

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fifteenth Revision of Sheet 162-1
Cancels Fourteenth Revision of Sheet 162-1

SCHEDULE 162 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in the Company's Account 191 deferred revenue and gas cost accounts.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Adjustment
2		(\$0.04023)	\$0.00643	(\$0.03380)
3 CSF		(\$0.04023)	\$0.00643	(\$0.03380)
3 ISF		(\$0.04023)	\$0.00643	(\$0.03380)
27		(\$0.04023)	\$0.00643	(\$0.03380)
31 CSF	Block 1	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 2	(\$0.04023)	\$0.00643	(\$0.03380)
31 CTF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
31 ISF	Block 1	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 2	(\$0.04023)	\$0.00643	(\$0.03380)
31 ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000

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(continue to Sheet 162-2)

Issued September 15, 2025
NWN OPUC Advice No. 25-21A

Received
Filing Center
SEP 15 2025

Effective with service on
and after October 31, 2025

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fifteenth Revision of Sheet 162-2
Cancels Fourteenth Revision of Sheet 162-2

SCHEDULE 162 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: October 31, 2025

(C)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Schedule	Block	Account 191 Commodity Adjustment [1]	Account 191 Pipeline Capacity Adjustment	Total Adjustment
32 CSF	Block 1	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 2	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 3	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 4	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 5	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 6	(\$0.04023)	\$0.00643	(\$0.03380)
32 ISF	Block 1	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 2	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 3	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 4	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 5	(\$0.04023)	\$0.00643	(\$0.03380)
	Block 6	(\$0.04023)	\$0.00643	(\$0.03380)
32 CTF/ITF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
32 CSI	Block 1	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 2	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 3	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 4	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 5	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 6	(\$0.04023)	\$0.00076	(\$0.03947)
32 ISI	Block 1	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 2	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 3	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 4	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 5	(\$0.04023)	\$0.00076	(\$0.03947)
	Block 6	(\$0.04023)	\$0.00076	(\$0.03947)
32 CTI/ITI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
33 TI/TF		N/A	N/A	\$0.00000

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