

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

July 31, 2025

NWN OPUC Advice No. 25-17 / ADV 1770 (UM 2192)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED ACCOUNTS RELATING TO: Transportation Security Administration Security Directive 2 Cost of Service Costs

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Fourth Revision of Sheet 189-1	Schedule 189	Adjustment for TSA Capital and Cost of
		Service Cost Recovery

Purpose

The purpose of this filing is to amortize deferred costs related to the Transportation Security Administration's (TSA) security directive 2 cost of service through Schedule 189 – Adjustment for TSA Capital and Cost of Service Cost Recovery. TSA Security Directive 2 costs were incurred to comply with the security directive to: (1) implement specific mitigation measures to protect against ransomware attacks and other related threats, (2) develop and implement a cybersecurity contingency and response plan, and (3) conduct a cybersecurity architecture design review. As an owner and operator of critical pipeline infrastructure, NW Natural is subject to this TSA security directive.

Background:

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon ("Commission") in a proceeding to change rates. The Company filed a deferral application on September 2, 2022, with reauthorizations filed each year thereafter, which was docketed as UM 2192. In docket UG 435, NW Natural requested amortization of a portion of this deferral associated with the cost of service of the capital expenditures associated with TSA security directive 2 and was ordered in Commission Order No. 22-388 to amortize the cost of service deferral over a four year period starting on November 1, 2022. The request in this filing relates to the cost of service deferral related to costs incurred from amended TSA directives

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437 and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

Public Utility Commission of Oregon ADV 1770; NWN OPUC Advice No. 25-17 July 31, 2025; Page 2

(Schedule 189). The Company respectfully requests approval to amortize the costs included in this filing.

Proposed Changes

The effect of the new temporary adjustment proposed in the filing is to decrease the Company's annual revenues by \$531,476 or 0.06%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms will decrease \$0.05. The monthly decrease for the average industrial Rate Schedule 3 customer using about 1,204 therms is \$0.44, the average industrial Rate Schedule 31 firm sales customer using 5,162 therms will see a monthly decrease of about \$1.23, and the average industrial Rate Schedule 32 firm sales customer using about 9,861 therms will see a monthly decrease of about \$0.39.

In compliance with OAR 860-022-0025, the Company states that the number of customers affected by the proposed change in this filing is 644,678 residential customers, 62,210 commercial customers, and 970 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

Fourth Revision of Sheet 189-1 Cancels Third Revision of Sheet 189-1

Effective: October 31, 2025

(C)

SCHEDULE 189 ADJUSTMENT FOR TSA CAPITAL AND COST OF SERVICE COST **RECOVERY**

PURPOSE:

The purpose of this Schedule is to reflect the rate effects per year for the recovery of costs related to TSA capital and operations and maintenance expenses, in accordance with Order No. 22-388 in Docket UG 435 entered by the Public Utility Commission of Oregon on October 24, 2022.

APPLICABLE:

To all Customers served under the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 3 Rate Schedule 27 Rate Schedule 33 Rate Schedule 31 Rate Schedule 32

APPLICATION TO RATE SCHEDULES:

The Adjustment amounts shown below are calculated based on equal percent of margin by Rate Schedule and Customer class, and the rate allocation adopted in Docket UG 435. The adjustment amount is embedded in the Base Rate reflected in the respective Rate Schedules listed above. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Rate Adjustment	Schedule	Block	Rate Adjustment
2		\$0.00181	32 CSI	Block 1	\$0.00030
3 CSF		\$0.00138		Block 2	\$0.00025
3 ISF		\$0.00086		Block 3	\$0.00018
27		\$0.00185		Block 4	\$0.00011
31 CSF	Block 1	\$0.00071		Block 5	\$0.00006
	Block 2	\$0.00065		Block 6	\$0.00003
31 CTF	Block 1	\$0.00082	32 ISI	Block 1	\$0.00009
	Block 2	\$0.00075		Block 2	\$0.00008
31 ISF	Block 1	\$0.00064		Block 3	\$0.00006
	Block 2	\$0.00058		Block 4	\$0.00003
31 ITF	Block 1	\$0.00696		Block 5	\$0.00002
	Block 2	\$0.00628		Block 6	\$0.00001
32 CSF	Block 1	\$0.00049	32 CTI	Block 1	\$0.00006
	Block 2	\$0.00042		Block 2	\$0.00005
	Block 3	\$0.00030		Block 3	\$0.00004
	Block 4	\$0.00018		Block 4	\$0.00002
	Block 5	\$0.00009		Block 5	\$0.00001
	Block 6	\$0.00005		Block 6	\$0.00001
32 ISF	Block 1	\$0.00006	32 ITI	Block 1	\$0.00008
	Block 2	\$0.00006		Block 2	\$0.00007
	Block 3	\$0.00004		Block 3	\$0.00005
	Block 4	\$0.00002		Block 4	\$0.00003
	Block 5	\$0.00001		Block 5	\$0.00002
	Block 6	\$0.00001		Block 6	\$0.00001
32 CTF	Block 1	\$0.00009	33 (all)		\$0.00000
	Block 2	\$0.00008			
	Block 3	\$0.00006			
	Block 4	\$0.00003			
	Block 5	\$0.00002			
	Block 6	\$0.00001			
32 ITF	Block 1	\$0.00007			
	Block 2	\$0.00006			
	Block 3	\$0.00004			
	Block 4	\$0.00002			
	Block 5	\$0.00001			
	Block 6	\$0.00001			

