

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Thirteenth Revision of Sheet 100-1
Cancels Twelfth Revision Sheet 100-1

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS

PURPOSE:

To list the temporary adjustments included in billing rates.

DESCRIPTION:

The temporary adjustments to rates reflected in this Schedule are the result of the Commission's approval of an application by NW Natural to defer certain revenues or expenses for later amortization in customer rates under the authority of ORS 757.259, OAR 860-022-0070, and OAR 860-027-0300. The details specific to each adjustment can be found in the respective Adjustment Schedules.

All adjustment amounts identified in this Schedule shall be in effect for a 12-month period commencing with the stated effective date, or for such other period approved by the Commission.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2
Rate Schedule 3

Rate Schedule 27
Rate Schedule 31

Rate Schedule 32
Rate Schedule 33

TABLE OF TEMPORARY ADJUSTMENTS: **Effective: October 31, 2025**

All temporary adjustments are stated on a cent per therm basis.

Schedule 2: Residential Sales Service

	Applicable	Firm Sales
		Residential
Meter Modernization (Schedule 151)	All Therms	\$0.00377
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03380)
Rate Mitigation (Schedule 166)	All Therms	\$0.00015
Net Curtailment and Entitlement Revenues (Schedule 168)	All Therms	(\$0.00055)
Intervenor Funding (Schedule 172)	All Therms	\$0.00136
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00000
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	(\$0.00008)
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00019)
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000
Regulatory Fee (Schedule 181)	All Therms	\$0.00004
Site Remediation Cost Recovery Mechanism (SRRM) (Schedule 183)	All Therms	\$0.01914
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00181
Decoupling Adjustment (Schedule 190)	All Therms	\$0.02598
WARM True-up (Schedule 195)	All Therms	\$0.01506
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Therms	\$0.00000
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	All Therms	\$0.00150

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Schedule 3: Basic Firm Sales - Non-Residential

	Applicable	Firm Sales	
		Commercial	Industrial
Meter Modernization (Schedule 151)	All Therms	\$0.00291	0.00189
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03380)	(\$0.03380)
Net Curtailment and Entitlement Revenues (Schedule 168)	All Therms	(\$0.00043)	(\$0.00028)
Intervenor Funding (Schedule 172)	All Therms		\$0.00040
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00000	\$0.00000
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	(\$0.00006)	(\$0.00005)
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00014)	(\$0.00009)
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000	\$0.00000
Regulatory Fee (Schedule 181)	All Therms	\$0.00003	\$0.00003
Site Remediation Cost Recovery Mechanism (SRRM) (Schedule 183)	All Therms	\$0.01480	\$0.00961
Industrial DSM (Schedule 188)	All Therms		\$0.07639
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00138	\$0.00086
Decoupling Adjustment (Schedule 190)	All Therms	(\$0.03544)	
WARM True-up (Schedule 195)	All Therms	\$0.02038	
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Therms	\$0.00000	\$0.00000
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	All Therms	\$0.00150	\$0.00150

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(continue to Sheet 100-2)

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NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Thirteenth Revision of Sheet 100-2
Cancels Twelfth Revision of Sheet 100-2

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

TABLE OF TEMPORARY ADJUSTMENTS (continued): **Effective: October 31, 2025**

Rate Schedule 27: Residential Heating Dry Out Service

		FIRM SALES	
	Applicable	Commercial	
Meter Modernization (Schedule 151)	All Therms	\$0.00352	(N)
Deferred Gas Cost Amortization (Schedule 162)	All Therms	(\$0.03380)	
Net Curtailment and Entitlement Revenues (Schedule 168)	All Therms	(\$0.00049)	(T)
Covid-19 Deferral (Schedule 173)	All Therms	\$0.00000	
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	(\$0.00007)	
Regulatory Rate Adjustment (Schedule 178)	All Therms	(\$0.00017)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	All Therms	\$0.00000	
Regulatory Fee (Schedule 181)	All Therms	\$0.00004	
Site Remediation Recovery Mechanism (Schedule 183)	All Therms	\$0.01713	
TSA Capital and Cost of Service Recovery (Schedule 189)	All Therms	\$0.00185	
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Therms	\$0.00000	
Intervenor Funding (Schedule 172)	All Therms	\$0.00000	
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	All Therms	\$0.00150	

