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December 15, 2025

NWN OPUC Advice No. 25-26

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 PO Box 1088 Salem, Oregon 97308-1088

Re: February 2026 Bill Adjustments – Schedule 185 Special Annual Interstate and Intrastate Storage and Transportation Credit; and Schedule 186 Special Annual Core Pipeline Capacity Optimization Credit

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith the following tariff sheets stated to become effective with service on and after February 1, 2026:

Seventeenth Revision of Sheet 185-1	Schedule 185	Special Annual Interstate and Intrastate Storage and Transportation Credit
Seventeenth Revision of Sheet 186-1	Schedule 186	Special Annual Core Pipeline Capacity Optimization Credit

Purpose

The purpose of this filing is to revise Schedule 185 and Schedule 186, respectively, to reflect the per-therm credit used to calculate the lump sum amount to be applied to the bills customers served under Rate Schedules 2, 3, and under the Sales Service option of Schedules 31 and 32.

Background

Schedules 185 and 186 establish a bill credit (optimization credit) based on Oregon's share of revenue received by the Company for: a) interstate storage and related transportation services provided, b) core storage optimization activities, c) intrastate storage activities under Schedules 80 and 91, and d) optimization of core customer pipeline and storage capacity. In the Company's 2020 rate case, the stipulating parties agreed to change the delivery of this credit, which had historically been provided in June, to February. The lump sum February bill credit will be applied to customer bills commencing with the first billing cycle in February 2026 and ending in the last billing cycle in February 2026.

The bill credits will be calculated based on the customer's actual billed gas usage for the period November 1, 2024 through October 31, 2025. In order to receive the bill credits, a customer must have an active gas service account at the time of the customer's February 2026 billing cycle.

Schedule 185

The Schedule 185 credits represent the credit of the Oregon share of revenues NW Natural received for interstate storage and related transportation service activities under a Limited

Public Utility Commission of Oregon NWN OPUC Advice No. 25-26 December 15, 2025, Page 2

Jurisdiction Blanket Certificate granted under FERC Regulations, 18 C.F.R. 294.224, core storage optimization activities, and intrastate storage activities under Schedules 80 and 91. The credit of \$8,088,312 (before revenue sensitive effects) is comprised of \$7,993,832 from revenues for November 2024 through October 2025 activity, plus \$94,480 that is the residual remaining balance from the winter 2025 credits.

Schedule 185 amounts are calculated on an equal percentage of margin basis. The Schedule 185 credits will reduce February 2026 customer bills for average customer usage from the November 2024 through October 2025 period indicated as follows:

- The average Schedule 2 Residential Customer that used about 568 therms will see a bill credit of about \$9.18.
- The average Schedule 3 Commercial Customer that used about 3,007 therms will see a bill credit of about \$36.74.
- The average Schedule 31 Commercial Firm Sales customer that used about 31,339 therms will see a bill credit of about \$214.70.
- The average Schedule 32 Industrial Firm Sales customer that used about 190,492 therms will see a bill credit of about \$246.17.

Schedule 186

This filing also revises Schedule 186 to add the per-therm credits that will be credited for the Oregon share of revenues received from the Company's core pipeline and storage capacity optimization activities. The credit of \$15,067,680 (before revenue sensitive effects) is comprised of \$14,891,673 from revenues for November 2024 through October 2025 activity, plus \$176,007 that is the residual remaining balance from the winter 2025 credits.

The Schedule 186 credits apply across all sales-based rate schedules and is a credit of \$0.02277 per therm. The average February 2025 bill credit under Schedule 186 is as follows:

- Schedule 2 Residential \$12.93
- Schedule 3 Commercial \$68.46
- Schedule 31 Commercial Firm \$713.59
- Schedule 32 Industrial Firm Sales \$4,337.50
- Schedule 32 Industrial Interruptible Sales \$7,552.33

Combined Effects

In compliance with OAR 860-022-0025 NW Natural states that the combined effects of the Schedule 185 and Schedule 186 amounts is a credit to customers of \$23,155,992 (before revenue sensitive effects), which is comprised of \$22,885,505 from revenues for November 1, 2024 through October 31, 2025 activity plus \$270,487 that is the residual remaining balance from the winter 2025 credits. As mentioned above, these credits will be provided to those customers with actual billed gas usage for the period November 1, 2024 through October 31, 2025, and have an active gas service account at the time of the customer's February 2026 billing cycle, therefore the number of customers affected is not known at this time. However, the number of customers expected to be affected is provided on page 1 of the enclosed Exhibit A.