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued July 31, 2025 NWN OPUC Advice No. 25-17 Effective with service on and after October 31, 2025

Fourth Revision of Sheet 189-1 Cancels Third Revision of Sheet 189-1

Effective: October 31, 2025

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3 CSF		\$0.00138		Block 2	\$0.00025	
3 ISF		\$0.00086		Block 3	\$0.00018	
27		\$0.00185		Block 4	\$0.00011	
31 CSF	Block 1	\$0.00071		Block 5	\$0.00006	
	Block 2	\$0.00065		Block 6	\$0.00003	
31 CTF	Block 1	\$0.00082	32 ISI	Block 1	\$0.00009	
	Block 2	\$0.00075		Block 2	\$0.0008	
31 ISF	Block 1	\$0.00064		Block 3	\$0.00006	
	Block 2	\$0.00058		Block 4	\$0.00003	(Ŕ)
31 ITF	Block 1	\$0.00696		Block 5	\$0.00002	(1)
	Block 2	\$0.00628		Block 6	\$0.00001	(I)
32 CSF	Block 1	\$0.00049	32 CTI	Block 1	\$0.00006	(R)
	Block 2	\$0.00042		Block 2	\$0.00005	
	Block 3	\$0.00030		Block 3	\$0.00004	
	Block 4	\$0.00018		Block 4	\$0.00002	
	Block 5	\$0.00009		Block 5	\$0.00001	
	Block 6	\$0.00005		Block 6	\$0.00001	
32 ISF	Block 1	\$0.00006	32 ITI	Block 1	\$0.0008	
	Block 2	\$0.00006		Block 2	\$0.00007	
	Block 3	\$0.00004		Block 3	\$0.00005	
	Block 4	\$0.00002		Block 4	\$0.00003	
	Block 5	\$0.00001		Block 5	\$0.00002	(R)
	Block 6	\$0.00001		Block 6	\$0.00001	
32 CTF	Block 1	\$0.00009	33 (all)		\$0.00000	(R)
	Block 2	\$0.00008				
	Block 3	\$0.00006				
	Block 4	\$0.00003				
	Block 5	\$0.00002				
	Block 6	\$0.00001				
32 ITF	Block 1	\$0.00007				
	Block 2	\$0.00006				
	Block 3	\$0.00004				
	Block 4	\$0.00002				
	Block 5	\$0.00001				(R)
	Block 6	\$0.00001				` '

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Issued July 31, 2025 NWN OPUC Advice No. 25-17 Effective with service on and after October 31, 2025

Issued by: NORTHWEST NATURAL GAS COMPANY d.b.a. NW Natural

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferred Accounts Relating to: Transportation Security Administration Security Directive 2 Cost of Service Costs

UM 2192

NWN OPUC Advice No. 25-17 / ADV 1770 July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferred Accounts Transportation Security Administration Security Directive 2 Cost of Service Costs

NWN OPUC ADVICE NO. 25-17 / ADV 1770

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Basis for Revenue Related Costs	5
151805 TSA Security Directive COS Amortization	6
151804 TSA Security Directive 2 – Deferral Costs	7
151855 TSA Security Directive 2D – Deferral Costs	8
Return on Rate Base for 151855 Deferral	9

NW Natural Rates & Regulatory Affairs

2025-26 PGA - Oregon: August Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS
ALL VOLUMES IN THERMS