Schedule 31: Non-Residential Firm Sales and Firm Transportation

		FIRM SALES		FIRM TRANSPORTATION		
	Applicable	Commercial	Industrial	Commercial	Industrial	
Meter Modernization (Schedule 151)	Block 1	\$0.00175	\$0.00128	\$0.00177	\$0.00171	(N)(N)(N)(N)
	Block 2	\$0.00160	\$0.00116	\$0.00162	\$0.00154	(N)(N)(N)(N)
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03380)	(\$0.03380)			
Net Curtailment and Entitlement Revenues (Schedule 168)	Block 1	(\$0.00026)	(\$0.00018)			(T)
	Block 2	(\$0.00023)	(\$0.00017)			
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.05604	\$0.05604	
Intervenor Funding (Schedule 172)	All Blocks		\$0.00040		\$0.00040	
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	(\$0.00004)	(\$0.00004)	(\$0.00002)	(\$0.00005)	
	Block 2	(\$0.00004)	(\$0.00004)	(\$0.00002)	(\$0.00004)	
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00008)	(\$0.00006)	(\$0.00008)	(\$0.00021)	
	Block 2	(\$0.00008)	(\$0.00005)	(\$0.00008)	(\$0.00019)	
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Regulatory Fee (Schedule 181)	Block 1	\$0.00002	\$0.00002	\$0.00001	\$0.00002	
	Block 2	\$0.00002	\$0.00002	\$0.00001	\$0.00002	
Site Remediation Recovery Mechanism (SRRM) (Schedule 183)	Block 1	\$0.00891	\$0.00639	\$0.00899	\$0.02143	
	Block 2	\$0.00815	\$0.00578	\$0.00821	\$0.01935	
Industrial DSM (Schedule 188)	All Blocks		\$0.07639			
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00071	\$0.00064	\$0.00082	\$0.00696	
	Block 2	\$0.00065	\$0.00058	\$0.00075	\$0.00628	
Decoupling Adjustment (Schedule 190)	All Blocks	\$0.01376				
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Blocks	\$0.00000	\$0.00000			
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	Block 1	\$0.00150	\$0.00150	\$0.02569	\$0.05915	
	Block 2	\$0.00150	\$0.00150	\$0.02360	\$0.05355	

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Thirteenth Revision of Sheet 100-3

Cancels Twelfth Revision of Sheet 100-3

SCHEDULE 100
SUMMARY OF TEMPORARY ADJUSTMENTS
(continued)**TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: October 31, 2025****Schedule 32: Large Volume Non-Residential Sales and Transportation**

