

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

October 9, 2025

NWN WUTC Advice No. 25-04B / UG-250715

#### VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

Re: UG-250715 - Schedule 215: Adjustment to Rates for Energy Efficiency Service and Programs - Replacement Pages - DO NOT REDOCKET

Dear Mr. Killip:

On September 15, 2025, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), filed a tariff revision in the above-mentioned docket with an effective date of November 1, 2025.

The purpose of this filing is to remove the accrual of interest and associated dollars on the Energy Efficiency true-up amortization account beginning November 2024 through the proposed rate effective date of this filing. Replacement pages 1-6 of Exhibit A, cover letter, and tariff sheets 215.1 and 215.2 are included with this filing. The remaining pages of Exhibit A remain unchanged.

### **Proposed Changes**

If there were no other adjustments to rates effective November 1, 2025, the average residential Schedule 2 customer using 56 therms would see an increase of \$0.09¹ per month, and the average Schedule 3 commercial customer using 236 therms would see a bill increase of \$0.20 per month. The bill impact for customers on the other residential and commercial rate schedules is shown on page 2 of the supporting materials to this filing.

The proposed rate change will affect all of NW Natural's Washington residential and commercial class sales service customers. NW Natural currently serves approximately 91,114 residential customers and 7,378 commercial customers in the Company's Washington service territory.

<sup>&</sup>lt;sup>1</sup> All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

Washington Utilities and Transportation Commission UG-250715 - NWN WUTC Advice No. 25-04B October 9, 2025, Page 2

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

#### Attachments:

250715-NWN-WUTC-Advice-25-04B-WA-EE-Programs-Trf-Sheet-215-1-R-Pg-10-09-25 250715-NWN-WUTC-Advice-25-04B-WA-EE-Programs-Trf-Sheet-215-2-R-Pg-10-09-25 250715-NWN-WUTC-Advice-25-04B-WA-EE-Programs-Exh-A-R-Pg-1-6-10-09-25 250715-NWN-WUTC-Advice-25-04B-WA-EE-Programs-Exh-A-R-10-09-25-xlsx

### NORTHWEST NATURAL GAS COMPANY

Twenty-Eighth Revision of Sheet 215.1 Cancels Twenty-Seventh Revision of Sheet 215.1

### SCHEDULE 215 ADJUSTMENT TO RATES **ENERGY EFFICIENCY SERVICE AND PROGRAMS**

#### **PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

#### APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

> Schedule 1 Schedule 3 CSF Schedule 41 CSF/ CSI Schedule 2 Schedule 27 Schedule 42 CSF/ CSI

### **APPLICATION TO RATE SCHEDULES:**

Effective: November 1, 2025 Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal percent of margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Total
1R		\$0.14183
1C		\$0.09513
2		\$0.06515
3 (CSF)		\$0.05742
27		\$0.14519
41 (CSF)	Block 1	\$0.04563
	Block 2	\$0.04021
41 (CSI)	Block 1	\$0.04173
	Block 2	\$0.03676

(continue to Sheet 215.2)

Issued September 15, 2025 NWN WUTC Advice No. 25-04B Effective with service on and after November 1, 2025 (C)

(I) (R)

(I)

Issued by: NORTHWEST NATURAL GAS COMPANY

d.b.a. NW Natural

### **NORTHWEST NATURAL GAS COMPANY**

WN U-6 Fifth Revision of Sheet 215.2 Cancels Fourth Revision of Sheet 215.2

## SCHEDULE 215 ADJUSTMENT TO RATES ENERGY EFFICIENCY SERVICE AND PROGRAMS (continued)

Schedule	Block	Schedule G Total
42(CSF)	Block 1	\$0.02520
	Block 2	\$0.02255
	Block 3	\$0.01730
	Block 4	\$0.01384
	Block 5	\$0.00923
	Block 6	\$0.00346
42(CSI)	Block 1	\$0.01925
	Block 2	\$0.01723
	Block 3	\$0.01321
	Block 4	\$0.01057
	Block 5	\$0.00705
	Block 6	\$0.00264