Spread per UG 435 Order 22-388 < based on pct spread of incremental UG 435 RR >

		Oregon PGA	Oregon PGA	Billing Rate from	WACOG & Demand from	Temps from Temporary							Proposed Amount:		A Cost of Service Temporary Increm	nent
		Volumes page,	Volume- EITEs	Rates page,	Rates page,	Increment page,	MARGIN	Volumetric	EITE volume	Customer			Revenue Sensitive Multiplier:		rev sensitive facto	
		Column F	volume- ELLES	Column A	Column B+C+D*	Column A	Rate	Margin	EITE volume	Charge	Customers		Amount to Amortize:		to all classes and s	
		Columnia		COIDIIII A	COIGITIII B+C+D	COIDIIII A	F=C-D-E	ividigili		Charge	Customers	K=(I*J*12)+G	Amount to Amortize.	Multiplier	Allocation to RS	
Schedule	Block	Α	В	c	D	E	F	G = I * A	н	1	J	К				
2R		421,439,949	421,439,949	\$1.33108	\$0.53640	(\$0.01390)	\$0.80858	\$340,767,914	\$340,767,914	\$9.84	644,678	\$416,919,035		1.0	\$763,601	\$0.
3C Firm Sales		191,560,213	191,560,213	\$1.18176	\$0.53640	(\$0.06288)	\$0.70824	\$135,670,605	\$135,670,605	\$15.00	59,039	\$146,297,625		1.0	\$264,381	\$0.
3I Firm Sales		4,897,917	4,897,917	\$1.05417	\$0.53640	\$0.03439	\$0.48338	\$2,367,555	\$2,367,555	\$15.00	339	\$2,428,575		1.0	\$4,221	\$0
27 Dry Out 31C Firm Sales	Block 1	739,110 12,710,926	739,110 12,710,926	\$1.17668 \$0.74499	\$0.53640 \$0.43366	(\$0.01906) (\$0.03470)	\$0.65934 \$0.34603	\$487,325 \$7,952,487	\$487,325 \$7,952,487	\$8.00	1,731 727	\$653,501 \$10,787,787		1.0	\$1,368 \$16,282	\$0 \$0
31C Firm Sales	Block 2	11,231,948	11,231,948	\$0.74499	\$0.43366	(\$0.03542)	\$0.34603	\$7,952,487	\$7,952,487	\$325.00	121	\$10,787,787		1.0	\$10,282	\$0
31C Firm Trans	Block 1	1,171,263	1,171,263	\$0.31490	\$0.00000	\$0.01154	\$0.30336	\$717,091	\$717,091	\$575.00	55	\$1,096,591		1.0	\$1,934	\$C
520111111111111111111111111111111111111	Block 2	1,305,394	1,305,394	\$0.28781	\$0.00000	\$0.01067	\$0.27714	Ç,1,,031	Ų,1,,031	\$373.00	33	\$2,030,331		1.0	Q1,554	\$0
31I Firm Sales	Block 1	3,428,826	3,428,826	\$0.72950	\$0.43366	\$0.03140	\$0.26444	\$2,635,170	\$2,635,170	\$325.00	172	\$3,305,970		1.0	\$6,379	\$0
	Block 2	7,225,968	7,225,968	\$0.70365	\$0.43366	\$0.03079	\$0.23920							1.0		\$0
31I Firm Trans	Block 1	12,735	12,735	\$0.26830	\$0.00000	\$0.00948	\$0.25882	\$10,546	\$10,546	\$575.00	5	\$45,046		1.0	\$283	\$0
	Block 2	31,024	31,024	\$0.24243	\$0.00000	\$0.00873	\$0.23370							1.0		\$0
32C Firm Sales ¹	Block 1	36,364,305	36,364,305	\$0.65293	\$0.43366	\$0.03026	\$0.18901	\$8,956,042	\$8,956,042	\$675.00	561	\$13,623,303		1.0	\$23,417	\$0
	Block 2 Block 3	11,181,417 1,968,034	11,181,417 1,968,034	\$0.62396 \$0.57579	\$0.43366 \$0.43366	\$0.02947 \$0.02811	\$0.16083 \$0.11402							1.0 1.0		\$0 \$0
	Block 4	1,968,034 888,550	1,968,034 888,550	\$0.57579	\$0.43366	\$0.02811	\$0.11402							1.0		şı Sı
	Block 5	16,644	16,644	\$0.49273	\$0.43366	\$0.02578	\$0.03704							1.0		\$
	Block 6	0	0	\$0.47626	\$0.43366	\$0.02570	\$0.01729							1.0		\$
32I Firm Sales ¹	Block 1	8,628,593	8,628,593	\$0.60345	\$0,43366	\$0.02798	\$0.14181	\$2,600,115	\$2,600,115	\$675.00	193	\$4,209,050		1.0	\$1.187	Ś
	Block 2	7,972,562	7,972,562	\$0.58223	\$0.43366	\$0.02757	\$0.12100					, , ,		1.0		\$
	Block 3	2,916,083	2,916,083	\$0.54675	\$0.43366	\$0.02688	\$0.08621							1.0		\$
	Block 4	2,877,605	2,877,605	\$0.51141	\$0.43366	\$0.02621	\$0.05154							1.0		\$
	Block 5	443,011	443,011	\$0.48672	\$0.43366	\$0.02573	\$0.02733							1.0		\$
	Block 6	0	0	\$0.47429	\$0.43366	\$0.02549	\$0.01514							1.0		\$
