

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet 3-1
Cancels First Revision of Sheet 3-1

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements.

Service under this Rate Schedule is not available to single-family Residential dwellings or separately metered apartments, condominiums or townhouses. Temporary Disconnection of Service is allowed subject to Special Provision 2 of this Rate Schedule.

Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

APPLICATION FOR SERVICE:

An application for service must be made in accordance with the provisions of **Rule 2** of this Tariff, including the requirements to establish or re-establish credit.

SELECTION OF RATE SCHEDULE AND TYPE OF SERVICE:

It is the responsibility of the Customer to select the Rate Schedule and Service Type that best meets the Customer's individual service requirements. A Customer's selection of service under this Rate Schedule is subject to the Company's approval as described in Special Provision 1 of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Schedule. See **Rule 20** and **Schedule X**;
2. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
3. A new Customer must specify the Customer's selection for service under this Rate Schedule at the time the Customer initially applies for service with the Company.

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: the Customer's designated class of service as shown under the Monthly Rates section at the end of this Rate Schedule.

Customers that select Sales Service under this Rate Schedule will be billed on a monthly cycle basis as determined by the Company.

A Customer that requests AAMR capability for Customer's own use is subject to the charges under **Rate Schedule 15** of this Tariff.

Where the Customer premise is a Participant Multi-Family Building, Customer must ensure that the houseline, valves, and gas appliances installed under Schedule 405 remain in place and available for use at all times. NW Natural shall be granted free and unobstructed access to the valves installed on such houseline and shall be granted authority to place Company-owned locking devices on each valve as deemed necessary by the Company.

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(continue to Sheet 3-2)

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Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991

Received by OPUC
Utility Division
June 2, 2017

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**SERVICE DESCRIPTION:**

Service under this Rate Schedule is Firm Sales Service to approved gas equipment. A Customer with gas equipment installed for Standby Service shall be subject to a minimum monthly bill obligation equal to the Standby Charge set forth in this Rate Schedule on all Therms of Maximum Hourly Delivery Volume (MHDV) of that equipment. Service to CNG vehicle fueling equipment is subject to the conditions set forth in Special Provisions 4 through 7 of this Rate Schedule.

RATE SCHEDULE TRANSFERS:

A transfer between Rate Schedules will be allowed upon one Billing Month advance written notice to the Company in accordance with **Rule 5** of this Tariff. Only one Rate Schedule transfer is allowed in any consecutive 12-month period. Any requests to also change the Service Type Selection with a Rate Schedule transfer must comply with the Provisions of "OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES" as set forth in the requested Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. To be considered a new Customer under this provision, the gas service account in the name of such Customer must have been activated at the service address within the most recent twelve (12) calendar months.

Existing Customer. To be considered an existing Customer under this provision, the gas service account in the name of such Customer must have been active and uninterrupted at the service address and served under this Rate Schedule for a minimum of 12 consecutive months prior to the requested effective date of the transfer.

Company Required Rate Schedule Transfer. A Customer that was reassigned by the Company to this Rate Schedule for reasons related to the installation of an AAMR device will be allowed to transfer back to the Rate Schedule from which they were transferred if within three (3) Billing Months of the effective date of the transfer, Customer can show to the Company's satisfaction that the Customer has met the requirements for qualifications of that Rate Schedule. Unless otherwise agreed between the Customer and the Company, if no such showing is made, the Customer must fulfill twelve (12) months of continuous service under this Rate Schedule to qualify to transfer as an existing Customer. See also Special Provision 3 of this Rate Schedule. A Company required transfer due to a Customer's failure to comply with a Curtailment Order is subject to the provisions set forth in **Rule 13** of this Tariff.

SPECIAL PROVISIONS:

1. Company Approval of Service. The Company's approval for service under this Rate Schedule will be based upon the Company's determination, in its sole judgment, that: (a) adequate supply and capacity is available to accommodate service to the Customer, and (b) Customer has satisfactorily established or has satisfactorily re-established credit under the terms and conditions of **Rule 2** of this Tariff. For purposes of this Special Provision 1, any change in a Customer's Rate Schedule or Service Type will be deemed a change in condition of service.
2. Temporary Disconnection of Service. A Customer that elects to discontinue the use of any gas appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account. A Customer that closes an account on a seasonal or temporary basis and subsequently requests that the account be re-opened, shall pay restoration charges as set forth in **Schedule C** at the time Customer requests that the account be re-opened.