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Issued September 15, 2025 NWN WUTC Advice No. 25-04B Effective with service on and after November 1, 2025

**EXHIBIT A** 

# BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

## NW NATURAL SUPPORTING MATERIALS

WA EE PROGRAM COSTS (CURRENT & HISTORICAL)

NWN WUTC Advice No. 25-04B / UG-250715
October 9, 2025

### **NW NATURAL**

### **EXHIBIT A**

### **Supporting Materials**

## WA EE PROGRAM COSTS (CURRENT & HISTORICAL) NWN WUTC ADVICE NO. 25-04B / UG-250715

Description	Page
Calculation of Increments Allocated on Equal Percentage of Margin Basis	1
Calculation of Effect on Customer Average Bill by Rate Schedule	2
Summary of Deferred Accounts	3
151894 Washington EE Amortization	4
151898 Washington EE True-Up Deferral	5
Schedule 215 Effects on Revenue	6

NW Natural
Rates & Regulatory Affairs
2025-2025 PGA Filing - Washington: September Filing
Calculation of increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

				WACOG &								Energy Efficiency Pr			Energy Efficiency Pr			Energy Efficiency Prog	
		PGA		Demand from						Proposed Amount:		Temporary Increr			') Temporary Increme			0 Allocated to Rate S	
					crement page MARGIN				Total	Revenue Sensitive Multiplier:		6 add revenue sens			6 add revenue sensiti			7% add revenue sensit	
		Column D	Column A C	olumn B+C+E		Margin	Charge	Customers	Margin	Amount to Amortize:	5,493,890 Multiplier	All Residential an	d Commercial sales Increment	(78,487 Multiplier	All Residential and	Commercial sales Increment		All Residential and     Illocation to F	d Commercia Increme
Schedule	Block		R	c	E=B-C-D	F = F * A	G	н 1	= (G*H*12)+F		Multiplier	Viocation to R	Increment	Multiplier	Allocation to R	Increment	Multiplie	/ Illocation to F	Increme
1R	DIUCK	179.824	\$1.66830	\$0.53611	\$0.29750 \$0.83469		\$5.50	1.884	\$274.441		1.0	\$25.874	\$0.14389	1.0	(\$370)	(\$0.00206)	1.0	\$0	
1C		18,807	\$1.67264	\$0.53611	\$0.27345 \$0.86308	\$16,232	\$7.00	36	\$19,256		1.0	\$1,815	\$0.09651	1.0	(\$26)	(\$0.00138)	1.0	\$0	
2R		59,991,192	\$1.31527	\$0.53611	\$0.22096 \$0.55820		\$8.00	89,230	\$42,053,163		1.0	\$3,964,723	\$0.06609	1.0	(\$56,641)	(\$0.00094)	1.0	\$0	
3 CFS		21,359,579	\$1.27854	\$0.53611	\$0.20893 \$0.53350		\$22.00	6,828	\$13,197,927		1.0	\$1,244,285	\$0.05825	1.0	(\$17,776)	(\$0.00083)	1.0	\$0	
3 IFS		192,102	\$1.23031	\$0.53611	\$0.15035 \$0.54385	\$104,475	\$22.00	20	\$109,755		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
27		34,823	\$1.11591	\$0.53611	\$0.26727 \$0.31253	\$10,883	\$9.00	403	\$54,407		1.0	\$5,129	\$0.14729	1.0	(\$73)	(\$0.00210)	1.0	\$0	
41C Firm Sales	Block 1	1,665,389	\$1.03949	\$0.43274	\$0.19067 \$0.41608	\$1,682,279	\$250	101	\$1,985,279		1.0	\$187,170	\$0.04629	1.0	(\$2,674)	(\$0.00066)	1.0	\$0	
411 Firm Sales	Block 2 Block 1	2,698,481 331,379	\$0.98116	\$0.43274 \$0.43274	\$0.18179 \$0.36663 \$0.14201 \$0.37147	\$317,352	\$250.00	21	\$380,352		0.0	\$0	\$0.04079	0.0	\$0	(\$0.00058) \$0.00000	0.0	\$0	
4111111138163	Block 2	593,487	\$0.89909	\$0.43274	\$0.13904 \$0.32731	3317,332	\$230.00	21	2300,332		0.0	50	\$0.00000	0.0	50	\$0.00000	0.0	50	