The average bill effects of the Schedule 185 and Schedule 186 credits combined for the February time period are as follows:

Public Utility Commission of Oregon NWN OPUC Advice No. 25-26 December 15, 2025, Page 2

- The average Schedule 2 Residential customer will see a bill credit of about \$22.11.
- The average Schedule 3 Commercial customer will see a bill credit of about \$105.20.
- The average Schedule 31 Commercial Firm Sales customer will see a bill credit of about \$928.29.
- The average Schedule 32 Industrial Firm Sales customer will see a bill credit of about \$4,583.66.
- The average Schedule 32 Industrial Interruptible Sales customer will see a bill credit of about \$7,552.33.

Conclusion

The Company respectfully requests that the tariff sheets filed herein be approved to become effective with service on and after February 1, 2026.

Copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

The Company waives paper service in this proceeding.

Please address correspondence on this matter to me with copies to the following:

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Rates & Regulatory Affairs
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Sincerely,

/s/ Kyle Walker

Kyle Walker, CPA Senior Manager, Rates and Regulatory Affairs

Attachments

Seventeenth Revision of Sheet 185-1 Cancels Sixteenth Revision of Sheet 185-1

SCHEDULE 185 SPECIAL ANNUAL INTERSTATE AND INTRASTATE STORAGE AND TRANSPORTATION CREDIT

PURPOSE:

To credit customers served under the below-listed Rate Schedules for the Oregon share of revenues received by NW Natural for (a) interstate storage and related transportation service provided under a Limited-Jurisdiction Blanket Certificate from FERC granted under FERC Regulations, 18 C.F.R. § 284.224 (hereafter referred to as § 284.224 service), (b) core storage optimization activities; and (c) intrastate storage activities under **Rate Schedule 80** and **Rate Schedule 91**.

APPLICABLE:

The credit under this Schedule shall apply to customer bills issued during the February billing cycle of each calendar year, or such other time period as the Commission may approve. The credit shall apply to the following Sales Service Rate Schedules of this Tariff: **Schedule 2**, **Schedule 3**, and; **Schedules 31** and **32** – Firm Sales only.

CREDIT: Effective Billing Cycles: February 2026

(C)

The bill credit to be applied to Customer bills during the effective billing cycle will be calculated by multiplying the following per therm credit by the customer's actual gas usage billed during the period November 1, 2024 through October 31, 2025:

(C)

Rate Schedule/Class	Block	Temporary Adjustments	Schedule	Block	Temporary Adjustments
2		\$(0.01616)			
03 CSF		\$(0.01222)			
03 ISF		\$(0.00781)			
31 CSF	Block 1	\$(0.00745)	31 ISF	Block 1	\$(0.00523)
	Block 2	\$(0.00681)		Block 2	\$(0.00473)
32 CSF	Block 1	\$(0.00454)	32 ISF	Block 1	\$(0.00303)
	Block 2	\$(0.00386)		Block 2	\$(0.00258)
	Block 3	\$(0.00271)		Block 3	\$(0.00182)
<u>-</u>	Block 4	\$(0.00157)		Block 4	\$(0.00106)
	Block 5	\$(0.00074)		Block 5	\$(0.00054)
	Block 6	\$(0.00035)		Block 6	\$(0.00027)

(continue to Sheet 185-2)

Issued date December 15, 2025 NWN OPUC Advice No. 25-26

Effective with service on and after February 1, 2026

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Seventeenth Revision of Sheet 186-1 Cancels Sixteenth Revision of Sheet 186-1

SCHEDULE 186 SPECIAL ANNUAL CORE PIPELINE CAPACITY OPTIMIZATION CREDIT

PURPOSE:

To credit Sales Service Customers served under the below-listed Rate Schedules for the Oregon share of revenues received by NW Natural for the optimization of core customer Pipeline and Storage capacity.

