

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Thirteenth Revision of Sheet 162-1
Cancels Twelfth Revision of Sheet 162-1

SCHEDULE 162 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in the Company's Account 191 deferred revenue and gas cost accounts.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2023 (C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Adjustment
2		\$0.00407	(\$0.00379)	\$0.00028
3 CSF		\$0.00407	(\$0.00379)	\$0.00028
3 ISF		\$0.00407	(\$0.00379)	\$0.00028
27		\$0.00407	(\$0.00379)	\$0.00028
31 CSF	Block 1	\$0.00407	(\$0.00379)	\$0.00028
	Block 2	\$0.00407	(\$0.00379)	\$0.00028
31 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
31 ISF	Block 1	\$0.00407	(\$0.00379)	\$0.00028
	Block 2	\$0.00407	(\$0.00379)	\$0.00028
31 ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000

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(continue to Sheet 162-2)

Issued September 14, 2023
NWN OPUC Advice No. 23-19A

Received
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SEP 14 2023

Effective with service on
and after November 1, 2023

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Thirteenth Revision of Sheet 162-2
Cancels Twelfth Revision of Sheet 162-2

SCHEDULE 162 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2023

(C)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Schedule	Block	Account 191 Commodity Adjustment [1]	Account 191 Pipeline Capacity Adjustment	Total Adjustment
32 CSF	Block 1	\$0.00407	(\$0.00379)	\$0.00028
	Block 2	\$0.00407	(\$0.00379)	\$0.00028
	Block 3	\$0.00407	(\$0.00379)	\$0.00028
	Block 4	\$0.00407	(\$0.00379)	\$0.00028
	Block 5	\$0.00407	(\$0.00379)	\$0.00028
	Block 6	\$0.00407	(\$0.00379)	\$0.00028
32 ISF	Block 1	\$0.00407	(\$0.00379)	\$0.00028
	Block 2	\$0.00407	(\$0.00379)	\$0.00028
	Block 3	\$0.00407	(\$0.00379)	\$0.00028
	Block 4	\$0.00407	(\$0.00379)	\$0.00028
	Block 5	\$0.00407	(\$0.00379)	\$0.00028
	Block 6	\$0.00407	(\$0.00379)	\$0.00028
32 CTF/ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
32 CSI	Block 1	\$0.00407	(\$0.00045)	\$0.00362
	Block 2	\$0.00407	(\$0.00045)	\$0.00362
	Block 3	\$0.00407	(\$0.00045)	\$0.00362
	Block 4	\$0.00407	(\$0.00045)	\$0.00362
	Block 5	\$0.00407	(\$0.00045)	\$0.00362
	Block 6	\$0.00407	(\$0.00045)	\$0.00362
32 ISI	Block 1	\$0.00407	(\$0.00045)	\$0.00362
	Block 2	\$0.00407	(\$0.00045)	\$0.00362
	Block 3	\$0.00407	(\$0.00045)	\$0.00362
	Block 4	\$0.00407	(\$0.00045)	\$0.00362
	Block 5	\$0.00407	(\$0.00045)	\$0.00362
	Block 6	\$0.00407	(\$0.00045)	\$0.00362
32 CTI/ITI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
33 TI/TF		N/A	N/A	\$0.00000

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