

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Ninth Revision of Sheet 181-1
Cancels Eighth Revision of Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 27	Rate Schedule 32
Rate Schedule 3	Rate Schedule 31	Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES:

Effective: October 31, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00004
3 CSF		\$0.00003
3 ISF		\$0.00003
27		\$0.00004
31 CSF	Block 1	\$0.00002
	Block 2	\$0.00002
31 CTF	Block 1	\$0.00001
	Block 2	\$0.00001

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(continue to Sheet 181-2)

Issued September 15, 2025
NWN OPUC Advice No. 25-06A

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and after October 31, 2025

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Ninth Revision of Sheet 181-2
Cancels Eighth Revision of Sheet 181-2**SCHEDULE 181**
SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE
(continued)**APPLICATION TO RATE SCHEDULES:****Effective: October 31, 2025**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00002	32 CSI	Block 1	\$0.00002
	Block 2	\$0.00002		Block 2	\$0.00002
31 ITF	Block 1	\$0.00002		Block 3	\$0.00002
	Block 2	\$0.00002		Block 4	\$0.00001
32 CSF	Block 1	\$0.00002		Block 5	\$0.00001
	Block 2	\$0.00002		Block 6	\$0.00001
	Block 3	\$0.00002	32 ISI	Block 1	\$0.00002
	Block 4	\$0.00002		Block 2	\$0.00002
	Block 5	\$0.00001		Block 3	\$0.00001
32 ISF	Block 6	\$0.00001		Block 4	\$0.00001
	Block 1	\$0.00002		Block 5	\$0.00001
	Block 2	\$0.00002		Block 6	\$0.00001
	Block 3	\$0.00002	32 CTI	Block 1	\$0.00000
	Block 4	\$0.00001		Block 2	\$0.00000
32 CTF	Block 5	\$0.00001		Block 3	\$0.00000
	Block 6	\$0.00001		Block 4	\$0.00000
	Block 1	\$0.00001		Block 5	\$0.00000
	Block 2	\$0.00000		Block 6	\$0.00000
32 ITF	Block 3	\$0.00000	32 ITI	Block 1	\$0.00000
	Block 4	\$0.00000		Block 2	\$0.00000
	Block 5	\$0.00000		Block 3	\$0.00000
	Block 6	\$0.00000		Block 4	\$0.00000
32 ITF	Block 1	\$0.00000		Block 5	\$0.00000
	Block 2	\$0.00000		Block 6	\$0.00000
	Block 3	\$0.00000	33 (all)		\$0.00000
	Block 4	\$0.00000			
	Block 5	\$0.00000			
	Block 6	\$0.00000			

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