule 32 customer using 19,258 therms will see an increase of about \$371.68, the average industrial firm transportation Rate Schedule 32 customers using 73,016 therms will see a \$1,409.21 increase, the average commercial interruptible transportation Rate Schedule 32 customer using 199,264 therms will see an increase of \$3,845.80, and the average industrial interruptible transportation Rate Schedule 32 customers using 198,962 therms will see an increase of \$3,839.96.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change in this filing is 268 transportation customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

⁴ *In the Matter of Alliance of Western Energy Consumers, Application for an Accounting Order Requiring Northwest Natural Gas Company to Defer Expenses and Costs associated with the Climate Protection Plan Costs for Transportation and Special Contract Customers*, Docket No. UM 2309 (Dec. 27, 2023).

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

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Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
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eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

P.U.C. Or. 25

Fifth Revision of Sheet 171-1
Cancels Fourth Revision of Sheet 171-1

PURPOSE:

APPLICABLE:

GENERAL:

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

(C)

Schedule	Block	Total Adjustment
32 CTI	Block 1	\$0.01930
	Block 2	\$0.01930
	Block 3	\$0.01930
	Block 4	\$0.01930
	Block 5	\$0.01930
	Block 6	\$0.01930
32 ITI	Block 1	\$0.01930
	Block 2	\$0.01930
	Block 3	\$0.01930
	Block 4	\$0.01930
	Block 5	\$0.01930
	Block 6	\$0.01930
33 (all)		\$0.01930
60		\$0.01605
60A		\$0.01605

A vertical line with the letter 'I' at the top, bottom, and both ends.

Effective with service on
and after October 31, 2025

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Inclusions Associated With
Transportation Customer Renewable Natural Gas Offtake Costs
UM 2252 and UM 2309

NWN OPUC Advice No. 25-15 / ADV 1768

July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Associated With Transportation Customer Renewable Natural Gas Offtake Costs

NWN OPUC ADVICE NO. 25-15 / ADV 1768

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Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS
ALL VOLUMES IN THERMS

	Oregon PGA	Proposed Amount:	AWEC Deferral - Schedule 171 From Transp			AWEC Deferral - Schedule 171 From SC			Schedule 171 Forecast			
			404,620 Temporary Increment			5,494 Temporary Increment			4,852,485 Temporary Increment			
	Volumes page,	Revenue Sensitive Multiplier:	3.018% add revenue sensitive factor			3.018% add revenue sensitive factor			3.018% add revenue sensitive factor			
	Column F	Amount to Amortize:	417,211 to all transport			5,665 to special contracts			5,003,491 to all sales			
			Multiplier	Volumes	Increment	Multiplier	Volumes	Increment	Multiplier	Volumes	Increment	
	Schedule	Block	A	N	O	P	AX	AY	AZ	BP	BQ	BR
	2R		421,439,949	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	3C Firm Sales		191,560,213	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	3I Firm Sales		4,897,917	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	27 Dry Out		739,110	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	31C Firm Sales	Block 1	12,710,926	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	11,231,948	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	31C Firm Trans	Block 1	1,171,263	1.0	1,171,263	\$0.00467	0.0	0	\$0.00000	1.0	1,171,263	\$0.01463
		Block 2	1,305,394	1.0	1,305,394	\$0.00467	0.0	0	\$0.00000	1.0	1,305,394	\$0.01463
	31I Firm Sales	Block 1	3,428,826	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	7,225,968	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	31I Firm Trans	Block 1	12,735	1.0	12,735	\$0.00467	0.0	0	\$0.00000	1.0	12,735	\$0.01463
		Block 2	31,024	1.0	31,024	\$0.00467	0.0	0	\$0.00000	1.0	31,024	\$0.01463
	32C Firm Sales	Block 1	36,364,305	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	11,181,417	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 3	1,968,034	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 4	888,550	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 5	16,644	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	32I Firm Sales	Block 1	8,628,593	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	7,972,562	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 3	2,916,083	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 4	2,877,605	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 5	443,011	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	32C Firm Trans	Block 1	2,769,074	1.0	2,530,499	\$0.00467	0.0	0	\$0.00000	1.0	2,769,074	\$0.01463
		Block 2	2,051,764	1.0	2,051,764	\$0.00467	0.0	0	\$0.00000	1.0	2,051,764	\$0.01463
		Block 3	656,440	1.0	656,440	\$0.00467	0.0	0	\$0.00000	1.0	656,440	\$0.01463
		Block 4	951,036	1.0	951,036	\$0.00467	0.0	0	\$0.00000	1.0	951,036	\$0.01463
		Block 5	42,214	1.0	42,214	\$0.00467	0.0	0	\$0.00000	1.0	42,214	\$0.01463
		Block 6	0	1.0	0	\$0.00467	0.0	0	\$0.00000	1.0	0	\$0.01463
	32I Firm Trans	Block 1	11,405,325	1.0	(27,188,614)	\$0.00467	0.0	0	\$0.00000	1.0	11,405,325	\$0.01463
		Block 2	16,248,048	1.0	16,248,048	\$0.00467	0.0	0	\$0.00000	1.0	16,248,048	\$0.01463
		Block 3	9,930,036	1.0	9,930,036	\$0.00467	0.0	0	\$0.00000	1.0	9,930,036	\$0.01463
		Block 4	21,832,878	1.0	21,832,878	\$0.00467	0.0	0	\$0.00000	1.0	21,832,878	\$0.01463
		Block 5	22,413,473	1.0	22,413,473	\$0.00467	0.0	0	\$0.00000	1.0	22,413,473	\$0.01463
		Block 6	7,541,214	1.0	7,541,214	\$0.00467	0.0	0	\$0.00000	1.0	7,541,214	\$0.01463
	32C Interr Sales	Block 1	4,420,212	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	6,619,668	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 3	3,569,981	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 4	5,246,915	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 5	3,398,942	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	32I Interr Sales	Block 1	4,783,726	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 2	6,385,368	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 3	3,622,167	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 4	10,367,186	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 5	4,928,689	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
	32C Interr Trans	Block 1	780,580	1.0	780,580	\$0.00467	0.0	0	\$0.00000	1.0	780,580	\$0.01463
		Block 2	1,586,918	1.0	1,586,918	\$0.00467	0.0	0	\$0.00000	1.0	1,586,918	\$0.01463
		Block 3	1,034,205	1.0	1,034,205	\$0.00467	0.0	0	\$0.00000	1.0	1,034,205	\$0.01463
		Block 4	3,340,006	1.0	3,340,006	\$0.00467	0.0	0	\$0.00000	1.0	3,340,006	\$0.01463
		Block 5	431,793	1.0	431,793	\$0.00467	0.0	0	\$0.00000	1.0	431,793	\$0.01463
		Block 6	0	1.0	0	\$0.00467	0.0	0	\$0.00000	1.0	0	\$0.01463
	32I Interr Trans	Block 1	5,825,488	1.0	(133,956,198)	\$0.00467	0.0	0	\$0.00000	1.0	5,825,488	\$0.01463
		Block 2	9,678,292	1.0	9,678,292	\$0.00467	0.0	0	\$0.00000	1.0	9,678,292	\$0.01463
		Block 3	6,123,269	1.0	6,123,269	\$0.00467	0.0	0	\$0.00000	1.0	6,123,269	\$0.01463
		Block 4	14,253,538	1.0	14,253,538	\$0.00467	0.0	0	\$0.00000	1.0	14,253,538	\$0.01463
		Block 5	29,505,433	1.0	29,505,433	\$0.00467	0.0	0	\$0.00000	1.0	29,505,433	\$0.01463
		Block 6	96,966,741	1.0	96,966,741	\$0.00467	0.0	0	\$0.00000	1.0	96,966,741	\$0.01463
	33		0	1.0	0	\$0.00467	0.0	0	\$0.00000	1.0	0	\$0.01463
	Special Contracts		74,098,618	0.0	0	\$0.00000	1.0	3,989,237	\$0.00142	1.0	74,098,618	\$0.01463
TOTALS		1,121,821,307			89,273,979	\$ 0.00467		3,989,237	\$ 0.00142		341,986,797	\$ 0.01463