APPLICABLE:

This credit shall apply to customer bills issued during the February billing cycle of each calendar year, or such other time period as the Commission may approve. The credit shall apply to the following Sales Service Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 3 Rate Schedule 31 Rate Schedule 32

CREDIT: Effective Billing Cycle: February 2026

(C)

The bill credit to be applied to Customer bills during the effective billing cycle will be calculated by multiplying the following per therm credit by the customer's actual gas usage billed during the period November 1, 2024 through October 31, 2025:

(C)

(C)

(\$0.02277)

SPECIAL CONDITIONS:

- 1. NW Natural will share with customers served under the Rate Schedules listed above, the amount of net margin revenue that is attributable to optimization of core customer Pipeline and Storage capacity on an 90/10 basis; 10% will be retained by NW Natural, and 90% will be shared with customers through the credit provided for in this Schedule. For this purpose, net margin is defined as revenues less incremental operating and maintenance (O&M) expense.
- 2. The annual credit shall be based on the net margin as described in paragraph 1 above, and as filed with the Commission. This credit shall be applied to customers' bills, or placed in an interest bearing deferred account, on February 1 of each year, or at a date other than February 1 for reasons and on terms as the Commission may approve.
- 3. If the net margin for the year is negative (a loss) then the credit will be zero.
- 4. As provided under "OUT-OF-CYCLE TRANSFERS" provision set forth in Rate Schedules 31 and 32 a Customer that exercises the Capacity Release Option may only be eligible to receive one-half of the above-listed credit.

PRIOR YEAR BALANCES:

The Company will include any remaining balance from the prior year's credit in the calculation of the current year's credit.

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued date December 15, 2025 NWN OPUC Advice No. 25-26 Effective with service on and after February 1, 2026

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

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NW NATURAL

EXHIBIT A

Supporting Materials

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Description	Page
Effects on Average February Bill by Rate Schedule	1
Calculation of Increments Allocated on the Equal Percentage of Margin Basis	2
Calculation of Increments Allocated on the Equal Cent Per Therm Basis	3
Interstate Storage Services & Optimization 2024-25	4

NW Natural

Rates & Regulatory Affairs

Oregon Schedule 185 and Schedule 186 Credit for November 2024 - October 2025 Storage Activity Effects on Average February Bill by Rate Schedule