41C Interr Sales	Block 1	0	\$0.96427	\$0.43274	\$0.14700 \$0.38453	\$0	\$250.00	0	\$0		1.0	\$0	\$0.04233	1.0	\$0	(\$0.00060)	1.0	\$0	
	Block 2	0	\$0.91047	\$0.43274	\$0.13893 \$0.33880						1.0		\$0.03729	1.0		(\$0.00053)	1.0		
41I Interr Sales	Block 1	0	\$0.90245	\$0.43274	\$0.10593 \$0.36378	\$0	\$250.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2	0	\$0.85609	\$0.43274	\$0.10285 \$0.32050						0.0		\$0.00000	0.0		\$0.00000	0.0		
41C Firm Trans	Block 1	123,243	\$0.64044	\$0.00000	\$0.26259 \$0.37785	\$141,405	\$500.00	8	\$189,405		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
41I Firm Trans	Block 2 Block 1	284,875	\$0.59302 \$0.62856	\$0.00000	\$0.26011 \$0.33291 \$0.26075 \$0.36781	\$0	\$500.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
+11 FIIIII II diiS	Block 2	0	\$0.58256	\$0.00000	\$0.25850 \$0.32406	φU	00.000¢	U	\$0		0.0	ŞU	\$0.00000	0.0	ŞU	\$0.00000	0.0	οu	
42C Firm Sales	Block 1	820,213	\$0.79626	\$0.43274	\$0.15742 \$0.20610	\$395.334	\$1,300.00	8	\$520,134		1.0	\$49,038	\$0.02557	1.0	(\$701)	(\$0.00037)	1.0	\$0	
	Block 2	926,223	\$0.77027	\$0.43274	\$0.15305 \$0.18448		, , , , ,	-			1.0	,	\$0.02288	1.0	,	(\$0.00033)	1.0		
	Block 3	323,675	\$0.71863	\$0.43274	\$0.14439 \$0.14150						1.0		\$0.01755	1.0		(\$0.00025)	1.0		
	Block 4	84,983	\$0.68461	\$0.43274	\$0.13869 \$0.11318						1.0		\$0.01404	1.0		(\$0.00020)	1.0		
	Block 5	0	\$0.63927	\$0.43274	\$0.13108 \$0.07545						1.0		\$0.00936	1.0		(\$0.00013)	1.0		
	Block 6	0	\$0.58259	\$0.43274	\$0.12157 \$0.02828		4		4		1.0		\$0.00351	1.0		(\$0.00005)	1.0		
421 Firm Sales	Block 1	887,030 668,287	\$0.73169 \$0.71258	\$0.43274 \$0.43274	\$0.13254 \$0.16641	\$261,822	\$1,300.00	12	\$449,022		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2 Block 3	109.048	\$0.71258	\$0.43274	\$0.13089 \$0.14895 \$0.12761 \$0.11422						0.0		\$0.00000 \$0.00000	0.0		\$0.00000 \$0.00000	0.0		
	Block 4	24,233	\$0.64957	\$0.43274	\$0.12545 \$0.09138						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 5	0	\$0.61626	\$0.43274	\$0.12258 \$0.06094						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 6	0	\$0.57455	\$0.43274	\$0.11898 \$0.02283						0.0		\$0.00000	0.0		\$0.00000	0.0		
42C Firm Trans	Block 1	122,544	\$0.40332	\$0.00000	\$0.24890 \$0.15442	\$112,991	\$1,550.00	1	\$131,591		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2	245,088	\$0.38640	\$0.00000	\$0.24816 \$0.13824						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 3	245,088	\$0.35269	\$0.00000	\$0.24669 \$0.10600						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 4	403,344	\$0.33054 \$0.30097	\$0.00000 \$0.00000	\$0.24573 \$0.08481 \$0.24443 \$0.05654						0.0		\$0.00000 \$0.00000	0.0		\$0.00000 \$0.00000	0.0		
	Block 5 Block 6	0	\$0.30097	\$0.00000	\$0.24443 \$0.05654						0.0		\$0.00000	0.0		\$0.00000	0.0		
42I Firm Trans	Block 1	933,452	\$0.40096	\$0.00000	\$0.24935 \$0.15161	\$734.029	\$1,550.00	10	\$920,029		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2	1,354,332	\$0.38427	\$0.00000	\$0.24856 \$0.13571	*********	+-,		40-0,0-0		0.0	*-	\$0.00000	0.0	*-	\$0.00000	0.0	**	