										Advice 25-15 See note [12]
1	Oregon PGA		Normal	Minimum	11/1/2024	11/1/2024	Proposed	Proposed	Proposed	
2	Normalized		Therms				10/31/2025	10/31/2025	10/31/2025	
							Schedule 171	Schedule 171	Schedule 171	
3	Volumes page,	Therms in	Monthly	Monthly	Billing	Current	RNG Transport	RNG Transport	RNG Transport	
							Allocation	Allocation	Allocation	
4	Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change	
5	F=D*(C * E) Z = D*(C * Y) AA = (Z - F)/F									
6	Schedule	Block	A	B	C	D	E	F	Y	Z
7	25F		374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33108	\$81.88
8	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33108	\$79.88
9	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18176	\$334.08
10	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05417	\$1,284.22
11	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17668	\$50.36
12	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74499	\$2,346.69
13		Block 2	11,231,948	all additional			\$0.71467		\$0.71467	
14	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.33420	\$1,781.76
15		Block 2	1,305,394	all additional			\$0.28781		\$0.30711	
16	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.72950	\$4,008.94
17		Block 2	7,225,968	all additional			\$0.70365		\$0.70365	
18	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.28760	\$784.66
19		Block 2	31,024	all additional			\$0.24243		\$0.26173	
20	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65293	\$5,564.79
21		Block 2	11,181,417	20,000			\$0.62396		\$0.62396	
22		Block 3	1,968,034	20,000			\$0.57579		\$0.57579	
23		Block 4	888,550	100,000			\$0.52745		\$0.52745	
24		Block 5	16,644	600,000			\$0.49273		\$0.49273	
25		Block 6	0	all additional			\$0.47626		\$0.47626	
26	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60345	\$6,625.62
27		Block 2	7,972,562	20,000			\$0.58223		\$0.58223	
28		Block 3	2,916,083	20,000			\$0.54675		\$0.54675	
29		Block 4	2,877,605	100,000			\$0.51141		\$0.51141	
30		Block 5	443,011	600,000			\$0.48672		\$0.48672	
31		Block 6	0	all additional			\$0.47429		\$0.47429	
32	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.16067	\$3,821.15
33		Block 2	2,051,764	20,000			\$0.11998		\$0.13928	
34		Block 3	656,440	20,000			\$0.08442		\$0.10372	
35		Block 4	951,036	100,000			\$0.04883		\$0.06813	
36		Block 5	42,214	600,000			\$0.02745		\$0.04675	
37		Block 6	0	all additional			\$0.01327		\$0.03257	
38	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.15244	\$8,583.81
39		Block 2	16,248,048	20,000			\$0.11308		\$0.13238	
40		Block 3	9,930,036	20,000			\$0.07964		\$0.09894	
41		Block 4	21,832,878	100,000			\$0.04622		\$0.06552	
42		Block 5	22,413,473	600,000			\$0.02609		\$0.04539	
43		Block 6	7,541,214	all additional			\$0.01279		\$0.03209	
44	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61838	\$18,374.36
45		Block 2	6,619,668	20,000			\$0.59472		\$0.59472	
46		Block 3	3,569,981	20,000			\$0.55521		\$0.55521	
47		Block 4	5,246,915	100,000			\$0.51568		\$0.51568	
48		Block 5	3,398,942	600,000			\$0.49198		\$0.49198	
49		Block 6	0	all additional			\$0.47465		\$0.47465	
50	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59896	\$16,815.80
51		Block 2	6,385,368	20,000			\$0.57835		\$0.57835	
52		Block 3	3,622,167	20,000			\$0.54400		\$0.54400	
53		Block 4	10,367,186	100,000			\$0.50962		\$0.50962	
54		Block 5	4,928,689	600,000			\$0.48899		\$0.48899	
55		Block 6	0	all additional			\$0.47389		\$0.47389	
56	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.14768	\$15,415.50
57		Block 2	1,586,918	20,000			\$0.10895		\$0.12825	
58		Block 3	1,034,205	20,000			\$0.07661		\$0.09591	
59		Block 4	3,340,006	100,000			\$0.04425		\$0.06355	
60		Block 5	431,793	600,000			\$0.02486		\$0.04416	
61		Block 6	0	all additional			\$0.01194		\$0.03124	
62	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.14608	\$15,314.56
63		Block 2	9,678,292	20,000			\$0.10765		\$0.12695	
64		Block 3	6,123,269	20,000			\$0.07583		\$0.09513	
65		Block 4	14,253,538	100,000			\$0.04395		\$0.06325	
66		Block 5	29,505,433	600,000			\$0.02486		\$0.04416	
67		Block 6	96,966,741	all additional			\$0.01213		\$0.03143	
68	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.02395	\$38,000.00
69	Special Contracts		74,098,618	N/A	0	\$0	\$0.00000	\$0.00	\$0.01500	\$0.00
70	Totals		1,121,821,307							

