

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

July 31, 2025

NWN OPUC Advice No. 25-20 / ADV 1773 (UM 2323)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Re: REQUEST FOR INCLUSION OF COSTS ASSOCIATED WITH TRANSPORTATION CUSTOMER ENERGY EFFICIENCY PROGRAM

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2025, as follows:

Second Revision of Sheet 169-1	Schedule 169	Transportation Customer Energy
		Efficiency Program Cost Recovery

Purpose

The purpose of this filing is to request amortization of amounts deferred and collected NW Natural's Transportation Customer Energy Efficiency Program under docket UM 2323.

Background:

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon (Commission) in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs. Due to the new Climate Protection Program rulemaking costs for the 2024 program will be recovered from Schedules 31, 32, and 33 transportation customers and allocated based on an equal percentage of margin basis. The costs for the 2025 program will be recovered from all customers (excluding emissions-intensive and trade-exposed and special contracts) and allocated on an equal-cents per-therm basis.

Proposed Changes

The effect of this new tariff adjustment schedule is to increase the Company's annual revenues by \$2,056,725, or about 0.22%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 54 therms will increase by \$0.08. The monthly increase for the average commercial Rate Schedule 3

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437 and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

Public Utility Commission of Oregon ADV 1773; NWN OPUC Advice No. 25-20 July 31, 2025; Page 2

customer using 270 therms per month is about \$0.40, and the monthly increase for average industrial Schedule 32 firm sales customer using 9,861 therms is about \$14.79.

The proposed adjustments for the amortization of the Transportation Energy Efficiency Account are \$0.00150 per therm for residential Rate Schedule 2 customers and \$0.00150 per therm for commercial Rate Schedule 3 customers. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

In compliance with OAR 860-022-0025, the Company states that the number of customers affected by the proposed change is 644,678 residential customers, 62,210 commercial customers, and 970 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

SCHEDULE 169 TRANSPORTATION CUSTOMER ENERGY EFFICIENCY PROGRAM COST RECOVERY

PURPOSE:

This Schedule recovers the costs of the program offered under Schedule 361 "Transportation Customer Energy Efficiency Program."

APPLICABLE:

For costs of the 2024 program, applicable to all Transportation service Customers on Rate Schedule 31, Rate Schedule 32, and Rate Schedule 33. Costs will be allocated on an equal percentage of margin basis.

For costs of the 2025 program, applicable to all Customers on the Rate Schedules below that are not Emissions-Intensive and Trade-Exposed under the Oregon Climate Protection Program. Costs will be allocated on an equal cent per therm basis.

Rate Schedule 2 Rate Schedule 3 Rate Schedule 27 Rate Schedule 31

Rate Schedule 32 Rate Schedule 33

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

The Temporary Adjustments in the applicable above-listed Rate Schedules include the adjustment shown below. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

For costs of the 2024 program:

Schedule	Block	Total Adjustment
31 CTF	Block 1	\$0.02419
	Block 2	\$0.02210
31 ITF	Block 1	\$0.05765
	Block 2	\$0.05205
32 CTF	Block 1	\$0.01036
	Block 2	\$0.00878
	Block 3	\$0.00615
	Block 4	\$0.00351
	Block 5	\$0.00193
	Block 6	\$0.00088
32 ITF	Block 1	\$0.00824
	Block 2	\$0.00698
	Block 3	\$0.00488
	Block 4	\$0.00279
	Block 5	\$0.00153
	Block 6	\$0.00069

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For costs of the 2025 program:

\$0.00150 per therm

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GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued July 31, 2025 NWN OPUC Advice No. 25-20 Effective with service on and after October 31, 2025

Issued by: NORTHWEST NATURAL GAS COMPANY

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferred Accounts Relating to: Transportation Security Administration Security Directive 2 Cost of Service Costs

UM 2192

NWN OPUC Advice No. 25-17 / ADV 1770 July 31, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferred Accounts Transportation Security Administration Security Directive 2 Cost of Service Costs

