



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

September 23, 2026

NWN OPUC Advice No. 26-05B / UG 531

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REPLACEMENT FILING
UG 531 - REQUEST FOR 2026–2027 PURCHASED GAS ADJUSTMENT (PGA) AND
COINCIDENT RATE ADJUSTMENTS**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after October 31, 2026, for applicable residential schedules, and November 1, 2026, for all other schedules, as follows:

First Revision of Sheet 122-1	Schedule 122	Amortization of GC 500 Mist Compressor Regulatory Asset
-------------------------------	--------------	--

This filing replaces, in its entirety, the tariff sheet originally filed under NWN OPUC Advice No. 26-05 (UG 531), dated August 3, 2026. During review, it was discovered that the year in the “Purpose” section was inadvertently changed from 2025 to 2026. The enclosed corrected replacement sheet restores the correct date as October 31, 2025; no other changes have been made to the sheet. All other documents previously filed in NWN OPUC Advice No. 26-05 and NWN OPUC Advice No. 26-05A remain unchanged.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at michael.lewis@nwnatural.com with copies to the following:

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet 122-1
Cancels Original Sheet 122-1

SCHEDULE 122 AMORTIZATION OF GC 500 MIST COMPRESSOR REGULATORY ASSET

PURPOSE:

The purpose of this schedule is to reflect the rate effects of the amortization of the GC 500 Mist Compressor regulatory asset over an eight-year period beginning on October 31, 2025 and ending on October 31, 2033, subject to the terms of the First Partial Multi-Party Stipulation with a rate spread subject to the terms of the Second Partial All-Party Stipulation approved in Order No. 25-420 in Docket UG 520. These rates are included as Base Rate Adjustments in the rate schedules listed below and were first included in rates October 31, 2025, as filed with the Company's compliance filing in UG 520.

APPLICABLE:

To all Customers served under the following Rate Schedules of this Tariff:

Rate Schedule 2
Rate Schedule 32

Rate Schedule 3
Rate Schedule 33

Rate Schedule 27

Rate Schedule 31

APPLICATION TO RATE SCHEDULES:

The adjustment amounts shown below are embedded in the Base Rate Adjustment reflected in the respective Rate Schedules listed above. NO ADDITION TO RATES IS REQUIRED.

Effective: October 31, 2026

Rate Schedule/Class	Adjustment
2	\$0.00279

Effective: November 1, 2026

Rate Schedule/Class	Block	Adjustment		Rate Schedule/Class	Block	Adjustment
				31 CSF	Block 1	\$0.00130
03 CSF		\$0.00216			Block 2	\$0.00119
03 ISF		\$0.00138		31 CTF	Block 1	\$0.00136
27		\$0.00275			Block 2	\$0.00125
				31 ISF	Block 1	\$0.00091
					Block 2	\$0.00082
				31 ITF	Block 1	\$0.00101
					Block 2	\$0.00091
32 CSF	Block 1	\$0.00078		32 CSI	Block 1	\$0.00049
	Block 2	\$0.00066			Block 2	\$0.00042
	Block 3	\$0.00047			Block 3	\$0.00029
	Block 4	\$0.00027			Block 4	\$0.00017
	Block 5	\$0.00013			Block 5	\$0.00010
	Block 6	\$0.00006			Block 6	\$0.00004
32 ISF	Block 1	\$0.00051		32 ISI	Block 1	\$0.00043
	Block 2	\$0.00043			Block 2	\$0.00037
	Block 3	\$0.00031			Block 3	\$0.00026
	Block 4	\$0.00018			Block 4	\$0.00015
	Block 5	\$0.00009			Block 5	\$0.00009
	Block 6	\$0.00005			Block 6	\$0.00004
32 CTF	Block 1	\$0.00058		32 CTI	Block 1	\$0.00040
	Block 2	\$0.00050			Block 2	\$0.00034
	Block 3	\$0.00036			Block 3	\$0.00025
	Block 4	\$0.00022			Block 4	\$0.00015
	Block 5	\$0.00014			Block 5	\$0.00010
	Block 6	\$0.00009			Block 6	\$0.00006
32 ITF	Block 1	\$0.00046		32 ITI	Block 1	\$0.00041
	Block 2	\$0.00039			Block 2	\$0.00036
	Block 3	\$0.00028			Block 3	\$0.00026
	Block 4	\$0.00018			Block 4	\$0.00016
	Block 5	\$0.00011			Block 5	\$0.00010
	Block 6	\$0.00007			Block 6	\$0.00006
				33		\$0.00003

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 23, 2026
NWN OPUC Advice No. 26-05B

Effective with service on
and after October 31, 2026

(C)

(I)

(C)

(I)
(I) (I)
(R) (I)
(R)

(R)

(R)(R)
(I)
(R) (I)
(R)(R)

(R)(R)
(I)

(I)
(R)
(R)

(I)
(I)
(I)

(R)
(R)
(I)
(I)
(I)

(I)