NW Natural
Rates and Regulatory Affairs
2025-2026 PGA Filing - OREGON
Basis for Revenue Related Costs

1		Twelve Months	
2		<u>Ended 06/30/25</u>	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 2,209,884</u>	<u>0.232% Line 8 ÷ Line 4</u>
9			
10	Total		<u>3.018%</u> Sum lines 6-8
11			
12			

13 **Note:**
 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%
 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
Schedule 171: RNG Transport Allocation

	Including Revenue Sensitive <u>Amount</u>
1	
2 <u>Temporary Increments</u>	
3	
4 <u>Removal of Current Temporary Increments</u>	
5 Amortization of RNG Transport Allocation	<u>(416,248)</u>
6	
7	
8 <u>Addition of Proposed Temporary Increments</u>	
9 Amortization of RNG Transport Allocation	<u>5,426,367</u>
10	
11	
12 TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>\$5,010,119</u></u>
13	
14	
15	
16 2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
17	
18 Effect of this filing, as a percentage change (line 12 ÷ line 16)	0.53%

2024-2025 PGA Filing - September Filing
Summary of Renewables Deferred Accounts Included in the PGA

		Balance	July-Oct	July-Oct	Estimated	Interest Rate	Estimated	Total
		6/30/2025	Estimated	Interest	Balance	During	Interest	Estimated
			Activity		10/31/2025	Amortization	During	Amount for
							Amortization	(Refund) or
								Collection
Account		B	C	D	E	F1	F2	G
A						5.40%		
					E = sum B thru D			G = E + F2
CPP DEFERRALS								
151932 TRANSP CPP DEFERRAL		-	-	-	-			
151934 TRANSP CPP AMORTIZATION		(516,052)	(131,060)	(10,548)	(657,659)			
Total		(516,052)	(131,060)	(10,548)	(657,659)	5.40%	(19,395)	(677,054)
AWEC DEFERRALS								
151937 CPP RS Allo Sale RNG		(132,780)	(56,180)	(3,802)	(192,761)	5.40%	(5,685)	(198,446)
232092 CPP RS Allocation Sales RTC		(1,011,728)	(18,652)	(25,646)	(1,056,026)	5.40%	(31,143)	(1,087,169)
Total		(1,144,508)	(74,832)	(29,448)	(1,248,787)	5.40%	(36,828)	(1,285,615)
232093 CPP RS Allo Tran RNG		132,780	56,180	3,802	192,761	5.40%	5,685	198,446
151935 CPP RS Allocation Transp RTC		1,011,728	18,652	25,646	1,056,026	5.40%	31,143	1,087,169
Total		1,144,508	74,832	29,448	1,248,787	5.40%	36,828	1,285,615
151934 Breakout								
151934 Transp CPP Amortization - SC Portion		(22,074)	(5,606)	(451)	(28,131)			
Total		(22,074)	(5,606)	(451)	(28,131)	5.40%	(830)	(28,961)
151934 Transp CPP Amortization - Transp Portion		(493,978)	(125,454)	(10,097)	(629,529)			
Total		(493,978)	(125,454)	(10,097)	(629,529)	5.40%	(18,565)	(648,094)
232093 Breakout								
232093 CPP RS Allo Tran RNG - SC		4,208	1,780	120	6,109	5.40%	180	6,289
Total		4,208	1,780	120	6,109	5.40%	180	6,289
232093 CPP RS Allo Tran RNG - Transport		128,572	54,399	3,681	186,652	5.40%	5,505	192,157
Total		128,572	54,399	3,681	186,652	5.40%	5,505	192,157
151935 Breakout								
151935 CPP RS Allocation Transp RTC- SC		32,064	591	813	33,468	5.40%	987	34,455
Total		32,064	591	813	33,468	5.40%	987	34,455
151935 CPP RS Allocation Transp RTC - Transport		979,664	18,061	24,833	1,022,558	5.40%	30,156	1,052,714
Total		979,664	18,061	24,833	1,022,558	5.40%	30,156	1,052,714

Company: Northwest Natural Gas Company
State: Oregon
Description: CPP - Transportation Deferral
Account Number: 151932
Docket: UG 456, Order 22-400