	Block 3	1,182,765	\$0.35105	\$0.00000	\$0.24699 \$0.10406						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 4	2,743,941	\$0.32922	\$0.00000	\$0.24596 \$0.08326						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 5	1,030,134	\$0.30009	\$0.00000	\$0.24459 \$0.05550						0.0		\$0.00000	0.0		\$0.00000	0.0		
4261-16-1	Block 6	0	\$0.26369	\$0.00000	\$0.24287 \$0.02082	4436.073	44 200 00	2	4450 473		0.0	445.055	\$0.00000	0.0	(6227)	\$0.00000	0.0		
42C Interr Sales	Block 1 Block 2	237,824 449,890	\$0.71133 \$0.69043	\$0.43274 \$0.43274	\$0.10987 \$0.16872 \$0.10666 \$0.15103	\$136,973	\$1,300.00	2	\$168,173		1.0 1.0	\$15,855	\$0.01953 \$0.01748	1.0 1.0	(\$227)	(\$0.00028) (\$0.00025)	1.0	\$0	
	Block 3	201,897	\$0.64878	\$0.43274	\$0.10004 \$0.11580						1.0		\$0.01748	1.0		(\$0.00023)	1.0		
	Block 4	59,596	\$0.62141	\$0.43274	\$0.09603 \$0.09264						1.0		\$0.01340	1.0		(\$0.00019)	1.0		
	Block 5	0	\$0.58493	\$0.43274	\$0.09041 \$0.06178						1.0		\$0.00715	1.0		(\$0.00010)	1.0		
	Block 6	0	\$0.53925	\$0.43274	\$0.08334 \$0.02317						1.0		\$0.00268	1.0		(\$0.00004)	1.0		
42I Interr Sales	Block 1	171,533	\$0.69064	\$0.43274	\$0.09437 \$0.16353	\$32,008	\$1,300.00	1	\$47,608		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2	27,036	\$0.67199	\$0.43274	\$0.09287 \$0.14638						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 3	0	\$0.63489	\$0.43274	\$0.08990 \$0.11225						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 4 Block 5	0	\$0.61048 \$0.57791	\$0.43274 \$0.43274	\$0.08793 \$0.08981 \$0.08531 \$0.05986						0.0		\$0.00000 \$0.00000	0.0		\$0.00000 \$0.00000	0.0		
	Block 6	0	\$0.53724	\$0.43274	\$0.08206 \$0.02244						0.0		\$0.00000	0.0		\$0.00000	0.0		
42C Inter Trans	Block 1	0	\$0.39076	\$0.00000	\$0.24907 \$0.14169	ŚO	\$1,550.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
	Block 2	0	\$0.37516	\$0.00000	\$0.24831 \$0.12685				-		0.0		\$0.00000	0.0		\$0.00000	0.0	• •	
	Block 3	0	\$0.34405	\$0.00000	\$0.24678 \$0.09727						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 4	0	\$0.32360	\$0.00000	\$0.24578 \$0.07782						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 5	0	\$0.29633	\$0.00000	\$0.24444 \$0.05189						0.0		\$0.00000	0.0		\$0.00000	0.0		
A2I lates Trees	Block 6	0 052.227	\$0.26221	\$0.00000	\$0.24277 \$0.01944	\$931.613	Ć1 FF0 C2	10	\$1.117.613		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
42I Inter Trans	Block 1 Block 2	952,237 1,827,775	\$0.39347 \$0.37758	\$0.00000 \$0.00000	\$0.24917 \$0.14430 \$0.24841 \$0.12917	\$931,613	\$1,550.00	10	\$1,117,613		0.0	ŞU	\$0.00000 \$0.00000	0.0	ŞU	\$0.00000 \$0.00000	0.0	\$0	
	Block 2	1,827,775	\$0.37758	\$0.00000	\$0.24841 \$0.12917						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 4	4,116,253	\$0.34532	\$0.00000	\$0.24586 \$0.07925						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 5	1,831,129	\$0.29736	\$0.00000	\$0.24452 \$0.05284						0.0		\$0.00000	0.0		\$0.00000	0.0		
	Block 6	0	\$0.26266	\$0.00000	\$0.24285 \$0.01981						0.0		\$0.00000	0.0		\$0.00000	0.0		
43 Firm Trans		0	\$0.24685	\$0.00000	\$0.24194 \$0.00491		\$38,000.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
43 Interr Trans		0	\$0.24685	\$0.00000	\$0.24194 \$0.00491	\$0	\$38,000.00	0	\$0		0.0	\$0	\$0.00000	0.0	\$0	\$0.00000	0.0	\$0	
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Line 37