32C Firm Trans	Block 1	2,769,074	2,666,976	\$0.14137	\$0.00000	\$0.00506	\$0.13631	\$712,425	\$686,157	\$925.00	28	\$1,038,614		1.0	\$494	\$
	Block 2	2,051,764	1,976,113	\$0.11998	\$0.00000	\$0.00451	\$0.11547							1.0		\$
	Block 3 Block 4	656,440 951,036	632,236 915,970	\$0.08442 \$0.04883	\$0.00000 \$0.00000	\$0.00358 \$0.00265	\$0.08084 \$0.04618							1.0 1.0		\$
	Block 5	42,214	40,658	\$0.02745	\$0.00000	\$0.00203	\$0.04618							1.0		\$
	Block 6	0	40,030	\$0.01327	\$0.00000	\$0.00173	\$0.01154							1.0		\$
32I Firm Trans	Block 1	11,405,325	6,480,052	\$0.13314	\$0.00000	\$0.00469	\$0.12845	\$5,551,950	\$3,154,397	\$925.00	102	\$6,829,126		1.0	\$3,174	\$
	Block 2	16,248,048	9,231,495	\$0.11308	\$0.00000	\$0.00426	\$0.10882							1.0		\$
	Block 3	9,930,036	5,641,852	\$0.07964	\$0.00000	\$0.00351	\$0.07613							1.0		\$
	Block 4	21,832,878	12,404,573	\$0.04622	\$0.00000	\$0.00277	\$0.04345							1.0		\$
	Block 5	22,413,473	12,734,445	\$0.02609	\$0.00000	\$0.00231	\$0.02378							1.0		\$
2201	Block 6	7,541,214	4,284,618	\$0.01279	\$0.00000	\$0.00202	\$0.01077	42.224.244	40.004.044	4575.00		42.055.044		1.0	44.400	\$
32C Interr Sales	Block 1 Block 2	4,420,212 6,619,668	4,420,212 6,619,668	\$0.61838 \$0.59472	\$0.43366 \$0.43366	\$0.02823 \$0.02766	\$0.15649 \$0.13340	\$2,321,244	\$2,321,244	\$675.00	66	\$2,855,844		1.0 1.0	\$4,400	\$
	Block 3	3,569,981	3,569,981	\$0.55521	\$0.43366	\$0.02766	\$0.13340							1.0		\$
	Block 4	5,246,915	5,246,915	\$0.51568	\$0.43366	\$0.02575	\$0.05627							1.0		\$
	Block 5	3,398,942	3,398,942	\$0.49198	\$0.43366	\$0.02518	\$0.03314							1.0		9
	Block 6	0	0	\$0.47465	\$0.43366	\$0.02477	\$0.01622							1.0		\$
32I Interr Sales	Block 1	4,783,726	4,783,726	\$0.59896	\$0.43366	\$0.02796	\$0.13734	\$2,374,516	\$2,374,516	\$675.00	91	\$3,111,616		1.0	\$1,594	\$
	Block 2	6,385,368	6,385,368	\$0.57835	\$0.43366	\$0.02749	\$0.11720							1.0		\$
	Block 3	3,622,167	3,622,167	\$0.54400	\$0.43366	\$0.02670	\$0.08364							1.0		\$
	Block 4	10,367,186	10,367,186	\$0.50962	\$0.43366	\$0.02591	\$0.05005							1.0		\$
	Block 5 Block 6	4,928,689 0	4,928,689 0	\$0.48899 \$0.47389	\$0.43366 \$0.43366	\$0.02544 \$0.02509	\$0.02989 \$0.01514							1.0 1.0		Ş
32C Interr Trans	Block 1	780,580	780,580	\$0.47389	\$0.43366	\$0.02309	\$0.01514	\$491,240	\$491,240	\$925.00	3	\$524,540		1.0	\$253	9
and meeti mails	Block 2	1,586,918	1,586,918	\$0.10895	\$0.00000	\$0.00347	\$0.12431	\$431,E40	√431,£4U	JJ2J.00	,	JJ24,J40		1.0	7233	9
	Block 3	1,034,205	1,034,205	\$0.07661	\$0.00000	\$0.00283	\$0.07378							1.0		\$
	Block 4	3,340,006	3,340,006	\$0.04425	\$0.00000	\$0.00221	\$0.04204							1.0		\$
	Block 5	431,793	431,793	\$0.02486	\$0.00000	\$0.00183	\$0.02303							1.0		\$
	Block 6	0	0	\$0.01194	\$0.00000	\$0.00157	\$0.01037							1.0		9
32I Interr Trans	Block 1	5,825,488	809,888	\$0.12678	\$0.00000	\$0.00443	\$0.12235	\$4,400,511	\$611,781	\$925.00	68	\$5,155,311		1.0	\$2,923	Ş
	Block 2	9,678,292	1,345,523	\$0.10765	\$0.00000	\$0.00401	\$0.10364							1.0		9
	Block 3 Block 4	6,123,269 14,253,538	851,287 1,981,596	\$0.07583 \$0.04395	\$0.00000 \$0.00000	\$0.00334 \$0.00266	\$0.07249 \$0.04129							1.0 1.0		9
	Block 5	29,505,433	1,981,596 4,101,990	\$0.04395	\$0.00000	\$0.00266	\$0.04129							1.0		\$
	Block 6	96,966,741	13,480,790	\$0.01213	\$0.00000	\$0.00223	\$0.02201							1.0		9
33		0	0	\$0.00465	\$0.00000	\$0.00137	\$0.00338	\$0	\$0	\$38,000.00	0	\$0		0.0	\$0	5
Special Contracts		74,098,618	3,989,237	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0	\$0	\$0.00	7	\$0		0.0	\$0	9