1	Debit	(Credit)						
2								
3	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
5	Beginning Balance							
6	Jan-22		0.00		6.965%	-	-	-
7	Feb-22		0.00		6.965%	-	-	-
8	Mar-22		(180,259)		6.965%	(523)	(180,782)	(180,782)
9	Apr-22		(154,557)		6.965%	(1,498)	(156,055)	(336,837)
10	May-22		(166,808)		6.965%	(2,439)	(169,247)	(506,084)
11	Jun-22		(166,808)		6.965%	(3,421)	(170,229)	(676,313)
12	Jul-22		(166,808)		6.965%	(4,410)	(171,217)	(847,530)
13	Aug-22		(166,808)		6.965%	(5,403)	(172,211)	(1,019,741)
14	Sep-22		(166,808)		6.965%	(6,403)	(173,211)	(1,192,952)
15	Oct-22		(166,808)		6.965%	(7,408)	(174,216)	(1,367,168)
16	Nov-22	1	(327,404)	676,313	6.836%	(4,868)	344,041	(1,023,127)
17	Dec-22		(387,320)		6.836%	(6,932)	(394,251)	(1,417,378)
18	Jan-23		(384,549)		6.836%	(9,170)	(393,718)	(1,811,096)
19	Feb-23		(187,080)		6.836%	(10,850)	(197,930)	(2,009,026)
20	Mar-23		(131,679)		6.836%	(11,820)	(143,499)	(2,152,525)
21	Apr-23		(76,279)		6.836%	(12,479)	(88,759)	(2,241,284)
22	May-23		(170,132)		6.836%	(13,252)	(183,385)	(2,424,669)
23	Jun-23		55,492		6.836%	(13,654)	41,837	(2,382,832)
24	Jul-23		62,489		6.836%	(13,396)	49,093	(2,333,739)
25	Aug-23		(27,701)		6.836%	(13,373)	(41,075)	(2,374,814)
26	Sep-23		4,525		6.836%	(13,516)	(8,991)	(2,383,804)
27	Oct-23		(168,188)		6.836%	(14,059)	(182,247)	(2,566,051)
28	Nov-23	3	476,927	2,538,291	6.836%	1,200	3,016,418	450,367
29	Dec-23	2	(24,285)	(426,081)	6.836%	-	(450,367)	-
30	Jan-24				6.836%	-	-	-
31	Feb-24				6.836%	-	-	-
32	Mar-24				6.836%	-	-	-
33	Apr-24				6.836%	-	-	-
34	May-24				6.836%	-	-	-
35	Jun-24				6.836%	-	-	-
36	Jul-24 <i>forecasted</i>				6.836%	-	-	-
37	Aug-24 <i>forecasted</i>				6.836%	-	-	-
38	Sep-24 <i>forecasted</i>				6.836%	-	-	-
39	Oct-24 <i>forecasted</i>				6.836%	-	-	-

NOTES

1 - Transfer represents amount approved for amortization and moved to account 151934.

2 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.

3 - The transfer represents the combination of amounts authorized for amortization as well as moving the balance from GL 151936 which will no longer be tr

Company: Northwest Natural Gas Company
State: Oregon
Description: OR CPP COMPLIANCE AMORT - TRANSP
Account Number: 151934
Docket: UG 456, Order 22-400

Debit (Credit)

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
2	Nov-22	1	56,544.72	(676,313.00)	1.820%	(982.86)	(620,751.14)	(620,751.14)
3	Dec-22		58,783.42		1.820%	(896.90)	57,886.52	(562,864.62)
4	Jan-23		58,044.71		1.820%	(809.66)	57,235.05	(505,629.57)
5	Feb-23		53,786.39		1.820%	(726.08)	53,060.31	(452,569.26)
6	Mar-23		59,196.77		1.820%	(641.51)	58,555.26	(394,014.00)
7	Apr-23		50,062.55		1.820%	(559.62)	49,502.93	(344,511.07)
8	May-23		50,441.63		1.820%	(484.26)	49,957.37	(294,553.70)
9	Jun-23		47,308.92		1.820%	(410.86)	46,898.06	(247,655.64)
10	Jul-23		44,666.47		1.820%	(341.74)	44,324.73	(203,330.91)
11	Aug-23		46,782.67		1.820%	(272.91)	46,509.76	(156,821.15)
12	Sep-23		44,071.56		1.820%	(204.42)	43,867.14	(112,954.01)
13	Oct-23		49,923.24		1.820%	(133.46)	49,789.78	(63,164.23)
14	Nov-23 <i>OLD</i>		0.00		1.820%	(95.80)	(95.80)	(63,260.03)
15	Nov-23 <i>NEW</i>		223,037.42	(2,692,442.59)	5.130%	(11,033.45)	(2,480,438.62)	(2,543,698.65)
16	Dec-23		224,866.57		5.130%	(10,393.66)	214,472.91	(2,329,225.74)
17	Jan-24		239,684.30		5.130%	(9,445.11)	230,239.19	(2,098,986.55)
18	Feb-24		236,452.78		5.130%	(8,467.75)	227,985.03	(1,871,001.52)
19	Mar-24		222,478.20		5.130%	(7,522.98)	214,955.22	(1,656,046.30)
20	Apr-24		221,513.47		5.130%	(6,606.11)	214,907.36	(1,441,138.94)
21	May-24		214,242.44		5.130%	(5,702.93)	208,539.51	(1,232,599.43)
22	Jun-24		202,646.71		5.130%	(4,836.21)	197,810.50	(1,034,788.93)
23	Jul-24		202,963.43		5.130%	(3,989.89)	198,973.54	(835,815.39)
24	Aug-24		198,424.10		5.130%	(3,148.98)	195,275.12	(640,540.27)
25	Sep-24		184,988.37		5.130%	(2,342.90)	182,645.47	(457,894.80)
26	Oct-24		215,175.13		5.130%	(1,497.56)	213,677.57	(244,217.23)
27	Nov-24 <i>OLD</i>		0.00		5.130%	(1,044.03)	(1,044.03)	(245,261.26)
28	Nov-24 <i>NEW</i>		(35,042.62)	11,313.54	5.400%	(27.93)	(23,757.01)	(269,018.27)
29	Dec-24		(36,027.96)		5.400%	(1,291.65)	(37,319.61)	(306,337.88)
30	Jan-25		(38,631.03)		5.400%	(1,465.44)	(40,096.47)	(346,434.35)
31	Feb-25		(34,549.12)		5.400%	(1,636.69)	(36,185.81)	(382,620.16)
32	Mar-25		(32,727.36)		5.400%	(1,795.43)	(34,522.79)	(417,142.95)
33	Apr-25		(33,547.16)		5.400%	(1,952.62)	(35,499.78)	(452,642.73)
34	May-25		(30,749.53)		5.400%	(2,106.08)	(32,855.61)	(485,498.34)
35	Jun-25		(28,304.93)		5.400%	(2,248.43)	(30,553.36)	(516,051.70)
36	Jul-25 FORECAST		(33,505.30)		5.400%	(2,397.62)	(35,902.92)	(551,954.62)
37	Aug-25 FORECAST		(33,144.92)		5.400%	(2,558.37)	(35,703.29)	(587,657.91)
38	Sep-25 FORECAST		(32,361.19)		5.400%	(2,717.27)	(35,078.46)	(622,736.37)
39	Oct-25 FORECAST		(32,048.63)		5.400%	(2,874.42)	(34,923.05)	(657,659.42)

Notes:

1 - Transferred in balance authorized for amortization from account 151932.