Line 45

Line 45

Column G

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

			ge om by nate sen					Current		Proposed					
1			Washington		Normal		Current	Net	Proposed	Net	Current		Proposed	Proposed	Proposed
2			PGA Normalized Volumes page,	Therms in	Therms Monthly	Minimum Monthly	CCA Monthly	Minimum Monthly	CCA Monthly	Minimum Monthly	1/1/2025 Billing	11/1/2025 Current	11/1/2025	11/1/2025 R&C Energy Eff.	11/1/2025
4			Column D	Block	Average use	Charge	Avg. Credit	Charge	Avg. Credit	Charge	Rates	Average Bill[2]	Rates [3]	Average Bill	% Bill Change
5												F=D+(C * E)		H=D+(C * G)	
6	Schedule	Block	Α	В	С			D			E	F	G	Н	I
7	1R 1C		179,824	N/A	20.0	\$5.50	\$1.82	\$3.68	\$1.82		\$1.66830	\$37.05	\$1.69967 \$1.67194	\$37.68	1.7% 0.0%
8 9	2R		18,807 59,991,192	N/A N/A	114.0 56.0	\$7.00 \$8.00	\$5.34 \$10.54	\$1.66 (\$2.54)	\$5.34 \$10.54		\$1.67264 \$1.31527	\$192.34 \$71.11	\$1.87194	\$192.26 \$71.20	0.0%
10	3 CFS		21,359,579	N/A	236.0	\$22.00	\$48.32	(\$26.32)	\$48.32		\$1.27854	\$275.41	\$1.27937	\$275.61	0.1%
11	3 IFS		192,102	N/A	975.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)		\$1,092.39	\$1.23031	\$1,092.39	0.0%
12	27		34,823	N/A	50.0	\$9.00	\$0.00	\$9.00	\$0.00		\$1.11591	\$64.80	\$1.16905	\$67.45	4.1%
13 14	41C Firm Sales	Block 1 Block 2	1,665,389	2,000 all additional	3,436.0	\$250.00	\$515.09	(\$265.09)	\$515.09	(\$265.09)	\$1.03949 \$0.98116		\$1.03962 \$0.98128		
15		TOTAL	2,050,461	all additional							30.56110	\$3,222.84	30.30120	\$3,223.27	0.0%
16	41I Firm Sales	Block 1	331,379	2,000	4,741.0	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622	,	\$0.94622	, , ,	
17		Block 2	593,487	all additional							\$0.89909		\$0.89909		
18	4461-16-1	TOTAL		2.000		6250.00	\$515.09	6250.00	\$515.09	6350.00	60.05437	\$3,984.13	60.05530	\$3,984.13	0.0%
19 20	41C Interr Sales	Block 1 Block 2	0	2,000 all additional	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427 \$0.91047		\$0.96538 \$0.91143		
21		TOTAL	Ü	all additional							J0.J1047	\$250.00	30.31143	\$250.00	0.0%
22	41I Interr Sales	Block 1	0	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	•	\$0.90245		
23		Block 2	0	all additional							\$0.85609		\$0.85609		
24 25	41C Firm Trans	TOTAL Block 1	123,243	2,000	4,648.0	\$500.00	\$515.09	(č1F 00)	\$515.09	(ć1F.00)	Ć0 C4044	\$250.00	\$0.64044	\$250.00	0.0%
26	41C Firm Trans	Block 2		all additional	4,648.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044 \$0.59302		\$0.59302		
27		TOTAL	204,075	an additional							Ç0.3330E	\$2,836.11	\$0.3330E	\$2,836.11	0.0%
28	41I Firm Trans	Block 1	0	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856		\$0.62856		
29		Block 2	0	all additional							\$0.58256		\$0.58256		
30 31	42C Firm Sales	TOTAL Block 1	820,213	10,000	11,949.0	\$1,300.00	ĆE 142 27	(\$1,576.48)	ĆE 142 27	(\$1,576.48)	¢n 70636	\$500.00	\$0.79617	\$500.00	0.0%
32	42C FITTI Sales	Block 2	926,223	20,000	11,545.0	\$1,300.00	33,142.27	(31,370.46)	33,142.27	(31,370.40)	\$0.77027		\$0.77018		
33		Block 3	323,675	20,000							\$0.71863		\$0.71857		
34		Block 4	84,983	100,000							\$0.68461		\$0.68456		
35		Block 5	0	600,000							\$0.63927		\$0.63924		
36 37		Block 6 TOTAL	0	all additional							\$0.58259	\$7,887.38	\$0.58258	\$7,886.30	0.0%
38	42I Firm Sales	Block 1	887,030	10,000	12,869.0	\$1,300,00	\$3,945.77	(\$1,797.95)	\$3,945,77	(\$1,797.95)	\$0.73169	\$1,001.30	\$0.73169	\$7,000.30	0.0%