ALL VOLUMES IN THERMS

							Schedule	185	Schedu	le 186	Comb	ined
1 2				2025	2025	2025	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed
3			Therms in	Active Customer	Active	Average	Sch. 185	Sch. 185	Sch. 186	Sch. 186	Combined	Combined
4			Block	Volumes	Customers	Therms	Rates	Bill Credit	Rates	Bill Credit	Rates	Bill Credit
5 6	Schedule	Block	- A	В	С	D	E	F = E*D	G	H = G*D	I = E + G	J = I*D
7	2R	DIOCK	N/A	358,526,997	631,243	568.0	(\$0.01616)	(\$9.18)	(\$0.02277)	(\$12.93)	(\$0.03893)	(\$22.11)
8	3C Firm Sales		N/A	168,117,721	55,917	3,006.6	(\$0.01222)	(\$36.74)	(\$0.02277)	(\$68.46)	(\$0.03499)	(\$105.20)
9	3I Firm Sales		N/A	4,676,197	329	14,213.4	(\$0.00781)	(\$111.01)	(\$0.02277)	(\$323.64)	(\$0.03058)	(\$434.64)
10	27 Dry Out											
11 12	31C Firm Sales	Block 1	2,000 all additional	11,606,903 9,923,148	687	31,339.2	(\$0.00745) (\$0.00681)		(\$0.02277)		(\$0.03022)	
13		Total	ali auditional	9,923,140			(\$0.00001)	(\$214.70)	(\$0.02277)	(\$713.59)	(\$0.02958)	(\$928.29)
14	31C Firm Trans							(4221170)		(47 25.55)		(4320123)
15		Block 2										
16		Total										
17	31I Firm Sales	Block 1	2,000	3,319,196	173	59,702.6	(\$0.00523)		(\$0.02277)		(\$0.02800)	
18 19		Block 2 Total	all additional	7,009,347			(\$0.00473)	(\$283.39)	(\$0.02277)	(\$1,359.43)	(\$0.02750)	(\$1,642.82)
20	31I Firm Trans	Block 1						(4205.55)		(41,5551-15)		(42/042102)
21		Block 2										
22		Total										
23	32C Firm Sales	Block 1	10,000	33,164,985	539	85,250.2	(\$0.00454)		(\$0.02277)		(\$0.02731)	
24 25		Block 2 Block 3	20,000 20,000	10,073,012 1,839,604			(\$0.00386) (\$0.00271)		(\$0.02277) (\$0.02277)		(\$0.02663) (\$0.02548)	
26		Block 4	100,000	857,789			(\$0.00271)		(\$0.02277)		(\$0.02348)	
27		Block 5	600,000	14,475			(\$0.00074)		(\$0.02277)		(\$0.02351)	
28		Block 6		0			(\$0.00035)		(\$0.02277)		(\$0.02312)	
29		Total						(\$232.14)		(\$1,941.15)		(\$2,173.29)
30	32I Firm Sales	Block 1	10,000	8,834,610	118	190,491.7	(\$0.00303)		(\$0.02277)		(\$0.02580)	
31 32		Block 2 Block 3	20,000 20,000	8,022,724 2,768,941			(\$0.00258) (\$0.00182)		(\$0.02277) (\$0.02277)		(\$0.02535) (\$0.02459)	
33		Block 4	100,000	2,492,102			(\$0.00102)		(\$0.02277)		(\$0.02133)	
34		Block 5	600,000	359,646			(\$0.00054)		(\$0.02277)		(\$0.02331)	
35		Block 6	all additional	0			(\$0.00027)		(\$0.02277)		(\$0.02304)	
36		Total						(\$246.17)		(\$4,337.50)		(\$4,583.66)
37	32 Firm Trans	Block 1										
38 39		Block 2 Block 3										
40		Block 4										
41		Block 5										
42		Block 6										
43	22C Intows Calco	Total	10.000	2.002.077	01	266 040 2	±0.00000		(#0.02277)		(#0.02277)	
44 45	32C Interr Sales	Block 1 Block 2	10,000 20,000	3,982,877 6,038,390	81	266,940.3	\$0.00000 \$0.00000		(\$0.02277) (\$0.02277)		(\$0.02277) (\$0.02277)	
46		Block 3	20,000	3,328,311			\$0.00000		(\$0.02277)		(\$0.02277)	
47		Block 4	100,000	5,004,230			\$0.00000		(\$0.02277)		(\$0.02277)	
48		Block 5	600,000	3,268,356			\$0.00000		(\$0.02277)		(\$0.02277)	
49		Block 6	all additional	0			\$0.00000		(\$0.02277)	((\$0.02277)	/ · ·
50 51	32I Interr Sales	Total Block 1	10,000	4,587,042	88	331,679.0	\$0.00000	\$0.00	(\$0.02277)	(\$6,078.23)	(\$0.02277)	(\$6,078.23)
52	321 IIICH 3aleS	Block 1	20,000	6,058,921	00	331,073.0	\$0.00000		(\$0.02277)		(\$0.02277)	
53		Block 3	20,000	3,577,793			\$0.00000		(\$0.02277)		(\$0.02277)	
54		Block 4	100,000	10,203,530			\$0.00000		(\$0.02277)		(\$0.02277)	
55		Block 5	600,000	4,760,463			\$0.00000		(\$0.02277)		(\$0.02277)	
56 57		Block 6 Total	all additional	0			\$0.00000	\$0.00	(\$0.02277)	(\$7,552.33)	(\$0.02277)	(\$7,552.33)
58	32 Interr Trans							\$0.00		(41,332.33)		(\$1,332.33)
59		Block 2										
60		Block 3										
61		Block 4										
62		Block 5										
63 64		Block 6 Total										
65	33	Juli										
66												
67	Totals			682,417,310	689,175							

NW Natural Rates & Regulatory Affairs Oregon Schedule 185 and Schedule 186 Credit for November 2024 - October 2025 Storage Activity Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS **ALL VOLUMES IN THERMS**