NWN OPUC ADVICE NO. 25-17 / ADV 1770

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Calculation of Increments Allocated on the Equal Percentage of Margin Basis	1
Effects on Average Bill by Rate Schedule	2
PGA Effects on Revenue	3
Summary of Deferred Accounts Included in the PGA	4
Basis for Revenue Related Costs	5
151805 TSA Security Directive COS Amortization	6
151804 TSA Security Directive 2 – Deferral Costs	7
151855 TSA Security Directive 2D – Deferral Costs	8

NW Natural Rates & Regulatory Affairs

2025-26 PGA - Oregon: August Filing Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

VOI	LIM	1FS	TH	

		Oregon PGA Volumes page,	Oregon PGA Volume- EITEs	Rate from Rates page,	Demand from Rates page,	Temps from Temporary Increment page,	MARGIN	Volumetric	EITE volume	Customer	C	Total	Proposed Amount: Revenue Sensitive Multiplier:	3.0189	Temporary Incre add revenue ser	ement nsitive f
		Column F		Column A	Column B+C+D*	Column A	Rate F=C-D-E	Margin		Charge	Customers	Margin K=(I*J*12)+G	Amount to Amortize:	Multiplier	to Transport Custome Allocation to R5	
Schedule	Block	Α	В	с	D	E	F	G = I * A	н	1	J	К				
2R		421,439,949	421,439,949	\$1.33108	\$0.53640	(\$0.01390)	\$0.80858	\$340,767,914	\$340,767,914	\$9.84	644,678	\$416,919,035		0.0	\$0	\$0.0
3C Firm Sales 3I Firm Sales		191,560,213 4,897,917	191,560,213 4,897,917	\$1.18176 \$1.05417	\$0.53640 \$0.53640	(\$0.06288) \$0.03439	\$0.70824 \$0.48338	\$135,670,605 \$2,367,555	\$135,670,605 \$2,367,555	\$15.00 \$15.00	59,039 339	\$146,297,625 \$2,428,575	-	0.0	\$0 \$0	\$0.0 \$0.0
27 Dry Out		739,110	739,110	\$1.17668	\$0.53640	(\$0.01906)	\$0.65934	\$487,325	\$487,325	\$8.00	1,731	\$653,501		0.0	\$0	\$0.
31C Firm Sales	Block 1	12,710,926	12,710,926	\$0.74499	\$0.43366	(\$0.03470)	\$0.34603	\$7,952,487	\$7,952,487	\$325.00	727	\$10,787,787		0.0	\$0	\$0.
	Block 2	11,231,948	11,231,948	\$0.71467	\$0.43366	(\$0.03542)	\$0.31643							0.0		\$0
31C Firm Trans	Block 1	1,171,263	1,171,263	\$0.31490	\$0.00000	\$0.01154	\$0.30336	\$717,091	\$717,091	\$575.00	55	\$1,096,591		1.0	\$57,180	\$0
	Block 2	1,305,394	1,305,394	\$0.28781	\$0.00000	\$0.01067	\$0.27714							1.0		\$0
31I Firm Sales	Block 1	3,428,826	3,428,826	\$0.72950	\$0.43366	\$0.03140	\$0.26444	\$2,635,170	\$2,635,170	\$325.00	172	\$3,305,970		0.0	\$0	\$0
31I Firm Trans	Block 2 Block 1	7,225,968 12,735	7,225,968 12,735	\$0.70365 \$0.26830	\$0.43366 \$0.00000	\$0.03079 \$0.00948	\$0.23920 \$0.25882	\$10,546	\$10,546	\$575.00	5	\$45,046	-	1.0	\$2,349	\$0 \$0
