NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 181-1 Cancels Seventh Revision of Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32 Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2024 (C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

| Schedule | Block | Total Adjustment |
|----------|---------|------------------|
| 2 | | \$0.00039 |
| 3 CSF | | \$0.00031 |
| 3 ISF | | \$0.00029 |
| 27 | | \$0.00035 |
| 31 CSF | Block 1 | \$0.00024 |
| | Block 2 | \$0.00023 |
| 31 CTF | Block 1 | \$0.00012 |
| | Block 2 | \$0.00011 |

(continue to Sheet 181-2)

Issued September 6, 2024 NWN OPUC Advice No. 24-05A Received Filing Center SEP 06 2024

Effective with service on and after November 1, 2024

(R)

(R)

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 181-2

Cancels Seventh Revision of Sheet 181-2

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2024

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

| Schedule | Block | Total Adjustment | Schedule | Block | Total Adjustment | |
|----------|---------|------------------|----------|---------|------------------|----------------|
| 31 ISF | Block 1 | \$0.00022 | 32 CSI | Block 1 | \$0.00018 | (R) (R) |
| | Block 2 | \$0.00021 | | Block 2 | \$0.00017 | |
| | Block 1 | \$0.00009 | | Block 3 | \$0.00016 | |
| | Block 2 | \$0.00008 | | Block 4 | \$0.00015 | |
| 32 CSF | Block 1 | \$0.00021 | | Block 5 | \$0.00015 | |
| | Block 2 | \$0.00020 | | Block 6 | \$0.00014 | |
| | Block 3 | \$0.00019 | 32 ISI | Block 1 | \$0.00017 | |
| | Block 4 | \$0.00017 | | Block 2 | \$0.00017 | |
| | Block 5 | \$0.00016 | | Block 3 | \$0.00016 | |
| | Block 6 | \$0.00016 | | Block 4 | \$0.00015 | |
| 32 ISF | Block 1 | \$0.00018 | | Block 5 | \$0.00015 | |
| | Block 2 | \$0.00017 | | Block 6 | \$0.00014 | |
| | Block 3 | \$0.00016 | 32 CTI | Block 1 | \$0.00004 | |
| | Block 4 | \$0.00015 | | Block 2 | \$0.00003 | |
| | Block 5 | \$0.00015 | | Block 3 | \$0.00002 | |
| | Block 6 | \$0.00014 | | Block 4 | \$0.00001 | (R) |
| 32 CTF | Block 1 | \$0.00005 | | Block 5 | \$0.00001 | |
| | Block 2 | \$0.00004 | | Block 6 | \$0.00000 | (Ŗ) |
| | Block 3 | \$0.00003 | 32 ITI | Block 1 | \$0.00004 | ' ' |
| | Block 4 | \$0.00002 | | Block 2 | \$0.00003 | (R) |
| | Block 5 | \$0.00001 | | Block 3 | \$0.00002 | (1.7) |
| | Block 6 | \$0.00001 | | Block 4 | \$0.00001 | (R) (R) |
| 32 ITF | Block 1 | \$0.00004 | | Block 5 | \$0.00001 | |
| | Block 2 | \$0.00004 | | Block 6 | \$0.00000 | _(R) |
| | Block 3 | \$0.00003 | 33 (all) | | \$0.00000 | (R) |
| | Block 4 | \$0.00002 | | | | ` ' |
| | Block 5 | \$0.00001 | | | | |
| | Block 6 | \$0.00001 | | | | |

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