Advice 25-17

			Oregon PGA Normalized		Normal Therms	Minimum	11/1/2024	11/1/2024	Proposed 10/31/2025 Schedule 189 TSA Cost of	Proposed 10/31/2025 Schedule 189 TSA Cost of	Proposed 10/31/2025 Schedule 189 TSA Cost of
			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Service	Service	Service
		_	Column D	Block	Average use	Charge	Rates	Average Bill F=D+(C * E)	Rates	Average Bill AI = D+(C * AH)	% Bill Change AJ = (AI- F)/F
	Schedule	Block	Α	В	С	D	E	F-D+(C L)	АН	AI – D+(C AII)	AJ = (AI- F)/ F
-	2SF	Diock	374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33021	\$81.83	-0.19
-	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33021	\$79.83	-0.19
	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18094	\$333.85	-0.19
	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05380	\$1,283.78	0.0
٠.	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17579	\$50.33	-0.19
1	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74457	\$2,345.57	0.09
2 -	2405: 7	Block 2	11,231,948	all additional	2.752	4575.00	\$0.71467	44 700 00	\$0.71429	44 700 00	0.44
3 4	31C Firm Trans	Block 1	1,171,263	2,000 all additional	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.31459	\$1,708.22	-0.19
-	31I Firm Sales	Block 2 Block 1	1,305,394 3,428,826	2,000	5,162	\$325.00	\$0.28781 \$0.72950	\$4,008.94	\$0.28753 \$0.72925	\$4,007.71	0.0
5	31111111 3ales	Block 2	7,225,968	all additional	3,102	\$323.00	\$0.70365	34,008.34	\$0.72323	34,007.71	0.0
, -	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.27435	\$775.00	0.6
3	521111111111111111111111111111111111111	Block 2	31,024	all additional	,23	\$373.00	\$0.24243	Ų., O.03	\$0.24789	<i>\$775.00</i>	0.0
9 -	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65262	\$5,562.47	0.0
)		Block 2	11,181,417	20,000			\$0.62396		\$0.62370		
1		Block 3	1,968,034	20,000			\$0.57579		\$0.57562		
2		Block 4	888,550	100,000			\$0.52745		\$0.52736		
3		Block 5	16,644	600,000			\$0.49273		\$0.49269		
4 _		Block 6	0	all additional			\$0.47626		\$0.47625		
5	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60341	\$6,625.23	0.0
5		Block 2	7,972,562	20,000			\$0.58223		\$0.58221		
7		Block 3	2,916,083	20,000			\$0.54675		\$0.54673		
3		Block 4 Block 5	2,877,605 443,011	100,000 600,000			\$0.51141 \$0.48672		\$0.51140 \$0.48671		
)		Block 6	0	all additional			\$0.47429		\$0.48071		
, 1	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.47429	\$3,448.60	0.0
2	520 11111 110115	Block 2	2,051,764	20,000	13,230	Ç525.00	\$0.11998	73,443.47	\$0.11994	33,440.00	0.0
3		Block 3	656,440	20,000			\$0.08442		\$0.08439		
4		Block 4	951,036	100,000			\$0.04883		\$0.04881		
5		Block 5	42,214	600,000			\$0.02745		\$0.02744		
5		Block 6	0	all additional			\$0.01327		\$0.01326		
7	32I Firm Trans	Block 1	11,405,325	10,000	73,016	\$925.00	\$0.13314	\$7,174.60	\$0.13311	\$7,172.84	0.0
3		Block 2	16,248,048	20,000			\$0.11308		\$0.11305		
9		Block 3	9,930,036	20,000			\$0.07964		\$0.07962		
)		Block 4	21,832,878	100,000			\$0.04622		\$0.04620		
1		Block 5	22,413,473	600,000			\$0.02609		\$0.02608		
2 3	32C Interr Sales	Block 6 Block 1	7,541,214 4,420,212	all additional 10,000	29,363	\$675.00	\$0.01279 \$0.61838	\$18,374.36	\$0.01279 \$0.61825	\$18,370.93	0.0
1	32C IIICH Jales	Block 2	6,619,668	20,000	29,303	3073.00	\$0.59472	310,374.30	\$0.59461	\$10,370.93	0.0
5		Block 3	3,569,981	20,000			\$0.55521		\$0.55513		
5		Block 4	5,246,915	100,000			\$0.51568		\$0.51564		
7		Block 5	3,398,942	600,000			\$0.49198		\$0.49196		
3		Block 6	0	all additional			\$0.47465		\$0.47464		
9 -	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.59890	\$16,814.50	0.0
)		Block 2	6,385,368	20,000			\$0.57835		\$0.57831		
1		Block 3	3,622,167	20,000			\$0.54400		\$0.54397		
2		Block 4	10,367,186	100,000			\$0.50962		\$0.50960		
3		Block 5	4,928,689	600,000			\$0.48899		\$0.48898		
4 5	32C Interr Trans	Block 6 Block 1	780,580	all additional 10,000	199,264	\$925.00	\$0.47389	\$11,569.70	\$0.47389 \$0.12835	\$11,566.91	0.0
5	32C IIILEIT ITANS	Block 2	1,586,918	20,000	133,204	3323.UU	\$0.12838 \$0.10895	\$11,505.70	\$0.12835	\$11,500.91	0.0
7		Block 3	1,034,205	20,000			\$0.07661		\$0.10892		
3		Block 4	3,340,006	100,000			\$0.04425		\$0.04424		
9		Block 5	431,793	600,000			\$0.02486		\$0.02485		
		Block 6	0	all additional			\$0.01194		\$0.01194		
1	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.12677	\$11,474.10	0.0
2		Block 2	9,678,292	20,000			\$0.10765		\$0.10764		
3		Block 3	6,123,269	20,000			\$0.07583		\$0.07582		
1		Block 4	14,253,538	100,000			\$0.04395		\$0.04395		
5		Block 5	29,505,433	600,000			\$0.02486		\$0.02486		
5 -	33	Block 6	96,966,741 0	all additional	0.0	\$38,000.00	\$0.01213	\$38,000.00	\$0.01213	\$38,000.00	
7 3			74,098,618	N/A N/A	0.0	\$38,000.00	\$0.00465 \$0.00000	\$38,000.00	\$0.00465 \$0.00000	\$38,000.00	
	Special Contracts										