211 FILLI 119112	Block 2	31,024	31,024	\$0.24243	\$0.00000	\$0.00873	\$0.23370	310,340	310,340	3373.00	,	343,040		1.0	\$2,545	\$0
32C Firm Sales ¹	Block 1	36,364,305	36,364,305	\$0.65293	\$0.43366	\$0.03026	\$0.18901	\$8,956,042	\$8,956,042	\$675.00	561	\$13,623,303	1	0.0	\$0	\$0
	Block 2	11,181,417	11,181,417	\$0.62396	\$0.43366	\$0.02947	\$0.16083	\$0,550,04 <u>2</u>	\$0,550,042	\$673.00	301	\$13,023,303		0.0	Ç.	\$0
	Block 3	1,968,034	1,968,034	\$0.57579	\$0.43366	\$0.02811	\$0.11402							0.0		\$0
	Block 4	888,550	888,550	\$0.52745	\$0.43366	\$0.02675	\$0.06704							0.0		\$0
	Block 5	16,644	16,644	\$0.49273	\$0.43366	\$0.02578	\$0.03329							0.0		\$0
	Block 6	0	0	\$0.47626	\$0.43366	\$0.02531	\$0.01729						-	0.0		\$0
32I Firm Sales ¹	Block 1	8,628,593	8,628,593	\$0.60345	\$0.43366	\$0.02798	\$0.14181	\$2,600,115	\$2,600,115	\$675.00	193	\$4,209,050		0.0	\$0	\$0
	Block 2 Block 3	7,972,562 2,916,083	7,972,562 2,916,083	\$0.58223 \$0.54675	\$0.43366 \$0.43366	\$0.02757 \$0.02688	\$0.12100 \$0.08621							0.0		\$(\$(
	Block 4	2,916,083	2,916,083	\$0.54675	\$0.43366	\$0.02688	\$0.08621							0.0		şı Sı
	Block 5	443,011	443,011	\$0.48672	\$0.43366	\$0.02573	\$0.02733							0.0		\$0
	Block 6	0	0	\$0.47429	\$0.43366	\$0.02549	\$0.01514							0.0		\$0
32C Firm Trans	Block 1	2,769,074	2,666,976	\$0.14137	\$0.00000	\$0.00506	\$0.13631	\$712,425	\$686,157	\$925.00	28	\$1,038,614		1.0	\$54,157	\$1
	Block 2	2,051,764	1,976,113	\$0.11998	\$0.00000	\$0.00451	\$0.11547							1.0		\$0
	Block 3	656,440	632,236	\$0.08442	\$0.00000	\$0.00358	\$0.08084							1.0		\$
	Block 4 Block 5	951,036 42,214	915,970 40,658	\$0.04883 \$0.02745	\$0.00000 \$0.00000	\$0.00265 \$0.00210	\$0.04618 \$0.02535							1.0		\$1
	Block 6	42,214	40,038	\$0.01327	\$0.00000	\$0.00210	\$0.02333							1.0		\$1
32I Firm Trans	Block 1	11,405,325	6,480,052	\$0.13314	\$0.00000	\$0.00469	\$0.12845	\$5,551,950	\$3,154,397	\$925.00	102	\$6,829,126		1.0	\$356,096	\$1
	Block 2	16,248,048	9,231,495	\$0.11308	\$0.00000	\$0.00426	\$0.10882							1.0		\$1
	Block 3	9,930,036	5,641,852	\$0.07964	\$0.00000	\$0.00351	\$0.07613							1.0		\$0
	Block 4	21,832,878	12,404,573	\$0.04622	\$0.00000	\$0.00277	\$0.04345							1.0		\$
	Block 5	22,413,473	12,734,445	\$0.02609	\$0.00000	\$0.00231	\$0.02378							1.0		\$1
