

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 178-1
Cancels Eleventh Revision of Sheet 178-1

SCHEDULE 178 REGULATORY RATE ADJUSTMENT

PURPOSE:

To reflect the effects of various regulatory adjustments including costs associated with miscellaneous non-reoccurring costs or credits, and with residual amounts deferred in accordance with OPUC Order No. 10-279 in Docket UM 1147.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

DESCRIPTION:

The miscellaneous non-reoccurring costs or credits included in this Schedule are related to property sales and/or residual amounts from other programs.

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		(\$0.00019)
3 CSF		(\$0.00014)
3 ISF		(\$0.00009)
27		(\$0.00017)
31 CSF	Block 1	(\$0.00008)
	Block 2	(\$0.00008)
31 CTF	Block 1	(\$0.00008)
	Block 2	(\$0.00008)

(I)

(I)

(continue to Sheet 178-2)

Issued September 15, 2025
NWN OPUC Advice No. 25-13A

Received
Filing Center
SEP 15 2025

Effective with service on
and after October 31, 2025

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 178-2
Cancels Eleventh Revision of Sheet 178-2**SCHEDULE 178**
REGULATORY RATE ADJUSTMENT
(continued)**APPLICATION TO RATE SCHEDULES:****Effective: October 31, 2025**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	(\$0.00006)	32 CSI	Block 1	(\$0.00003)
	Block 2	(\$0.00005)		Block 2	(\$0.00002)
31 ITF	Block 1	(\$0.00021)		Block 3	(\$0.00001)
	Block 2	(\$0.00019)		Block 4	\$0.00000
32 CSF	Block 1	(\$0.00005)		Block 5	\$0.00000
	Block 2	(\$0.00004)		Block 6	\$0.00001
	Block 3	(\$0.00002)	32 ISI	Block 1	(\$0.00002)
	Block 4	(\$0.00001)		Block 2	(\$0.00002)
	Block 5	\$0.00000		Block 3	(\$0.00001)
	Block 6	\$0.00000		Block 4	\$0.00000
32 ISF	Block 1	(\$0.00003)		Block 5	\$0.00000
	Block 2	(\$0.00002)		Block 6	\$0.00001
	Block 3	(\$0.00001)	32 CTI	Block 1	(\$0.00002)
	Block 4	\$0.00000		Block 2	(\$0.00001)
	Block 5	\$0.00000		Block 3	(\$0.00001)
	Block 6	\$0.00001		Block 4	\$0.00000
32 CTF	Block 1	(\$0.00003)		Block 5	\$0.00001
	Block 2	(\$0.00002)		Block 6	\$0.00001
	Block 3	(\$0.00001)	32 ITI	Block 1	(\$0.00002)
	Block 4	\$0.00000		Block 2	(\$0.00001)
	Block 5	\$0.00000		Block 3	(\$0.00001)
	Block 6	\$0.00001		Block 4	\$0.00000
32 ITF	Block 1	(\$0.00002)		Block 5	\$0.00000
	Block 2	(\$0.00002)		Block 6	\$0.00001
	Block 3	(\$0.00001)	33 (all)		\$0.00000
	Block 4	\$0.00000			
	Block 5	\$0.00000			
	Block 6	\$0.00001			

(I) (I)
(I)Issued September 15, 2025
NWN OPUC Advice No. 25-13AReceived
Filing Center
SEP 15 2025Effective with service on
and after October 31, 2025