	Applicable	FIRM SALES		FIRM TRANSPORTATION	
		Commercial	Industrial	Commercial	Industrial
Meter Modernization (Schedule 151)	Block 1	\$0.00120	\$0.00086	\$0.00081	\$0.00067
	Block 2	\$0.00101	\$0.00073	\$0.00069	\$0.00057
	Block 3	\$0.00070	\$0.00050	\$0.00049	\$0.00040
	Block 4	\$0.00039	\$0.00028	\$0.00029	\$0.00023
	Block 5	\$0.00017	\$0.00012	\$0.00016	\$0.00013
	Block 6	\$0.00006	\$0.00005	\$0.00008	\$0.00007
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03380)	(\$0.03380)		
Net Curtailment and Entitlement Revenues (Schedule 168)	Block 1	(\$0.00016)	(\$0.00010)		
	Block 2	(\$0.00013)	(\$0.00009)		
	Block 3	(\$0.00010)	(\$0.00006)		
	Block 4	(\$0.00006)	(\$0.00004)		
	Block 5	(\$0.00003)	(\$0.00002)		
	Block 6	(\$0.00001)	(\$0.00001)		
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.05604	\$0.05604
Intervenor Funding (Schedule 172)	Block 1	\$0.00000	\$0.00040		\$0.00040
	Block 2	\$0.00000	\$0.00040		\$0.00040
	Block 3	\$0.00000	\$0.00040		\$0.00040
	Block 4	\$0.00000	\$0.00040		\$0.00040
	Block 5	\$0.00000	\$0.00040		\$0.00040
	Block 6	\$0.00000	\$0.00040		\$0.00040
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	(\$0.00004)	(\$0.00003)	(\$0.00001)	(\$0.00001)
	Block 2	(\$0.00004)	(\$0.00003)	(\$0.00001)	(\$0.00001)
	Block 3	(\$0.00003)	(\$0.00003)	(\$0.00001)	\$0.00000
	Block 4	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
	Block 5	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
	Block 6	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00005)	(\$0.00003)	(\$0.00003)	(\$0.00002)
	Block 2	(\$0.00004)	(\$0.00002)	(\$0.00002)	(\$0.00002)
	Block 3	(\$0.00002)	(\$0.00001)	(\$0.00001)	(\$0.00001)
	Block 4	(\$0.00001)	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00001	\$0.00001	\$0.00001
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Regulatory Fee (Schedule 181)	Block 1	\$0.00002	\$0.00002	\$0.00001	\$0.00000
	Block 2	\$0.00002	\$0.00002	\$0.00000	\$0.00000
	Block 3	\$0.00002	\$0.00002	\$0.00000	\$0.00000
	Block 4	\$0.00002	\$0.00001	\$0.00000	\$0.00000
	Block 5	\$0.00001	\$0.00001	\$0.00000	\$0.00000
	Block 6	\$0.00001	\$0.00001	\$0.00000	\$0.00000
Site Remediation Recovery Mechanism (Schedule 183)	Block 1	\$0.00548	\$0.00357	\$0.00385	\$0.00306
	Block 2	\$0.00466	\$0.00305	\$0.00326	\$0.00259
	Block 3	\$0.00330	\$0.00217	\$0.00228	\$0.00181
	Block 4	\$0.00194	\$0.00130	\$0.00130	\$0.00104
	Block 5	\$0.00096	\$0.00069	\$0.00072	\$0.00057
	Block 6	\$0.00050	\$0.00038	\$0.00033	\$0.00026
Industrial DSM (Schedule 188)	All Blocks	\$0.07639	\$0.07639		
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00049	\$0.00006	\$0.00009	\$0.00007
	Block 2	\$0.00042	\$0.00006	\$0.00008	\$0.00006
	Block 3	\$0.00030	\$0.00004	\$0.00006	\$0.00004
	Block 4	\$0.00018	\$0.00002	\$0.00003	\$0.00002
	Block 5	\$0.00009	\$0.00001	\$0.00002	\$0.00001
	Block 6	\$0.00005	\$0.00001	\$0.00001	\$0.00001
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Blocks	\$0.00000	\$0.00000		
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	Block 1	\$0.00150	\$0.00150	\$0.01186	\$0.00974
	Block 2	\$0.00150	\$0.00150	\$0.01028	\$0.00848
	Block 3	\$0.00150	\$0.00150	\$0.00765	\$0.00638
	Block 4	\$0.00150	\$0.00150	\$0.00501	\$0.00429
	Block 5	\$0.00150	\$0.00150	\$0.00343	\$0.00303
	Block 6	\$0.00150	\$0.00150	\$0.00238	\$0.00219

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NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 100-4

Cancels Eleventh Revision of Sheet 100-4

SCHEDULE 100
SUMMARY OF TEMPORARY ADJUSTMENTS
(continued)

TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: October 31, 2025**Schedule 32: Large Volume Non-Residential Sales and Transportation**