32C Interr Sales	Block 6 Block 1	7,541,214 4,420,212	4,284,618 4,420,212	\$0.01279 \$0.61838	\$0.00000 \$0.43366	\$0.00202 \$0.02823	\$0.01077 \$0.15649	\$2,321,244	\$2,321,244	\$675.00	66	\$2,855,844	-	0.0	\$0	\$
32C IIIteii 3ales	Block 2	6,619,668	6,619,668	\$0.59472	\$0.43366	\$0.02766	\$0.13340	32,321,244	32,321,244	3073.00	00	32,033,044		0.0	30	\$
	Block 3	3,569,981	3,569,981	\$0.55521	\$0.43366	\$0.02671	\$0.09484							0.0		\$
	Block 4	5,246,915	5,246,915	\$0.51568	\$0.43366	\$0.02575	\$0.05627							0.0		\$1
	Block 5	3,398,942	3,398,942	\$0.49198	\$0.43366	\$0.02518	\$0.03314							0.0		\$
	Block 6	0	0	\$0.47465	\$0.43366	\$0.02477	\$0.01622							0.0		\$1
32I Interr Sales	Block 1	4,783,726	4,783,726	\$0.59896	\$0.43366	\$0.02796	\$0.13734	\$2,374,516	\$2,374,516	\$675.00	91	\$3,111,616		0.0	\$0	\$
	Block 2 Block 3	6,385,368 3,622,167	6,385,368 3,622,167	\$0.57835 \$0.54400	\$0.43366 \$0.43366	\$0.02749 \$0.02670	\$0.11720 \$0.08364							0.0		\$
	Block 4	10,367,186	10,367,186	\$0.50962	\$0.43366	\$0.02570	\$0.05005							0.0		\$
	Block 5	4,928,689	4,928,689	\$0.48899	\$0.43366	\$0.02544	\$0.02989							0.0		\$
	Block 6	0	0	\$0.47389	\$0.43366	\$0.02509	\$0.01514							0.0		\$
32C Interr Trans	Block 1	780,580	780,580	\$0.12838	\$0.00000	\$0.00387	\$0.12451	\$491,240	\$491,240	\$925.00	3	\$524,540		1.0	\$27,351	\$
	Block 2	1,586,918	1,586,918	\$0.10895	\$0.00000	\$0.00347	\$0.10548							1.0		\$
	Block 3 Block 4	1,034,205 3,340,006	1,034,205 3,340,006	\$0.07661 \$0.04425	\$0.00000 \$0.00000	\$0.00283 \$0.00221	\$0.07378 \$0.04204							1.0		\$
	Block 5	431,793	431,793	\$0.04425	\$0.00000	\$0.00221	\$0.04204							1.0		\$
	Block 6	431,733	431,733	\$0.01194	\$0.00000	\$0.00157	\$0.02303							1.0		\$
32I Interr Trans	Block 1	5,825,488	809,888	\$0.12678	\$0.00000	\$0.00443	\$0.12235	\$4,400,511	\$611,781	\$925.00	68	\$5,155,311		1.0	\$268,817	\$
	Block 2	9,678,292	1,345,523	\$0.10765	\$0.00000	\$0.00401	\$0.10364							1.0		\$
	Block 3	6,123,269	851,287	\$0.07583	\$0.00000	\$0.00334	\$0.07249							1.0		\$
	Block 4	14,253,538	1,981,596	\$0.04395	\$0.00000	\$0.00266	\$0.04129							1.0		\$
	Block 5	29,505,433	4,101,990	\$0.02486	\$0.00000	\$0.00225	\$0.02261							1.0		\$
33	Block 6	96,966,741	13,480,790	\$0.01213 \$0.00465	\$0.00000	\$0.00197 \$0.00127	\$0.01016	\$0	\$0	\$38,000.00	0	\$0		1.0	0	\$
Special Contracts		74,098,618	3,989,237	\$0.00000	\$0.00000	\$0.00127	\$0.00000	\$0 \$0	\$0	\$38,000.00	7	\$0		0.0	\$0	\$
		,,	-,,		,				**			**				