39		Block 2	668,287	20,000				., ,		. , ,	\$0.71258		\$0.71258		
40		Block 3	109,048	20,000							\$0.67457		\$0.67457		
41		Block 4	24,233	100,000							\$0.64957		\$0.64957		
42 43		Block 5 Block 6	0	600,000 all additional							\$0.61626 \$0.57455		\$0.61626 \$0.57455		
44		TOTAL	Ü	all additional							Ş0.37 <b>4</b> 33	\$7,563.34	\$0.57455	\$7,563.34	0.0%
45	42C Firm Trans	Block 1	122,544	10,000	51,470.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332		\$0.40332		
46		Block 2	245,088	20,000							\$0.38640		\$0.38640		
47		Block 3	245,088	20,000							\$0.35269		\$0.35269		
48 49		Block 4 Block 5	403,344 0	100,000 600,000							\$0.33054 \$0.30097		\$0.33054 \$0.30097		
50		Block 6		all additional							\$0.26403		\$0.26403		
51		TOTAL										\$15,708.62		\$15,708.62	0.0%
52	42I Firm Trans	Block 1	933,452	10,000	63,374.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)			\$0.40096		
53 54		Block 2 Block 3	1,354,332 1,182,765	20,000 20,000							\$0.38427 \$0.35105		\$0.38427 \$0.35105		
55		Block 4	2,743,941	100,000							\$0.33103		\$0.32922		
56		Block 5	1,030,134	600,000							\$0.30009		\$0.30009		
57		Block 6	0	all additional							\$0.26369		\$0.26369		
58	4201-1	TOTAL	227.024	40.000	20 222 0	ć4 200 00	AF 442 27	(62.042.27)	ÁF 442 27	(62.042.27)	60.74433	\$20,723.22	60.74400	\$20,723.22	0.0%
59 60	42C Interr Sales	Block 1 Block 2	237,824 449,890	10,000 20,000	39,322.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,642.27)	\$0.71133		\$0.71188 \$0.69092		
61		Block 3	201,897	20,000							\$0.64878		\$0.64915		
62		Block 4	59,596	100,000							\$0.62141		\$0.62172		
63		Block 5	0	600,000							\$0.58493		\$0.58513		
64 65		Block 6 TOTAL	0	all additional							\$0.53925	\$23,127.56	\$0.53933	\$23,146.31	0.1%
66	42I Interr Sales	Block 1	171,533	10,000	13,758.0	\$1,300.00	\$3,945.77	(\$2,011.96)	\$3,945.77	(\$2,011.96)	\$0.69064	Y20,127.30	\$0.69064	y20,140.31	0.1/0
67		Block 2	27,036	20,000							\$0.67199		\$0.67199		
68		Block 3	0	20,000							\$0.63489		\$0.63489		
69 70		Block 4 Block 5	0	100,000 600,000							\$0.61048 \$0.57791		\$0.61048 \$0.57791		
70 71		Block 6	0	all additional							\$0.57791		\$0.57791		
72		TOTAL	Ü	an additional							Ç0.33724	\$7,419.78	Ç0.337£4	\$7,419.78	0.0%
73	42C Inter Trans	Block 1	0	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00			\$0.39076		
74		Block 2	0	20,000							\$0.37516		\$0.37516		
75 76		Block 3 Block 4	0	20,000 100,000							\$0.34405 \$0.32360		\$0.34405 \$0.32360		
77		Block 5	0	600,000							\$0.32360		\$0.32360		
78		Block 6		all additional							\$0.26221		\$0.26221		
79		TOTAL										\$1,550.00		\$1,550.00	0.0%
80	42I Inter Trans	Block 1	952,237	10,000	95,634.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)			\$0.39347		
81 82		Block 2 Block 3	1,827,775 1,364,376	20,000 20,000							\$0.37758 \$0.34592		\$0.37758 \$0.34592		
83		Block 4	4,116,253	100,000							\$0.32511		\$0.32511		
84		Block 5	1,831,129	600,000							\$0.29736		\$0.29736		
85		Block 6	0	all additional							\$0.26266	620 000 00	\$0.26266	630.045.55	
86 87	43 Firm Trans	TOTAL	0	N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$30,845.00 \$38,000.00	\$0.24685	\$30,845.00 \$38,000.00	0.0% 0.0%
88	43 Interr Trans		0	N/A		\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00		\$38,000.00	0.0%
89	Intentionally blank														