Company: Northwest Natural Gas Company
State: Oregon
Description: CPP RS Allocation Transp RTC
Account Number: **151935**
Docket: UM 2309

TOTAL							
Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
1 Nov-23	1			6.836%	-	0.00	0.00
2 Dec-23		3,769.57	426,081	6.836%	2,437.98	432,288.83	432,288.83
3 Jan-24		23,930.82		6.836%	2,530.77	26,461.59	458,750.42
4 Feb-24		23,545.38		6.836%	2,680.41	26,225.79	484,976.21
5 Mar-24		21,815.07		6.836%	2,824.88	24,639.95	509,616.16
6 Apr-24		24,434.27		6.836%	2,972.71	27,406.98	537,023.14
7 May-24		24,403.44		6.836%	3,128.75	27,532.19	564,555.33
8 Jun-24		22,271.18		6.836%	3,279.52	25,550.70	590,106.03
9 Jul-24		20,459.92		6.836%	3,419.91	23,879.83	613,985.86
10 Aug-24		21,261.11		6.836%	3,558.23	24,819.34	638,805.20
11 Sep-24		23,229.82		6.836%	3,705.23	26,935.05	665,740.26
12 Oct-24		22,027.58		6.836%	3,855.24	25,882.82	691,623.08
13 Nov-24			(691,623)	7.056%	-	(691,623.08)	0.00
14 Dec-24				7.056%	-	0.00	0.00
15 Jan-25		104,978.87		7.056%	308.64	105,287.51	105,287.51
16 Feb-25		24,046.63		7.056%	689.79	24,736.42	130,023.94
17 Mar-25		488,469.23		7.056%	2,200.64	490,669.87	620,693.81
18 Apr-25		118,131.77		7.056%	3,996.99	122,128.76	742,822.57
19 May-25		134,811.21		7.056%	4,764.14	139,575.35	882,397.92
20 Jun-25		123,777.61		7.056%	5,552.41	129,330.02	1,011,727.95
21 Jul-25	forecasted	80,225.86		7.056%	6,184.82	86,410.68	1,098,138.62
22 Aug-25	forecasted	26,468.33		7.056%	6,534.87	33,003.20	1,131,141.82
23 Sep-25	forecasted	(26,466.70)		7.056%	6,573.30	(19,893.40)	1,111,248.42
24 Oct-25	forecasted	(61,575.40)		7.056%	6,353.11	(55,222.29)	1,056,026.13

NOTES

1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.

SC							
Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
2 Nov-23	1			6.836%	-	0.00	0.00
3 Dec-23		(1,820.23)	139,741	6.836%	790.87	138,711.56	138,711.56
4 Jan-24		(13,332.14)		6.836%	752.22	(12,579.92)	126,131.65
5 Feb-24		(13,209.27)		6.836%	680.91	(12,528.36)	113,603.29
6 Mar-24		(12,720.96)		6.836%	610.93	(12,110.03)	101,493.26
7 Apr-24		(10,832.62)		6.836%	547.32	(10,285.30)	91,207.97
8 May-24		(9,989.74)		6.836%	491.13	(9,498.61)	81,709.35
9 Jun-24		(10,056.22)		6.836%	436.83	(9,619.39)	72,089.96
10 Jul-24		(11,320.43)		6.836%	378.43	(10,942.00)	61,147.96
11 Aug-24		(10,238.62)		6.836%	319.18	(9,919.44)	51,228.52
12 Sep-24		(7,309.32)		6.836%	271.01	(7,038.31)	44,190.20
13 Oct-24		(11,709.48)		6.836%	218.38	(11,491.10)	32,699.10
14 Nov-24			(32,699.10)	7.056%	-	(32,699.10)	0.00
15 Dec-24				7.056%	-	0.00	0.00
16 Jan-25		3,327.04		7.056%	9.78	3,336.82	3,336.82
17 Feb-25		762.10		7.056%	21.86	783.96	4,120.78
18 Mar-25		15,480.82		7.056%	69.74	15,550.56	19,671.34
19 Apr-25		3,743.89		7.056%	126.67	3,870.56	23,541.90
20 May-25		4,272.51		7.056%	150.99	4,423.50	27,965.40
21 Jun-25		3,922.82		7.056%	175.97	4,098.79	32,064.19
22 Jul-25	forecasted	2,542.56		7.056%	196.01	2,738.57	34,802.76
23 Aug-25	forecasted	838.85		7.056%	207.11	1,045.96	35,848.72
24 Sep-25	forecasted	(838.80)		7.056%	208.32	(630.48)	35,218.25
25 Oct-25	forecasted	(1,951.48)		7.056%	201.35	(1,750.13)	33,468.12

NOTES

1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.

Transport							
Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
2 Nov-23	1			6.836%	-	0.00	0.00
3 Dec-23		5,589.79	286,340	6.836%	1,647.11	293,577.26	293,577.26
4 Jan-24		37,262.96		6.836%	1,778.55	39,041.51	332,618.77
5 Feb-24		36,754.65		6.836%	1,999.51	38,754.16	371,372.93
6 Mar-24		34,536.03		6.836%	2,213.96	36,749.99	408,122.92
7 Apr-24		35,266.88		6.836%	2,425.39	37,692.27	445,815.20
8 May-24		34,393.18		6.836%	2,637.62	37,030.80	482,846.00
9 Jun-24		32,327.40		6.836%	2,842.69	35,170.09	518,016.09
10 Jul-24		31,780.35		6.836%	3,041.49	34,821.84	552,837.93
11 Aug-24		31,499.73		6.836%	3,239.06	34,738.79	587,576.73
12 Sep-24		30,539.15		6.836%	3,434.21	33,973.36	621,550.08
13 Oct-24		33,737.06		6.836%	3,636.86	37,373.92	658,924.01
14 Nov-24			(658,924)	7.056%	-	(658,923.98)	0.03
15 Dec-24				7.056%	-	0.00	0.03
16 Jan-25		101,651.83		7.056%	298.86	101,950.69	101,950.72
17 Feb-25		23,284.54		7.056%	667.93	23,952.47	125,903.18
18 Mar-25		472,988.42		7.056%	2,130.90	475,119.32	601,022.50
19 Apr-25		114,387.88		7.056%	3,870.31	118,258.19	719,280.68
20 May-25		130,538.71		7.056%	4,613.15	135,151.86	854,432.54
21 Jun-25		119,854.79		7.056%	5,376.44	125,231.23	979,663.77
22 Jul-25	forecasted	77,683.30		7.056%	5,988.81	83,672.11	1,063,335.88
23 Aug-25	forecasted	25,629.48		7.056%	6,327.77	31,957.25	1,095,293.13
24 Sep-25	forecasted	(25,627.91)		7.056%	6,364.98	(19,262.93)	1,076,030.20
25 Oct-25	forecasted	(59,623.92)		7.056%	6,151.76	(53,472.16)	1,022,558.04

NOTES

1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.