2025-26 PGA - Oregon: August Filing Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

ALL VOLUMES IN THERMS

70 TOTALS

1,121,821,307

			Orone - DCC	Dronosad Amoust:		tation EE Deferral	
			Oregon PGA	Proposed Amount:		emporary Increme	
			Volumes page,	Revenue Sensitive Multiplier:	3.018% a	dd revenue sensiti	ve factor
			Column F	Amount to Amortize:	1,290,775	to all cust	omers
					Multiplier	Volumes	Increment
Sc	chedule	Block	Α		BM	BN	во
	2R		421,439,949		1.0	421,439,949	\$0.0015
	irm Sales		191,560,213		1.0	191,509,893	\$0.0015
	irm Sales		4,897,917		1.0	3,910,633	\$0.001
	Dry Out		739,110	-	1.0	739,110	\$0.001
31C	Firm Sales	Block 1	12,710,926		1.0	12,652,065	\$0.001
2161	Ciana Tanana	Block 2	11,231,948	-	1.0	11,231,948	\$0.001
31C I	Firm Trans	Block 1 Block 2	1,171,263		1.0	1,171,263	\$0.001
211.0	Firm Sales	Block 1	1,305,394 3,428,826	-	1.0	1,305,394 3,152,753	\$0.001
3111	i ii iii Sales	Block 2	7,225,968		1.0	7,225,968	\$0.001
311 F	irm Trans	Block 1	12,735	-	1.0	12,735	\$0.001
		Block 2	31,024		1.0	31,024	\$0.001
32C	Firm Sales	Block 1	36,364,305		1.0	36,264,563	\$0.001
		Block 2	11,181,417		1.0	11,181,417	\$0.001
		Block 3	1,968,034		1.0	1,968,034	\$0.001
		Block 4	888,550		1.0	888,550	\$0.001
		Block 5	16,644		1.0	16,644	\$0.001
		Block 6	0		1.0	0	\$0.001
32I F	Firm Sales	Block 1	8,628,593		1.0	7,164,512	\$0.001
		Block 2	7,972,562		1.0	7,972,562	\$0.001
		Block 3	2,916,083		1.0	2,916,083	\$0.001
		Block 4	2,877,605		1.0	2,877,605	\$0.001
		Block 5	443,011		1.0	443,011	\$0.001
2261	Ciana Tanana	Block 6	2,769,074	-	1.0	2,530,499	\$0.001
32C I	Firm Trans	Block 1	2,769,074		1.0		\$0.001
		Block 2 Block 3	656,440		1.0 1.0	2,051,764 656,440	\$0.001
		Block 4	951,036		1.0	951,036	\$0.001
		Block 5	42,214		1.0	42,214	\$0.001
		Block 6	0		1.0	0	\$0.001
321 F	irm Trans	Block 1	11,405,325	7	1.0	(27,188,614)	\$0.001
		Block 2	16,248,048		1.0	16,248,048	\$0.001
		Block 3	9,930,036		1.0	9,930,036	\$0.001
		Block 4	21,832,878		1.0	21,832,878	\$0.001
		Block 5	22,413,473		1.0	22,413,473	\$0.001
		Block 6	7,541,214		1.0	7,541,214	\$0.001
32C I	nterr Sales	Block 1	4,420,212		1.0	4,420,212	\$0.001
		Block 2	6,619,668		1.0	6,619,668	\$0.001
		Block 3	3,569,981		1.0	3,569,981	\$0.001
		Block 4	5,246,915		1.0	5,246,915	\$0.001
		Block 5	3,398,942		1.0	3,398,942	\$0.001
2211	ntorr Salas	Block 6	4 792 726		1.0	(2.215.920)	\$0.001
32111	nterr Sales	Block 1 Block 2	4,783,726 6,385,368		1.0 1.0	(2,215,829) 6,385,368	\$0.0015 \$0.0015
		Block 3	3,622,167		1.0	3,622,167	\$0.001
		Block 4	10,367,186		1.0	10,367,186	\$0.001
		Block 5	4,928,689		1.0	4,928,689	\$0.001
		Block 6	0,520,005		1.0	0	\$0.001
32C II	nterr Trans	Block 1	780,580		1.0	780,580	\$0.001
		Block 2	1,586,918		1.0	1,586,918	\$0.001
		Block 3	1,034,205		1.0	1,034,205	\$0.001
		Block 4	3,340,006		1.0	3,340,006	\$0.001
		Block 5	431,793		1.0	431,793	\$0.001
		Block 6	0		1.0	0	\$0.001
	nterr Trans	Block 1	5,825,488		1.0	(133,956,198)	\$0.001
		Block 2	9,678,292		1.0	9,678,292	\$0.001
		Block 3	6,123,269		1.0	6,123,269	\$0.001
		Block 4	14,253,538		1.0	14,253,538	\$0.001
		Block 5	29,505,433		1.0	29,505,433	\$0.001
	33	Block 6	96,966,741		1.0	96,966,741	\$0.001
Specia	al Contracts		74,098,618		0.0	0	\$0.0015
Specie			, ,,050,010		J.0		70.000