Including

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Oregon: August Filing

PGA Effects on Revenue

Schedule 189: TSA Security Directive 2 Cost of Service

1		Revenue Sensitive Amount
2	Temporary Increments	
3		
4	Removal of Current Temporary Increments	
5	Amortization of TSA Security Directive 2 Cost of Service	(1,627,367)
6		
7		
8	Addition of Proposed Temporary Increments	
9	Amortization of TSA Security Directive 2 Cost of Service	1,095,891
10		
11	TOTAL OF ALL COMPONENTS OF DATE CHANGES	(AF24 47C)
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	(\$531,476)
13		
14		
15 16	2024 Orogan Farnings Tost Normalized Total Povenues	¢020 2E4 702
	2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
17 18	Effect of this filing as a percentage change (line 12 ± line 16)	-0.06%
10	Effect of this filing, as a percentage change (line 12 ÷ line 16)	-0.00%

Total

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - September Filing
Summary of Deferred Accounts Included in the PGA

Ac	count	Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Estimated Amount for (Refund) or Collection
	A	В	С	D	E	F1	F2	G
					E = sum B thru D	5.16%		G = E + F2
40 151804 TSA SECURITY DIRECTIVE CO.		716,663	-	-	716,663			
41 151855 TSA SECURITY DIRECTIVE 2D	COS DEFERRAL	92,238	50,674	-	142,912			
42 151805 TSA SECURITY DIRECTIVE CO	S AMORTIZATION (UG 435)	231,053	(108,098)	3,125	126,081			
43 Return on Rate Base for 151804 Deferr	al (2B)				0			
44 Return on Rate Base for 151855 Deferr	al (2D)				80,210			
45	•	1,039,954	(57,424)	3,125	1,065,866	5.16%	30,025	1,095,891

NW Natural Rates and Regulatory Affairs 2025-2026 PGA Filing - OREGON Basis for Revenue Related Costs

1		Twelve Months Ended 06/30/25	
2			
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5	-		
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 2,209,884	0.232% Line 8 ÷ Line 4
9			
10	Total		3.018% Sum lines 6-8
11		=	
12			

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

Company: Northwest Natural Gas Company

State: Oregon

Description: OR TSA SECURITY DIRECTIVE COS AMORT

Account Number: 151805

Dockets UG 515

Amortization of deferral approved in Order 24-391

Debit (Credit)

Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Beginning Balance							0.00
Jul-24		(17,917.92)		5.130%	606.90	(17,311.02)	133,613.75
Aug-24		(15,190.89)		5.130%	538.73	(14,652.16)	118,961.59
Sep-24		(16,885.34)		5.130%	472.47	(16,412.87)	102,548.72
Oct-24		(22,760.74)		5.130%	389.74	(22,371.00)	80,177.72
Nov-24 (Old rates	(28,225.36)		5.130%	282.43	(27,942.93)	52,234.79
Nov-24 [[]	New rates (1)	(37,401.38)	1,012,146.69	5.400%	4,470.51	979,215.82	1,031,450.61
Dec-24		(157,805.94)		5.400%	4,286.46	(153,519.48)	877,931.13
Jan-25		(169,269.74)		5.400%	3,569.83	(165,699.91)	712,231.22
Feb-25		(185,347.81)		5.400%	2,788.01	(182,559.80)	529,671.42
Mar-25		(126,821.81)		5.400%	2,098.17	(124,723.64)	404,947.78
Apr-25		(88,484.68)		5.400%	1,623.17	(86,861.51)	318,086.27
May-25		(49,496.06)		5.400%	1,320.02	(48,176.04)	269,910.23
Jun-25		(39,981.82)		5.400%	1,124.64	(38,857.18)	231,053.05
Jul-25 /	Forecasted	(31,587.69)		5.400%	968.67	(30,619.02)	200,434.03
Aug-25 /	Forecasted	(27,271.03)		5.400%	840.59	(26,430.44)	174,003.59
Sep-25 /	Forecasted	(31,619.66)		5.400%	711.87	(30,907.79)	143,095.80
Oct-25 /	Forecasted	(17,619.30)		5.400%	604.29	(17,015.01)	126,080.79

History truncated for ease of viewing

NOTES

1 - Transferred in authorized balance from accounts 151804 and 151809 for amortization.

Company: Northwest Natural Gas Company

State: Oregon

Description: TSA Security Directive 2 - Deferral Costs

Account Number: 151804

Other Info:

1	Month/Year	Note	Deferral cost	Transfer	Interest	Activity	Balance
2							_
3	Beginning Balance						
33	Jul-24		21,991.24		0.00	21,991.24	1,367,491.70
34	Aug-24		21,968.05		0.00	21,968.05	1,389,459.75
35	Sep-24		21,944.87		0.00	21,944.87	1,411,404.62
36	Oct-24		21,921.68		0.00	21,921.68	1,433,326.31
37	Nov-24		-	(716,663.15)	0.00	(716,663.15)	716,663.15
38	Dec-24		-		0.00	0.00	716,663.15
39	Jan-25		-		0.00	0.00	716,663.15
40	Feb-25		-		0.00	0.00	716,663.15
41	Mar-25		-		0.00	0.00	716,663.15
42	Apr-25		-		0.00	0.00	716,663.15
43	May-25		-		0.00	0.00	716,663.15
44	Jun-25		-		0.00	0.00	716,663.15
45	Jul-25		-		0.00	0.00	716,663.15
46	Aug-25		-		0.00	0.00	716,663.15
47	Sep-25		-		0.00	0.00	716,663.15
48	Oct-25		-		0.00	0.00	716,663.15

Company: Northwest Natural Gas Company

State: Oregon

Description: TSA Security Directive 2D - Deferral Costs

Account Number: 151855

Other Info:

1	Month/Year Note Deferral cost		Deferral cost	Transfer	Interest	Activity	Balance
2							_
3	Beginning Balance						
13	Jul-24		0.00		0.00	0.00	0.00
14	Aug-24		0.00		0.00	0.00	0.00
15	Sep-24		0.00		0.00	0.00	0.00
16	Oct-24		5,812.91		0.00	5,812.91	5,812.91
17	Nov-24		9,267.53		0.00	9,267.53	15,080.43
18	Dec-24		9,257.50		0.00	9,257.50	24,337.94
19	Jan-25		9,247.48		0.00	9,247.48	33,585.42
20	Feb-25		9,237.46		0.00	9,237.46	42,822.87
21	Mar-25		11,268.57		0.00	11,268.57	54,091.45
22	Apr-25		12,728.82		0.00	12,728.82	66,820.27
23	May-25		12,715.42		0.00	12,715.42	79,535.69
24	Jun-25		12,702.02		0.00	12,702.02	92,237.72
25	Jul-25 <i>Fore</i>	casted	<i>12,688.62</i>		0.00	12,688.62	104,926.34
26	Aug-25 <i>Fore</i>	casted	<i>12,675.22</i>		0.00	12,675.22	117,601.56
27	Sep-25 <i>Fore</i>	casted	12,661.82		0.00	12,661.82	130,263.38
28	Oct-25 Fore	casted	12,648.42		0.00	12,648.42	142,911.80

NW Natural Determination of Cost of Service TSA Security Directive 2 - Deferral Costs OREGON

