SCHEDULE 164
PURCHASED GAS COST ADJUSTMENT TO RATES

PURPOSE:
To identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below.

APPLICABLE:
To the following Rate Schedule of this Tariff: (T)

Rate Schedule 2 (T)

APPLICATION TO RATE SCHEDULES: Effective: October 31, 2026 (C)

Annual Sales WACOG [1]	$0.36778 (R)
Winter Sales WACOG [2]	$0.40635 (R)
Firm Sales Service Pipeline Capacity Component [3]	$0.11482 (I)

APPLICABLE:
To the following Rate Schedules of this Tariff:

Rate Schedule 3 Rate Schedule 27 (T)
Rate Schedule 31 Rate Schedule 32

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2026 (C)

Annual Sales WACOG [1]	$0.36778 (R)
Winter Sales WACOG [2]	$0.40635 (R)
Firm Sales Service Pipeline Capacity Component [3]	$0.11482 (I)
Firm Sales Service Pipeline Capacity Component [4]	$1.69 (I)
Interruptible Sales Service Pipeline Capacity Component [5]	$0.01366 (I)

[1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
[2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
[3] Applies to Rate Schedules 2, 3, and Schedule 31 and Schedule 32 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
[4] Applies to Rate Schedules 31 and 32 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
[5] Applies to Rate Schedule 32 Interruptible Sales Service (per therm).

GENERAL TERMS:
This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under the Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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