859,172,575 \$ 0.00150

ADV 1773 - NWN OPUC Advice 25-20 Exhibit A - Supporting Materials Page 2 of 7

Effects on Average Bill by Rate Schedule [1]
ALL VOLUMES IN THERMS
Proposed
Proposed
Proposed
Proposed
Proposed

- LLL 1	OLUMES IN THERN	/15									See note [18]
1			Oregon PGA		Normal				Proposed	Proposed	Proposed
2			Normalized		Therms	Minimum	11/1/2024	11/1/2024	10/31/2025	10/31/2025	10/31/2025
									61 11 460	5 1 1 1 450	6 1 1 1 460
2			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Schedule 169 Transport EE	Schedule 169 Transport EE	Schedule 169 Transport EE
3			volumes page,	rnerms in	ivionthly	Monthly	Billing	Current	Transport EE	Transport EE	Transport EE
4			Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
5		-	columno	Block	Average ase	charge	nates	F=D+(C * E)	nates	AO = D+(C*AN)	AP = (AO-F)/F
6	Schedule	Block	Α	В	С	D	E	. J.(C L)	AN	AO	AP
7	2SF		374,907,494	N/A	54	\$10.00	\$1.33108	\$81.88	\$1.33258	\$81.96	0.1%
	2MF		46,532,455	N/A	54	\$8.00	\$1.33108	\$79.88	\$1.33258	\$79.96	0.1%
8	3C Firm Sales		191,560,213	N/A	270	\$15.00	\$1.18176	\$334.08	\$1.18326	\$334.48	0.1%
9	3I Firm Sales		4,897,917	N/A	1,204	\$15.00	\$1.05417	\$1,284.22	\$1.05567	\$1,286.03	0.1%
10	27 Dry Out		739,110	N/A	36	\$8.00	\$1.17668	\$50.36	\$1.17818	\$50.41	0.1%
11	31C Firm Sales	Block 1	12,710,926	2,000	2,744	\$325.00	\$0.74499	\$2,346.69	\$0.74649	\$2,350.81	0.2%
12		Block 2	11,231,948	all additional			\$0.71467		\$0.71617		
13	31C Firm Trans	Block 1	1,171,263	2,000	3,753	\$575.00	\$0.31490	\$1,709.33	\$0.34059	\$1,802.08	5.4%
14		Block 2	1,305,394	all additional			\$0.28781		\$0.31141		
15	31I Firm Sales	Block 1	3,428,826	2,000	5,162	\$325.00	\$0.72950	\$4,008.94	\$0.73100	\$4,016.68	0.2%
16		Block 2	7,225,968	all additional			\$0.70365		\$0.70515		
17	31I Firm Trans	Block 1	12,735	2,000	729	\$575.00	\$0.26830	\$770.59	\$0.32745	\$813.71	5.6%
18		Block 2	31,024	all additional			\$0.24243		\$0.29598		
9	32C Firm Sales	Block 1	36,364,305	10,000	7,489	\$675.00	\$0.65293	\$5,564.79	\$0.65443	\$5,576.03	0.2%
0		Block 2	11,181,417	20,000			\$0.62396		\$0.62546		
21		Block 3	1,968,034	20,000			\$0.57579		\$0.57729		
2		Block 4	888,550	100,000			\$0.52745		\$0.52895		
23		Block 5	16,644	600,000			\$0.49273		\$0.49423		
24		Block 6	0	all additional			\$0.47626		\$0.47776	** *** ***	
5	32I Firm Sales	Block 1	8,628,593	10,000	9,861	\$675.00	\$0.60345	\$6,625.62	\$0.60495	\$6,640.41	0.2%
6		Block 2	7,972,562	20,000			\$0.58223		\$0.58373		
7		Block 3	2,916,083	20,000			\$0.54675		\$0.54825		
8 9		Block 4	2,877,605	100,000			\$0.51141		\$0.51291		
		Block 5	443,011	600,000			\$0.48672		\$0.48822		