1			ſ	2025-2026 PGA Rates & UG 520 Rates							[Schedule 185 Credits			
2			2025							2025		Proposed Amount:	(\$8,088,312)	Temporary Increme	nt
3			Active Customer	Billing	WACOG &	Temporary	MARGIN	Volumetric	Customer	Active	Total	Revenue Sensitive Multiplier:	3.018%	rev sensitive factor	is built in
4			Volumes	Rate	Demand Rates*	Increments	Rate	Margin	Charge	Customers	Margin	Amount to Amortize:	(\$8,340,014)	All Sales 2, 3, 31, &	32 Firm Sale
5	-												Multiplier	Allocation to RS	Increment
6	Schedule	Block	A	В	С	D	E=B-C-D	F = E * A	G	Н	I = F + G*H		J	K	L
7	2R		358,526,997	\$1.41220	\$0.53478	\$0.03419	\$0.84323	\$302,320,719	\$9.78	631,243	\$376,416,751		1.0	(\$5,793,895)	(\$0.01616)
8	3C Firm Sales		168,117,721	\$1.23970	\$0.53478	(\$0.02887)	\$0.73379	\$123,363,103	\$15.00	55,917	\$133,428,163		1.0	(\$2,053,758)	(\$0.01222)
9	3I Firm Sales 27 Dry Out		4,676,197	\$1.08572	\$0.53478	\$0.05646	\$0.49448	\$2,312,286	\$15.00	329	\$2,371,506		1.0	(\$36,503)	(\$0.00781)
10 11	31C Firm Sales	Block 1	11,606,903	\$0.78159	\$0.43451	(\$0.00753)	\$0.35461	\$7,331,421	¢22E 00	687	\$10,010,721		1.0	(\$154,087)	(\$0.00745)
12	JIC I IIIII Jales	Block 2	9,923,148	\$0.75139	\$0.43451	(\$0.00733)	\$0.33401	\$7,331,721	\$323.00	007	\$10,010,721		1.0	(\$134,007)	(\$0.00743)
13	31C Firm Trans		3,323,140	ψ0.73000	φυ.15151	(ψ0.00047)	\$0.52101						1.0		(\$0.00001)
14	010 1 1111 114115	Block 2													
15	31I Firm Sales	Block 1	3,319,196	\$0.75710	\$0.43451	\$0.05254	\$0.27005	\$2,606,630	\$325.00	173	\$3,281,330		1.0	(\$50,507)	(\$0.00523)
16		Block 2	7,009,347	\$0.73028	\$0.43451	\$0.05177	\$0.24400						1.0	. , ,	(\$0.00473)
17	31I Firm Trans	Block 1			·										
18		Block 2													
19	32C Firm Sales	Block 1	33,164,985	\$0.67950	\$0.43451	\$0.05103	\$0.19396	\$8,361,908	\$675.00	539	\$12,727,808		1.0	(\$195,909)	(\$0.00454)
20		Block 2	10,073,012	\$0.64912	\$0.43451	\$0.04999	\$0.16462						1.0		(\$0.00386)
21		Block 3	1,839,604	\$0.59863	\$0.43451	\$0.04826	\$0.11586						1.0		(\$0.00271)
22		Block 4	857,789	\$0.54796	\$0.43451	\$0.04652	\$0.06693						1.0		(\$0.00157)
23		Block 5	14,475	\$0.51155	\$0.43451	\$0.04526	\$0.03178						1.0		(\$0.00074)
24	227 51 6.1	Block 6	0	\$0.49429	\$0.43451	\$0.04467	\$0.01511	+2.640.507	+675.00		+2 506 207		1.0	(+55.255)	(\$0.00035)
25	32I Firm Sales	Block 1	8,834,610	\$0.62799	\$0.43451	\$0.04884	\$0.14464	\$2,640,507	\$6/5.00	118	\$3,596,307		1.0	(\$55,355)	(\$0.00303)
26 27		Block 2 Block 3	8,022,724 2,768,941	\$0.60571 \$0.56843	\$0.43451 \$0.43451	\$0.04821 \$0.04712	\$0.12299 \$0.08680						1.0 1.0		(\$0.00258) (\$0.00182)
28		Block 4	2,492,102	\$0.53127	\$0.43451 \$0.43451	\$0.04712	\$0.05073						1.0		(\$0.00102)
29		Block 5	359,646	\$0.50532	\$0.43451	\$0.04527	\$0.03073						1.0		(\$0.00100)
30		Block 6	0 0	\$0.49228	\$0.43451	\$0.04491	\$0.02334						1.0		(\$0.00037)
31	32 Firm Trans	Block 1		φ0.13220	φυ. 13 131	ψ0.01131	φυ.υ1200						1.0		(\$0.00027)
32		Block 2													
33		Block 3													
34		Block 4													
35		Block 5													
36		Block 6													
37	32C Interr Sales														
38		Block 2													
39		Block 3													
40		Block 4													
41 42		Block 5 Block 6													
43	32I Interr Sales	Block 6													
44	JEI Intell Jules	Block 2													
45		Block 3													
46		Block 4													
47		Block 5													
48		Block 6													
49	32 Interr Trans	Block 1													
50		Block 2													
51		Block 3													
52		Block 4													
53		Block 5													
54 55	33	Block 6													
56															
57 58	TOTALS		631,607,397					\$448,936,574		\$689,006	\$541,832,586		\$541,832,586	(\$8,340,014)	

57 TOTALS 58 59 Note: Allo 60 * Since B Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

* Since Billing Rates for rate schedules 31 and 32 do not include demand, column c for those schedules is WACOG only

NW Natural Rates & Regulatory Affairs

Oregon Schedule 185 and Schedule 186 Credit for November 2024 - October 2025 Storage Activity Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS ALL VOLUMES IN THERMS