Company: Northwest Natural Gas Company
State: Oregon
Description: CPP RS Allo Tran RNG
Account Number: **232093**

Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
1	Nov-23			6.836%	-	0.00	0.00
2	Dec-23	1	46,622.85	6.836%	206.67	26,142.75	26,142.75
3	Jan-24	(20,686.77)		6.836%	(251.64)	(140,883.34)	(114,740.59)
4	Feb-24	(138,847.71)		6.836%	(1,049.12)	(139,896.83)	(254,637.42)
5	Mar-24	(131,170.26)		6.836%	(1,824.20)	(132,994.46)	(387,631.88)
6	Apr-24	(129,032.33)		6.836%	(2,575.74)	(131,608.07)	(519,239.95)
7	May-24	(124,527.25)		6.836%	(3,312.63)	(127,839.88)	(647,079.83)
8	Jun-24	(118,565.62)		6.836%	(4,023.91)	(122,589.53)	(769,669.36)
9	Jul-24	(119,826.04)		6.836%	(4,725.85)	(124,551.89)	(894,221.25)
10	Aug-24	(116,531.82)		6.836%	(5,426.00)	(121,957.82)	(1,016,179.08)
11	Sep-24	(107,017.83)		6.836%	(6,093.66)	(113,111.49)	(1,129,290.57)
12	Oct-24	(126,502.35)		6.836%	(6,793.51)	(133,295.86)	(1,262,586.44)
14	Nov-24	2	1,262,586	7.056%	-	1,262,586.44	0.00
15	Dec-24			7.056%	-	0.00	0.00
16	Jan-25	24,072.19		7.056%	70.77	24,142.96	24,142.96
17	Feb-25	32,864.21		7.056%	238.58	33,102.79	57,245.75
18	Mar-25	32,956.20		7.056%	433.50	33,389.70	90,635.45
19	Apr-25	14,332.23		7.056%	575.07	14,907.30	105,542.75
20	May-25	11,882.15		7.056%	655.52	12,537.67	118,080.43
21	Jun-25	13,964.33		7.056%	735.37	14,699.70	132,780.13
22	Jul-25	forecasted		7.056%	819.51	14,002.60	146,782.73
23	Aug-25	forecasted		7.056%	904.84	15,108.35	161,891.08
24	Sep-25	forecasted		7.056%	993.34	15,082.11	176,973.18
25	Oct-25	forecasted		7.056%	1,083.83	15,788.16	192,761.34

NOTES

- 1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.
2 - Transferred authorized balance to amortization.

Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
1	Nov-23			6.836%	-	0.00	0.00
2	Dec-23	1	10,524.51	6.836%	48.15	6,427.12	6,427.12
3	Jan-24	(4,145.54)		6.836%	(49.87)	(30,413.64)	(23,986.52)
4	Feb-24	(30,363.77)		6.836%	(222.33)	(30,306.27)	(54,292.79)
5	Mar-24	(30,083.94)		6.836%	(391.81)	(29,363.62)	(83,656.41)
6	Apr-24	(28,971.81)		6.836%	(546.83)	(25,217.97)	(108,874.38)
7	May-24	(24,671.14)		6.836%	(685.02)	(23,436.52)	(132,310.91)
8	Jun-24	(22,751.50)		6.836%	(818.97)	(23,721.89)	(156,032.79)
9	Jul-24	(22,902.92)		6.836%	(962.30)	(26,744.44)	(182,777.23)
10	Aug-24	(25,782.14)		6.836%	(1,107.64)	(24,425.97)	(207,203.20)
11	Sep-24	(23,318.33)		6.836%	(1,227.78)	(17,874.67)	(225,077.87)
12	Oct-24	(16,646.89)		6.836%	(1,358.15)	(28,026.34)	(253,104.21)
13	Nov-24	(26,668.19)	253,104.21	7.056%	-	253,104.21	0.00
14	Dec-24			7.056%	-	0.00	0.00
15	Jan-25	762.91		7.056%	2.24	765.15	765.15
16	Feb-25	1,041.55		7.056%	7.56	1,049.11	1,814.26
17	Mar-25	1,044.46		7.056%	13.74	1,058.20	2,872.46
18	Apr-25	454.22		7.056%	18.23	472.45	3,344.92
19	May-25	376.58		7.056%	20.78	397.36	3,742.27
20	Jun-25	442.56		7.056%	23.31	465.87	4,208.15
21	Jul-25	forecasted		7.056%	25.97	443.78	4,651.92
22	Aug-25	forecasted		7.056%	28.68	478.82	5,130.75
23	Sep-25	forecasted		7.056%	31.48	477.99	5,608.74
24	Oct-25	forecasted		7.056%	34.35	500.37	6,109.10

NOTES

- 1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.
2 - Transferred authorized balance to amortization.

Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
1	Nov-23			6.836%	-	0.00	0.00
2	Dec-23	1	36,098.35	6.836%	158.53	19,715.65	19,715.65
3	Jan-24	(16,541.23)		6.836%	(201.77)	(110,469.71)	(90,754.06)
4	Feb-24	(110,267.94)		6.836%	(826.79)	(109,590.56)	(200,344.62)
5	Mar-24	(108,763.77)		6.836%	(1,432.39)	(103,630.84)	(303,975.45)
6	Apr-24	(102,198.45)		6.836%	(2,028.90)	(106,390.09)	(410,365.54)
7	May-24	(104,361.19)		6.836%	(2,627.61)	(104,403.36)	(514,768.90)
8	Jun-24	(101,775.75)		6.836%	(3,204.95)	(98,867.66)	(613,636.56)
9	Jul-24	(95,662.71)		6.836%	(3,763.55)	(97,807.45)	(711,444.01)
10	Aug-24	(94,043.90)		6.836%	(4,318.36)	(97,531.86)	(808,975.87)
11	Sep-24	(93,213.50)		6.836%	(4,865.87)	(95,236.82)	(904,212.69)
12	Oct-24	(90,370.95)		6.836%	(5,435.36)	(105,269.53)	(1,009,482.21)
13	Nov-24	(99,834.17)	1,009,482.23	7.056%	-	1,009,482.23	0.02
14	Dec-24			7.056%	-	0.00	0.02
15	Jan-25	23,309.28		7.056%	68.53	23,377.81	23,377.83
16	Feb-25	31,822.66		7.056%	231.02	32,053.68	55,431.51
17	Mar-25	31,911.74		7.056%	419.76	32,331.50	87,763.01
18	Apr-25	13,878.01		7.056%	556.85	14,434.86	102,197.86
19	May-25	11,505.58		7.056%	634.75	12,140.33	114,338.19
20	Jun-25	13,521.77		7.056%	712.06	14,233.83	128,572.02
21	Jul-25	forecasted		7.056%	793.53	13,558.81	142,130.84
22	Aug-25	forecasted		7.056%	876.16	14,629.52	156,760.36
23	Sep-25	forecasted		7.056%	961.86	14,604.12	171,364.48
24	Oct-25	forecasted		7.056%	1,049.48	15,287.79	186,652.27

NOTES

- 1 - Transfer represents amount associated to transportation customers due to invalidation of CPP in December 2024.
2 - Transferred authorized balance to amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: CPP RS Allo Sale RNG
Account Number: **151937**

Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							
1 Nov-23				6.836%	-	0.00	0.00
2 Dec-23		20,686.77		6.836%	58.92	20,745.69	20,745.69
3 Jan-24		140,631.70		6.836%	518.75	141,150.45	161,896.14
4 Feb-24		138,847.71		6.836%	1,317.75	140,165.46	302,061.60
5 Mar-24		131,170.26		6.836%	2,094.36	133,264.62	435,326.22
6 Apr-24		129,032.33		6.836%	2,847.44	131,879.77	567,205.99
7 May-24		124,527.25		6.836%	3,585.88	128,113.13	695,319.12
8 Jun-24		118,565.62		6.836%	4,298.72	122,864.34	818,183.47
9 Jul-24		119,826.04		6.836%	5,002.22	124,828.26	943,011.73
10 Aug-24		116,531.82		6.836%	5,703.94	122,235.76	1,065,247.49
11 Sep-24		107,017.83		6.836%	6,373.18	113,391.01	1,178,638.50
12 Oct-24		126,502.35		6.836%	7,074.63	133,576.98	1,312,215.49
13 Nov-24	1		(1,312,215)	7.056%	-	(1,312,215.49)	0.00
14 Dec-24				7.056%	-	0.00	0.00
15 Jan-25		(24,072.19)		7.056%	(70.77)	(24,142.96)	(24,142.96)
16 Feb-25		(32,864.21)		7.056%	(238.58)	(33,102.79)	(57,245.75)
17 Mar-25		(32,956.20)		7.056%	(433.50)	(33,389.70)	(90,635.45)
18 Apr-25		(14,332.23)		7.056%	(575.07)	(14,907.30)	(105,542.75)
19 May-25		(11,882.15)		7.056%	(655.52)	(12,537.67)	(118,080.43)
20 Jun-25		(13,964.33)		7.056%	(735.37)	(14,699.70)	(132,780.13)
21 Jul-25 <i>forecasted</i>		(13,183.09)		7.056%	(819.51)	(14,002.60)	(146,782.73)
22 Aug-25 <i>forecasted</i>		(14,203.51)		7.056%	(904.84)	(15,108.35)	(161,891.08)
23 Sep-25 <i>forecasted</i>		(14,088.77)		7.056%	(993.34)	(15,082.11)	(176,973.18)
24 Oct-25 <i>forecasted</i>		(14,704.33)		7.056%	(1,083.83)	(15,788.16)	(192,761.34)

Notes:

1 - Transferred authorized balance to amortization.

Company: Northwest Natural Gas Company
State: Oregon
Description: CPP RS Allocation Sales RTC
Account Number: **232092**
Docket: UM 2309

	Month/Year	Rates	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Beginning Balance							
1	Nov-23				6.836%	-	0.00	0.00
2	Dec-23		(3,769.57)		6.836%	(10.74)	(3,780.31)	(3,780.31)
3	Jan-24		(166,949.39)		6.836%	(497.06)	(167,446.45)	(171,226.76)
4	Feb-24		(166,563.27)		6.836%	(1,449.85)	(168,013.12)	(339,239.88)
5	Mar-24		36,970.03		6.836%	(1,827.23)	35,142.80	(304,097.07)
6	Apr-24		(145,336.46)		6.836%	(2,146.31)	(147,482.77)	(451,579.84)
7	May-24		(40,386.59)		6.836%	(2,687.53)	(43,074.12)	(494,653.96)
8	Jun-24		(86,326.07)		6.836%	(3,063.76)	(89,389.83)	(584,043.79)
9	Jul-24		(192,023.34)		6.836%	(3,874.05)	(195,897.39)	(779,941.18)
10	Aug-24		(186,380.13)		6.836%	(4,973.94)	(191,354.07)	(971,295.24)
11	Sep-24		14,335.22		6.836%	(5,492.31)	8,842.91	(962,452.33)
12	Oct-24		(68,414.71)		6.836%	(5,677.64)	(74,092.35)	(1,036,544.68)
13	Nov-24			1,036,545	7.056%	-	1,036,544.68	0.00
14	Dec-24				7.056%	-	0.00	0.00
15	Jan-25		(104,978.87)		7.056%	(308.64)	(105,287.51)	(105,287.51)
16	Feb-25		(24,046.63)		7.056%	(689.79)	(24,736.42)	(130,023.94)
17	Mar-25		(488,469.23)		7.056%	(2,200.64)	(490,669.87)	(620,693.81)
18	Apr-25		(118,131.77)		7.056%	(3,996.99)	(122,128.76)	(742,822.57)
19	May-25		(134,811.21)		7.056%	(4,764.14)	(139,575.35)	(882,397.92)
20	Jun-25		(123,777.61)		7.056%	(5,552.41)	(129,330.02)	(1,011,727.95)
21	Jul-25 <i>forecasted</i>		(80,225.86)		7.056%	(6,184.82)	(86,410.68)	(1,098,138.62)
22	Aug-25 <i>forecasted</i>		(26,468.33)		7.056%	(6,534.87)	(33,003.20)	(1,131,141.82)
23	Sep-25 <i>forecasted</i>		26,466.70		7.056%	(6,573.30)	19,893.40	(1,111,248.42)
24	Oct-25 <i>forecasted</i>		61,575.40		7.056%	(6,353.11)	55,222.29	(1,056,026.13)