0	2205: 7	Block 6	0	all additional	40.250	4005.00	\$0.47429	40.440.47	\$0.47579	42.552.25	C 200
1	32C Firm Trans	Block 1	2,769,074	10,000	19,258	\$925.00	\$0.14137	\$3,449.47	\$0.15323	\$3,663.25	6.2%
3		Block 2	2,051,764	20,000			\$0.11998		\$0.13026		
_		Block 3	656,440	20,000			\$0.08442		\$0.09207		
34		Block 4	951,036	100,000			\$0.04883		\$0.05384		
35		Block 5	42,214	600,000			\$0.02745		\$0.03088		
36 37	32I Firm Trans	Block 6 Block 1	0 11,405,325	all additional 10,000	73,016	\$925.00	\$0.01327 \$0.13314	\$7,174.60	\$0.01565 \$0.14288	\$7,667.94	6.9%
8	3211111111111111	Block 2	16,248,048	20,000	73,010	3923.00	\$0.11308	37,174.00	\$0.12156	\$7,007.54	0.570
19		Block 3	9,930,036	20,000			\$0.07964		\$0.08602		
0		Block 4	21,832,878	100,000			\$0.04622		\$0.05051		
1		Block 5	22,413,473	600,000			\$0.02609		\$0.02912		
2		Block 6	7,541,214	all additional			\$0.01279		\$0.01498		
3	32C Interr Sales	Block 1	4,420,212	10,000	29,363	\$675.00	\$0.61838	\$18,374.36	\$0.61988	\$18,418.41	0.2%
4		Block 2	6,619,668	20,000		***************************************	\$0.59472	4-0,00	\$0.59622	7-0,1-011-	
5		Block 3	3,569,981	20,000			\$0.55521		\$0.55671		
6		Block 4	5,246,915	100,000			\$0.51568		\$0.51718		
7		Block 5	3,398,942	600,000			\$0.49198		\$0.49348		
8		Block 6	0	all additional			\$0.47465		\$0.47615		
9	32I Interr Sales	Block 1	4,783,726	10,000	27,552	\$675.00	\$0.59896	\$16,815.80	\$0.60046	\$16,857.13	0.2%
0		Block 2	6,385,368	20,000			\$0.57835		\$0.57985		
1		Block 3	3,622,167	20,000			\$0.54400		\$0.54550		
2		Block 4	10,367,186	100,000			\$0.50962		\$0.51112		
3		Block 5	4,928,689	600,000			\$0.48899		\$0.49049		
4		Block 6	0	all additional			\$0.47389		\$0.47539		
5	32C Interr Trans	Block 1	780,580	10,000	199,264	\$925.00	\$0.12838	\$11,569.70	\$0.13681	\$12,434.56	7.59
6		Block 2	1,586,918	20,000			\$0.10895		\$0.11632		
7		Block 3	1,034,205	20,000			\$0.07661		\$0.08222		
8		Block 4	3,340,006	100,000			\$0.04425		\$0.04809		
9		Block 5	431,793	600,000			\$0.02486		\$0.02764		
0		Block 6	0	all additional			\$0.01194		\$0.01402		
51	32I Interr Trans	Block 1	5,825,488	10,000	198,962	\$925.00	\$0.12678	\$11,474.60	\$0.13575	\$12,382.51	7.9%
52		Block 2	9,678,292	20,000			\$0.10765		\$0.11548		
3		Block 3	6,123,269	20,000			\$0.07583		\$0.08176		
54		Block 4	14,253,538	100,000			\$0.04395		\$0.04797		
55		Block 5	29,505,433	600,000			\$0.02486		\$0.02774		
56		Block 6	96,966,741	all additional		420.055.55	\$0.01213	420	\$0.01425	426 1	
67	33		0	N/A	0.0	\$38,000.00	\$0.00465	\$38,000.00	\$0.00615	\$38,000.00	
68	Special Contracts		74,098,618	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00	