	Applicable	INTERRUPTIBLE SALES		INTERRUPTIBLE TRANSPORT	
		Commercial	Industrial	Commercial	Industrial
Meter Modernization (Schedule 151)	Block 1	\$0.00079	\$0.00066	\$0.00050	\$0.00055
	Block 2	\$0.00067	\$0.00056	\$0.00043	\$0.00046
	Block 3	\$0.00046	\$0.00039	\$0.00030	\$0.00033
	Block 4	\$0.00026	\$0.00022	\$0.00018	\$0.00019
	Block 5	\$0.00013	\$0.00011	\$0.00010	\$0.00011
	Block 6	\$0.00004	\$0.00004	\$0.00005	\$0.00005
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	(\$0.03947)	(\$0.03947)		
Intervenor Funding (Schedule 172)	All Blocks		\$0.00040		\$0.00040
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Blocks			\$0.05604	\$0.05604
Covid-19 Deferral (Schedule 173)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	(\$0.00003)	(\$0.00003)	(\$0.00001)	(\$0.00001)
	Block 2	(\$0.00003)	(\$0.00003)	(\$0.00001)	(\$0.00001)
	Block 3	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
	Block 4	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
	Block 5	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000
	Block 6	(\$0.00002)	(\$0.00002)	\$0.00000	\$0.00000
Regulatory Rate Adjustment (Schedule 178)	Block 1	(\$0.00003)	(\$0.00002)	(\$0.00002)	(\$0.00002)
	Block 2	(\$0.00002)	(\$0.00002)	(\$0.00001)	(\$0.00001)
	Block 3	(\$0.00001)	(\$0.00001)	(\$0.00001)	(\$0.00001)
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00001	\$0.00000
	Block 6	\$0.00001	\$0.00001	\$0.00001	\$0.00001
TSA Security Directive 2 Compliance Costs (Schedule 180)	Block 1	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 2	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 3	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 4	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 5	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Block 6	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Regulatory Fee (Schedule 181)	Block 1	\$0.00002	\$0.00002	\$0.00000	\$0.00000
	Block 2	\$0.00002	\$0.00002	\$0.00000	\$0.00000
	Block 3	\$0.00002	\$0.00001	\$0.00000	\$0.00000
	Block 4	\$0.00001	\$0.00001	\$0.00000	\$0.00000
	Block 5	\$0.00001	\$0.00001	\$0.00000	\$0.00000
	Block 6	\$0.00001	\$0.00001	\$0.00000	\$0.00000
Site Remediation Recovery Mechanism (Schedule 183)	Block 1	\$0.00341	\$0.00311	\$0.00258	\$0.00278
	Block 2	\$0.00291	\$0.00266	\$0.00218	\$0.00235
	Block 3	\$0.00207	\$0.00190	\$0.00153	\$0.00165
	Block 4	\$0.00123	\$0.00114	\$0.00087	\$0.00094
	Block 5	\$0.00072	\$0.00068	\$0.00048	\$0.00051
	Block 6	\$0.00035	\$0.00034	\$0.00021	\$0.00023
Industrial DSM (Schedule 188)	All Blocks	\$0.07639	\$0.07639		
TSA Capital and Cost of Service Recovery (Schedule 189)	Block 1	\$0.00030	\$0.00009	\$0.00006	\$0.00008
	Block 2	\$0.00025	\$0.00008	\$0.00005	\$0.00007
	Block 3	\$0.00018	\$0.00006	\$0.00004	\$0.00005
	Block 4	\$0.00011	\$0.00003	\$0.00002	\$0.00003
	Block 5	\$0.00006	\$0.00002	\$0.00001	\$0.00002
	Block 6	\$0.00003	\$0.00001	\$0.00001	\$0.00001
Thermostat Rewards Program Cost Recovery (Schedule 121)	All Blocks	\$0.00000	\$0.00000		
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	Block 1	\$0.00150	\$0.00150	\$0.00843	\$0.00897
	Block 2	\$0.00150	\$0.00150	\$0.00737	\$0.00783
	Block 3	\$0.00150	\$0.00150	\$0.00561	\$0.00593
	Block 4	\$0.00150	\$0.00150	\$0.00384	\$0.00402
	Block 5	\$0.00150	\$0.00150	\$0.00278	\$0.00288
	Block 6	\$0.00150	\$0.00150	\$0.00208	\$0.00212

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Sixth Revision of Sheet 100-5
Cancels Fifth Revision of Sheet 100-5

SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: October 31, 2025

Rate Schedule 33: High Large Volume Non-Residential Firm Transportation and Interruptible Service

	Applicable	FIRM TRANSPORTATION		
		Commercial	Industrial	
Meter Modernization (Schedule 151)	All Therms	\$0.00000	\$0.00000	(N)(N)
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Therms	\$0.05604	\$0.05604	(R)(R)
Site Remediation Recovery Mechanism (Schedule 183)	All Therms	\$0.00000	\$0.00000	
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	All Therms	\$0.00150	\$0.00150	(N)(N)

	Applicable	INTERRUPTIBLE TRANSPORTATION	
		All	
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Therms	\$0.05604	
Site Remediation Recovery Mechanism (Schedule 183)	All Therms	\$0.00000	
Transportation Customer Energy Efficiency Program Cost Recovery (Schedule 169)	All Therm	\$0.00150	(N)

Rate Schedule 60: Special Contracts

	Applicable	All
Transportation Customer Renewable Natural Gas Offtake Costs (Schedule 171)	All Therms	\$0.05279

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