NW Natural
Rates & Regulatory Affairs
2025-26 PGA - Oregon: August Filing
ALLOCATION OF CPP COSTS FOR TARIFF SCHEDULE 171
Calculation of RTCs Allocated on the EQUAL CENT PER THERM BASIS
ALL VOLUMES IN THERMS

			RTCs		
			45,431,169	Temporary Increment	
			add revenue sensitive factor		
			45,431,169	to all sales	
			Multiplier	Volumes	Increment
Schedule	Block	A	B	C	D
2R		421,439,949	1.0	421,439,949	\$0.05203
3C Firm Sales		191,560,213	1.0	191,560,213	\$0.05203
3I Firm Sales		4,897,917	1.0	4,897,917	\$0.05203
27 Dry Out		739,110	1.0	739,110	\$0.05203
31C Firm Sales	Block 1	12,710,926	1.0	12,710,926	\$0.05203
	Block 2	11,231,948	1.0	11,231,948	\$0.05203
31C Firm Trans	Block 1	1,171,263	1.0	1,171,263	\$0.05203
	Block 2	1,305,394	1.0	1,305,394	\$0.05203
31I Firm Sales	Block 1	3,428,826	1.0	3,428,826	\$0.05203
	Block 2	7,225,968	1.0	7,225,968	\$0.05203
31I Firm Trans	Block 1	12,735	1.0	12,735	\$0.05203
	Block 2	31,024	1.0	31,024	\$0.05203
32C Firm Sales	Block 1	36,364,305	1.0	36,364,305	\$0.05203
	Block 2	11,181,417	1.0	11,181,417	\$0.05203
	Block 3	1,968,034	1.0	1,968,034	\$0.05203
	Block 4	888,550	1.0	888,550	\$0.05203
	Block 5	16,644	1.0	16,644	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32I Firm Sales	Block 1	8,628,593	1.0	8,628,593	\$0.05203
	Block 2	7,972,562	1.0	7,972,562	\$0.05203
	Block 3	2,916,083	1.0	2,916,083	\$0.05203
	Block 4	2,877,605	1.0	2,877,605	\$0.05203
	Block 5	443,011	1.0	443,011	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32C Firm Trans	Block 1	2,769,074	1.0	2,530,499	\$0.05203
	Block 2	2,051,764	1.0	2,051,764	\$0.05203
	Block 3	656,440	1.0	656,440	\$0.05203
	Block 4	951,036	1.0	951,036	\$0.05203
	Block 5	42,214	1.0	42,214	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32I Firm Trans	Block 1	11,405,325	1.0	(27,188,614)	\$0.05203
	Block 2	16,248,048	1.0	16,248,048	\$0.05203
	Block 3	9,930,036	1.0	9,930,036	\$0.05203
	Block 4	21,832,878	1.0	21,832,878	\$0.05203
	Block 5	22,413,473	1.0	22,413,473	\$0.05203
	Block 6	7,541,214	1.0	7,541,214	\$0.05203
32C Interr Sales	Block 1	4,420,212	1.0	4,420,212	\$0.05203
	Block 2	6,619,668	1.0	6,619,668	\$0.05203
	Block 3	3,569,981	1.0	3,569,981	\$0.05203
	Block 4	5,246,915	1.0	5,246,915	\$0.05203
	Block 5	3,398,942	1.0	3,398,942	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32I Interr Sales	Block 1	4,783,726	1.0	4,783,726	\$0.05203
	Block 2	6,385,368	1.0	6,385,368	\$0.05203
	Block 3	3,622,167	1.0	3,622,167	\$0.05203
	Block 4	10,367,186	1.0	10,367,186	\$0.05203
	Block 5	4,928,689	1.0	4,928,689	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32C Interr Trans	Block 1	780,580	1.0	780,580	\$0.05203
	Block 2	1,586,918	1.0	1,586,918	\$0.05203
	Block 3	1,034,205	1.0	1,034,205	\$0.05203
	Block 4	3,340,006	1.0	3,340,006	\$0.05203
	Block 5	431,793	1.0	431,793	\$0.05203
	Block 6	0	1.0	0	\$0.05203
32I Interr Trans	Block 1	5,825,488	1.0	(133,956,198)	\$0.05203
	Block 2	9,678,292	1.0	9,678,292	\$0.05203
	Block 3	6,123,269	1.0	6,123,269	\$0.05203
	Block 4	14,253,538	1.0	14,253,538	\$0.05203
	Block 5	29,505,433	1.0	29,505,433	\$0.05203
	Block 6	96,966,741	1.0	96,966,741	\$0.05203
Special Contracts		74,098,618	1.0	3,989,237	\$0.05203
			0.0	0	\$0.00000
			0.0	0	\$0.00000
TOTALS		1,121,821,307		873,097,726	\$ 0.05203

		Volumes	Increment	Revenues	Percent of RTC	
Without Sales EITE					Costs	
Sales		779,834,510	\$	0.05203	\$ 40,574,790	WACOG 89.3%
Transport		89,273,979	\$	0.05203	\$ 4,644,925	Sch. 171 10.2%
Sp. Contr		3,989,237	\$	0.05203	\$ 207,560	Sch. 171 0.5%
		873,097,726			\$ 45,427,275	
		0.00				
Revenue Sensitive Rate				3.018%		
Monthly Incremental Cost of Gas	\$			0.05360		