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NW Natural Rates and Regulatory Affairs 2025-2026 PGA Filing - OREGON Basis for Revenue Related Costs

1 2		Twelve Months Ended 06/30/25	
3	Total Billed Gas Sales Revenues	\$ 947,586,013	
4	Total Oregon Revenues	\$ 952,494,446	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 22,248,348	2.336% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 2,209,884	0.232% Line 8 ÷ Line 4
9		<u> </u>	
10	Total		3.018% Sum lines 6-8
11			

13 **Note:**

12

- 14 [1] Dollar figure is set at statutory level of 0.450% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.430%
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Oregon: August Filing

PGA Effects on Revenue Schedule 169: Transport EE

1		Including Revenue Sensitive <u>Amount</u>
2	<u>Temporary Increments</u>	
3		
4	Removal of Current Temporary Increments	
5	Amortization of Transport EE	0
6		
7	Addition of Proposed Temporary Increments	
8	Amortization of Transport EE	2,056,725
9		2,056,725
10		
11	TOTAL OF ALL COMPONENTS OF RATE CHANGES	\$2,056,725
12		
13		
14		
15	2024 Oregon Earnings Test Normalized Total Revenues	\$939,254,783
16		
17	Effect of this filing, as a percentage change (line $11 \div line 15$)	0.22%

NW Natural
Rates & Regulatory Affairs
2025-26 PGA Filing - August Filing
Summary of Deferred Accounts Included in the PGA

	Account	Balance 6/30/2025	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2025	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
	A	В	С	D	E	F1	F2	G
					E = sum B thru D	5.16%		G = E + F2
	151831 TRANSPORT EE DEFERRAL TRANSPORT EE AMORTIZATION	1,895,037 -	0 -	44,966 -	1,940,003 0			
57	Total	1,895,037	-	44,966	1,940,003	5.16%	54,650	1,994,653

Company: Northwest Natural Gas Company

State:

Oregon
OR Transportation Energy Efficiency
151831
UM 2323, Order 24-229 Description:

Account Number:

Info:

Debit (Credit)

	Month/Year	Note	Deferrals	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balanc	e						
47	- Jul-24		700,000.00		6.84%	1,993.83	701,993.83	701,993.83
48	Aug-24		· -		6.84%	3,999.02	3,999.02	705,992.85
49	Sep-24		-		6.84%	4,021.81	4,021.81	710,014.66
50	Oct-24		-		6.84%	4,044.72	4,044.72	714,059.38
51	Nov-24		-		7.06%	4,198.67	4,198.67	718,258.05
52	Dec-24		-		7.06%	4,223.36	4,223.36	722,481.41
53	Jan-25		-		7.06%	4,248.19	4,248.19	726,729.60
54	Feb-25		-		7.06%	4,273.17	4,273.17	731,002.77
55	Mar-25		-		7.06%	4,298.30	4,298.30	735,301.07
56	Apr-25		1,130,000.00		7.06%	7,645.77	1,137,645.77	1,872,946.84
57	May-25		-		7.06%	11,012.93	11,012.93	1,883,959.77
58	Jun-25		-		7.06%	11,077.68	11,077.68	1,895,037.45
59	Jul-25				7.06%	11,142.82	11,142.82	1,906,180.27
60	Aug-25				7.06%	11,208.34	11,208.34	1,917,388.61
61	Sep-25				7.06%	11,274.25	11,274.25	1,928,662.86
62	Oct-25				7.06%	11,340.54	11,340.54	1,940,003.40
62								

63 64 **NOTES** 65

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