(continue to Sheet 3-3)

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RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**SPECIAL PROVISIONS (continued):**

3. Out-of-Cycle Transfer Requests from an Existing Customers. An Out-of-Cycle Transfer is a change in Rate Schedule that is effective prior to November 1 of the current PGA Year. Any request to transfer to this **Rate Schedule 3** from **Rate Schedule 31, Rate Schedule 32 or Rate Schedule 33** or to transfer from this Rate Schedule to **Rate Schedule 31, Rate Schedule 32, or Rate Schedule 33**, must be made in writing on the Company's Service Election Form. The terms and conditions for submission of a Service Election Form and for a transfer to one of the other available Rate Schedules **are as set forth in the respective Rate Schedule.**

A Customer that transfers to this Rate Schedule from Sales Service on another Rate Schedule will be billed at Annual Sales WACOG for the Commodity Component.

A Customer that transfers to this Rate Schedule from Transportation Service will be billed according to the price set forth in **Schedule 150** "Monthly Incremental Cost of Gas" for the remainder of the current PGA Year.

4. A Customer that has installed CNG vehicle fueling equipment to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
5. When a Customer requests natural gas service to CNG vehicle fueling equipment, the equipment will be separately metered by a meter solely dedicated to the CNG vehicle fueling equipment and will be treated as a separate account for billing purposes. Should a Customer connect CNG vehicle fueling equipment and other gas equipment to the same meter without the Company's prior knowledge, the Company will not be responsible for any equipment or other operational problems that may arise from such Customer action. When the company becomes aware of the combined metering situation, the Company will recommend that a separate meter be installed to the CNG vehicle fueling equipment. The account will be noted as serving CNG vehicle fueling equipment and the conditions of Special Provision 6 will apply. The Customer will be responsible for the identification of any CNG vehicle fueling equipment usage for any tax or other reporting purposes. The Company will make the final determination if installation of a separate meter is required as the result of a safety issue or a requirement such as updates to conditions set forth in **Rule 18** or reporting required of the Company.
6. The Company is not responsible to calculate or report a Customer's Fuel Use Tax obligation. A bill message will be printed on each monthly gas bill where CNG vehicle fueling equipment usage is billed that will: (a) inform the Customer that a Fuel Use Tax obligation may apply, and (b) inform the Customer about where they may find additional information about how to calculate any Fuel Use Tax obligation.
7. The monthly volumetric charge (per therm) for purposes of billing CNG vehicle fueling equipment usage for Commercial Class Customers (03CSF), will exclude Schedule 195 – Weather Adjusted Rate Mechanism (WARM).

(continue to Sheet 3-3.1)

(K) Material transferred to Original Sheet 3-3.1.

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RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)

8. The Company may refuse service to any gas appliance or gas equipment that does not meet the conditions set forth in **Rule 18**.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 3-4)

(M) Material transferred from First Revised Sheet 3-3.

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NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Sixteenth Revision of Sheet 3-4
Cancels Fifteenth Revision of Sheet 3-4**RATE SCHEDULE 3**
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**MONTHLY RATE:** Effective: October 31, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 100** for a list of applicable temporary adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**. The rates for service to CNG vehicle fueling equipment shall be further adjusted as set forth in Special Provision 7 of this Rate Schedule.

FIRM SALES SERVICE CHARGES: (03CSF and 03ISF)						Billing Rates [1]
Customer Charge (per month):						\$15.00
Volumetric Charges (per therm):	Base Rate	Base Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Commercial	\$0.72595	\$0.00784	\$0.10027	\$0.43451	(\$0.02887)	\$1.23970
Industrial	\$0.48743	\$0.00705	\$0.10027	\$0.43451	\$0.05646	\$1.08572
Standby Charge (per therm of MHDV) [3]:						\$10.00

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[1] **Schedule C** and **Schedule 15** Charges shall apply, if applicable.

[2] The Commodity Component shown is the Annual Sales WACOG. The actual Commodity Component billed could be different for certain customers as described in the special provisions of this Rate Schedule

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be the Customer Charge plus any **Schedule C** and **Schedule 15** Charges.

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