ORE	GON	11/30/2024	12/31/2024	1/31/2025	2/28/2025	3/31/2025	4/30/2025	5/31/2025	6/30/2025	7/31/2025	8/31/2025	9/30/2025	10/31/2025
	-												
	Depreciation	8,747.73	8,747.73	8,747.73	8,747.73	10,221.39	11,695.04	11,695.04	11,695.04	11,695.04	11,695.04	11,695.04	11,695.04
	O&M												
	Property Taxes	519.79	509.77	499.75	489.72	1,047.19	1,033.79	1,020.39	1,006.99	993.59	980.18	966.78	953.38
	Taxes on Equity Return State	163.07	159.92	156.77	153.62	328.44	323.81	319.60	315.39	311.18	306.97	302.75	298.54
	Federal	450.58	441.88	433.17	424.47	907.52	894.75	883.11	871.47	859.83	848.19	836.56	824.92
	Total Taxes	613.65	601.80	589.94	578.08	1,235.96	1,218.57	1,202.71	1,186.86	1,171.01	1,155.16	1,139.31	1,123.46
	Return on Rate Base Debt	888.89	871.72	854.54	837.37	1,790.32	1,765.12	1,742.16	1,719.20	1,696.24	1,673.28	1,650.32	1,627.36
	Preferred Equity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Common Equity	2,145.64	2,104.18	2,062.73	2,021.27	4,321.54	4,260.72	4,205.30	4,149.87	4,094.45	4,039.02	3,983.60	3,928.17
	Total Return	3,221.20	3,158.96	3,096.72	3,034.48	6,487.83	6,396.52	6,313.31	6,230.10	6,146.90	6,063.69	5,980.48	5,897.27
	Subtotal Cost of Service	13,102.38	13,018.26	12,934.14	12,850.02	18,992.37	20,343.91	20,231.45	20,118.99	20,006.53	19,894.07	19,781.61	19,669.15
	Revenue Sensitive Items	395.43	392.89	390.35	387.81	573.19	613.98	610.59	607.19	603.80	600.41	597.01	593.62
	Total Cost of Service	13,497.81	13,411.15	13,324.49	13,237.84	19,565.56	20,957.89	20,842.04	20,726.18	20,610.33	20,494.47	20,378.62	20,262.77
	Amount to Deferral Account	9,267.53	9,257.50	9,247.48	9,237.46	11,268.57	12,728.82	12,715.42	12,702.02	12,688.62	12,675.22	12,661.82	12,648.42
	Return on Rate Base + Rev Sens	4,230.28	4,153.65	4,077.01	4,000.38	8,296.99	8,229.07	8,126.61	8,024.16	7,921.71	7,819.25	7,716.80	7,614.35
Plan	Gross plant - beginning balance	467,667.97 0.00	467,667.97 0.00	467,667.97 0.00	467,667.97 0.00	467,667.97 496.736.35	964,404.32 0.00						
	Additions _	467,667.97	467,667.97	467,667.97	467,667.97	964,404.32	964,404.32	964,404.32	964,404.32	964,404.32	964,404.32	964,404.32	964,404.32
	Accumulated depreciation	-14,030.83	-22,778.56	-31,526.29	-40,274.03	-50,495.41	-62,190.45	-73,885.49	-85,580.52	-97,275.56	-108,970.60	-120,665.64	-132,360.67
	Net Plant	453,637.15	444,889.41	436,141.68	427,393.95	913,908.91	902,213.87	890,518.84	878,823.80	867,128.76	855,433.72	843,738.69	832,043.65
	Deferred Taxes	-891.04	-891.04	-891.04	-891.04	-2,030.39	-3,169.73	-3,169.73	-3,169.73	-3,169.73	-3,169.73	-3,169.73	-3,169.73
	Rate Base	452,746.11	443,998.38	435,250.64	426,502.91	911,878.52	899,044.14	887,349.10	875,654.06	863,959.03	852,263.99	840,568.95	828,873.92
Defe	erred Taxes Book Depreciation	8,747.73	8,747.73	8.747.73	8.747.73	10.221.39	11.695.04	11.695.04	11.695.04	11,695.04	11,695.04	11,695.04	11,695.04
	Beg. Balance	12,990.78	12,990.78	12,990.78	12,990.78	10,221.39	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01
	Additions	0.00	0.00	0.00	0.00	6,899.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Tax Depreciation	12,990.78	12,990.78	12,990.78	12,990.78	19,889.89	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01	26,789.01
	Book-Tax Difference Tax Effect	4,243.04 891.04	4,243.04 891.04	4,243.04 891.04	4,243.04 891.04	9,668.51 2,030.39	15,093.97 3,169.73						
	MACRS Depreciation	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%	33.33%
	MACRS Depreciation - additions - mid-month (16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%
	Tax Calculation Check												
	MACRS Depreciation MACRS Depreciation - Bonus	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%	33.33% 0.00%

Revenue Requirement	nt Inputs			
Rev Sens Rate	3.018%			
				Weighted
		% of Capital	Cost	Cost
Debt		50.00%	4.712%	2.356%
Preferred Equity		0.00%		
Common Equity		50.00%	9.400%	4.700%
		100.00%		7.056%
State Tax Rate				7.60%
Federal Tax Rate				21.00%
Property Tax Rate				1.375%