<sup>[2]</sup> Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

90 91 92 93 94 95 96 97 98 99 [3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

Sources:

Direct inputs per Tariff per Tariff Rates in summary Column A

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Washington: September Filing Summary of Deferred Accounts

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	В	С	D	E	F	G	Н	I
					E = sum B thru D	0.00%	G = E + F		
1							Excl. Rev Sens		
2	DSM & LOW INCOME PROGRAMS								
10									
11	151894 WA DSM AMORTIZATION	47,722	(17,439)	0	30,283				
12	151898 WA ENERGY EFFICIENCY	108,574	(213,924)	-	(105,350)			_	
13		156,296	(231,363)	0	(75,067)	•	(75,067)	_	(75,067)

Company: Northwest Natural Gas Company

State: Washington

Description: Washington EE Amortization

Account Number: 151894

Program under Schedule G

Temp Increment under Schedule 215

UG-181053

Debit (Credit)

_
2
J

5								
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
243	Nov-24 <i>NEV</i>	V	(10,605.59)	147,887.13	0.00%	0.00	137,281.54	340,474.51
244	Dec-24		(52,424.12)		0.00%	0.00	(52,424.12)	288,050.39
245	Jan-25		(56,377.64)		0.00%	0.00	(56,377.64)	231,672.75
246	Feb-25		(62,503.46)		0.00%	0.00	(62,503.46)	169,169.29
247	Mar-25		(42,711.94)		0.00%	0.00	(42,711.94)	126,457.35
248	Apr-25		(29,200.89)		0.00%	0.00	(29,200.89)	97,256.46
249	May-25		(17,656.31)		0.00%	0.00	(17,656.31)	79,600.15
250	Jun-25		(13,159.50)		0.00%	0.00	(13,159.50)	66,440.65
251	Jul-25		(10,223.47)		0.00%	0.00	(10,223.47)	56,217.18
252	Aug-25		(8,494.92)		0.00%	0.00	(8,494.92)	47,722.26
253	Sep-25 Fore	ecasted	(11,175.61)		0.00%	0.00	(11,175.61)	36,546.65
254	Oct-25 Fore	ecasted	(6,263.58)		0.00%	0.00	(6,263.58)	30,283.07

### History truncated for ease of viewing

### **Notes**

255

256257

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259

**1** - Transfer in amounts from accounts 186310 and 186312 approved for amortization.

Company: Northwest Natural Gas Company

State: Washington

Description: Washington EE True-Up Deferral

Account Number: 151898