1					S	Schedule 186 Credits	5
2			2025	Proposed Amount:	(\$15,067,680)	Temporary Increment	
3			Active Customer	Revenue Sensitive Multiplier:		add revenue sensitive	factor
4			Volumes	Amount to Amortize:	(\$15,536,575)	To All sales	
5					Multiplier	Volumes	Increment
6	Schedule	Block	Α		В	С	D
7	2R		358,526,997		1.0	358,526,997	(\$0.02277)
8	3C Firm Sales		168,117,721		1.0	168,117,721	(\$0.02277)
9	3I Firm Sales		4,676,197		1.0	4,676,197	(\$0.02277)
10 11	27 Dry Out 31C Firm Sales	Block 1	11,606,903		1.0	11,606,903	(\$0.02277)
12	JIC HITH Jales	Block 2	9,923,148		1.0	9,923,148	(\$0.02277)
13	31C Firm Trans	Block 1	3,323,110		1.0	3,323,110	(\$0.02277)
14	SICTIMI Hans	Block 2					
15	31I Firm Sales	Block 1	3,319,196		1.0	3,319,196	(\$0.02277)
16		Block 2	7,009,347		1.0	7,009,347	(\$0.02277)
17	31I Firm Trans	Block 1					
18		Block 2					
19	32C Firm Sales	Block 1	33,164,985		1.0	33,164,985	(\$0.02277)
20		Block 2	10,073,012		1.0	10,073,012	(\$0.02277)
21		Block 3	1,839,604		1.0	1,839,604	(\$0.02277)
22		Block 4	857,789		1.0	857,789	(\$0.02277)
23		Block 5	14,475		1.0	14,475	(\$0.02277)
24	221 Firm Calas	Block 6	0.024.610		1.0	0 024 610	(\$0.02277)
25	32I Firm Sales	Block 1	8,834,610		1.0	8,834,610	(\$0.02277)
26 27		Block 2 Block 3	8,022,724		1.0	8,022,724 2,768,941	(\$0.02277)
28		Block 4	2,768,941 2,492,102		1.0 1.0	2,766,941 2,492,102	(\$0.02277) (\$0.02277)
29		Block 5	359,646		1.0	359,646	(\$0.02277)
30		Block 6	0.00		1.0	0	(\$0.02277)
31	32 Firm Trans	Block 1			110		(ψοιοΣΕ//)
32		Block 2					
33		Block 3					
34		Block 4					
35		Block 5					
36		Block 6					
37	32C Interr Sales		3,982,877		1.0	3,982,877	(\$0.02277)
38		Block 2	6,038,390		1.0	6,038,390	(\$0.02277)
39		Block 3	3,328,311		1.0	3,328,311	(\$0.02277)
40		Block 4	5,004,230		1.0	5,004,230	(\$0.02277)
41		Block 5	3,268,356		1.0	3,268,356	(\$0.02277)
42 43	32I Interr Sales	Block 6 Block 1	<u>0</u> 4,587,042		1.0	4,587,042	(\$0.02277) (\$0.02277)
43 44	JZI IIILEII JAIES	Block 1	6,058,921		1.0	4,587,042 6,058,921	(\$0.02277)
45		Block 3	3,577,793		1.0	3,577,793	(\$0.02277)
46		Block 4	10,203,530		1.0	10,203,530	(\$0.02277)
47		Block 5	4,760,463		1.0	4,760,463	(\$0.02277)
48		Block 6	0		1.0	0	(\$0.02277)
49	32 Interr Trans	Block 1					
50		Block 2					
51		Block 3					
52		Block 4					
53		Block 5					
54		Block 6					
55 56	33						
56 57	TOTALS		682,417,310			682,417,310	(\$0.02277)
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NW Natural Rates & Regulatory Affairs

Oregon Schedule 185 and Schedule 186 Credit for November 2024 - October 2025 Storage Activity

Source: Margin_Sharing_OR_Sch 185_and_186_2025.xlsx

	TOTAL	Schedule 185	Schedule 186
Interstate Storage Services & Optimization 2024-25	(\$22,885,505.00)	(\$7,993,832.00)	(\$14,891,673.00)
Remaining balance from 2024 credit provided in 2025	(\$270,487.06)	(\$94,480.00)	(\$176,007.06)
Total for 2025 filing	(\$23,155,992.06)	(\$8,088,312.00)	(\$15,067,680.06)