Program under Schedules G

Temp Increment under Schedule 215

1	Month/Year	Note	Deferral	Transfers	Activity	Balance
2	(a)	(b)	(c)	(d)	(g)	(h)
3						
4	Beginning Balance					
57	Nov-23 NEW	1	(464,484.58)	(227,776.96)	(692,261.54)	988,115.95
58	Dec-23		(556,924.55)		(556,924.55)	431,191.40
59	Jan-24		(477,352.77)		(477,352.77)	(46,161.37)
60	Feb-24		637,505.97		637,505.97	591,344.60
61	Mar-24		(437,310.92)		(437,310.92)	154,033.67
62	Apr-24		(259,180.99)		(259,180.99)	(105,147.32)
63	May-24		(197,218.57)		(197,218.57)	(302,365.89)
64	Jun-24		(91,656.81)		(91,656.81)	(394,022.70)
65	Jul-24		1,055,318.64		1,055,318.64	661,295.94
66	Aug-24		(98,052.62)		(98,052.62)	563,243.32
67	Sep-24		(109,482.63)		(109,482.63)	453,760.69
68	Oct-24		923,502.85		923,502.85	1,377,263.54
69	Nov-24 OLD		357.97		357.97	1,377,621.50
70	Nov-24 <i>NEW</i>	/	(445,689.26)	(147,887.13)	(593,576.39)	784,045.11
71	Dec-24		(648,097.40)		(648,097.40)	135,947.72
72	Jan-25		(532,004.28)		(532,004.28)	(396,056.57)
73	Feb-25		(548,002.11)		(548,002.11)	(944,058.68)
74	Mar-25		590,129.79		590,129.79	(353,928.90)
75	Apr-25		(197,933.05)		(197,933.05)	(551,861.94)
76	May-25		(83,523.63)		(83,523.63)	(635,385.57)
77	Jun-25		(39,816.02)		(39,816.02)	(675,201.59)
78	Jul-25		871,858.47		871,858.47	196,656.88
79	Aug-25		(88,082.88)		(88,082.88)	108,574.00
80	Sep-25 Fore	casted	(137,088.38)		(137,088.38)	(28,514.38)
81	Oct-25 Fore	casted	(76,835.92)		(76,835.92)	(105,350.30)
82						

**NW Natural Rates & Regulatory Affairs** 

2025-26 Washington: September Filing

**Tariff Advice 25-04: Schedule 215 Effects on Revenue** 

1		<u>Amount</u>
2		
3	Temporary Increments	
4		
5	Removal of Current Temporary Increments	
6	Amortization of Energy Efficiency Programs	(5,308,861)
7		
8	Addition of Proposed Temporary Increments	
9	Amortization of Energy Efficiency Programs	5,415,403
10		
11		
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	\$106,542
13		
14		
15		
16	2024 Washington CBR Normalized Total Revenues	\$109,949,935
17		
18	Effect of this filing, as a percentage change	0.10%