NW Natural®

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October 15, 2025 NWN WUTC Advice No. 25-04C / UG-250715

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: UG-250715 - Schedule 215: Adjustment to Rates for Energy Efficiency Service and Programs - Replacement Pages – DO NOT REDOCKET

Dear Mr. Killip:

On September 15, 2025, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), filed a tariff revision in the above-mentioned docket with an effective date of November 1, 2025. On October 7, 2025, NW Natural filed a replacement page 2 to Exhibit A and revised the proposed changes in the original cover letter. On October 9, 2025, NW Natural revised the proposed changes in the October 7, 2025 cover letter and filed replacement tariff sheets 215.1 and 215.2, and replacement pages 1-6 of Exhibit A.

The purpose of this filing is to remove the accrual of interest and associated dollars on the Energy Efficiency true-up amortization account beginning January 2024 through the proposed rate effective date of this filing by revising the proposed changes from the October 9, 2025 cover letter and providing replacement tariff sheets as listed below. Replacement pages 1-6 of Exhibit A are included with this filing. The remaining pages of Exhibit A (pages 7-176) remain unchanged from the September 15, 2025 filing.

Twenty-Eighth Revision of Sheet 215-1	Schedule 215	Adjustment to Rates Energy Efficiency Service and Programs
Fifth Revision of Sheet 215-2	Schedule 215	Adjustment to Rates Energy Efficiency Service and Programs (continued)

Proposed Changes

If there were no other adjustments to rates effective November 1, 2025, the average residential Schedule 2 customer using 56 therms would see an increase of $0.05[1] per month, and the average Schedule 3 commercial customer using 236 therms would see a bill increase of $0.08 per month.

[1] All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

The bill impact for customers on the other residential and commercial rate schedules is shown on page 2 of the supporting materials to this filing.

The proposed rate change will affect all of NW Natural's Washington residential and commercial class sales service customers. NW Natural currently serves approximately 91,114 residential customers and 7,378 commercial customers in the Company's Washington service territory.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
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Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
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kyle.walker@nwnatural.com

Attachments:
250715-NWN-WUTC-Advice-25-04C-WA-EE-Programs-Trf-Sheet-215-1-R-Pg-10-15-25
250715-NWN-WUTC-Advice-25-04C-WA-EE-Programs-Trf-Sheet-215-2-R-Pg-10-15-25
250715-NWN-WUTC-Advice-25-04C-WA-EE-Programs-Exh-A-R-Pg-1-to-6-10-15-25
250715-NWN-WUTC-Advice-25-04C-WA-EE-Programs-Exh-A-R-Pg-1-to-6-10-15-25-xlsx

SCHEDULE 215
ADJUSTMENT TO RATES
ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:
To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

APPLICABLE:
To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3 CSF	Schedule 41 CSF/ CSI
Schedule 2	Schedule 27	Schedule 42 CSF/ CSI

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2025 (C)
Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal percent of margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Total	
1R		$0.14053	(I)
1C		$0.09428	(R)
2		$0.06455	(I)
3 (CSF)		$0.05689	
27		$0.14384	(I)
41 (CSF)	Block 1	$0.04521	(R)
	Block 2	$0.03984	(R)
41 (CSI)	Block 1	$0.04134	(I)
	Block 2	$0.03642	(I)

(continue to Sheet 215.2)

SCHEDULE 215
ADJUSTMENT TO RATES
ENERGY EFFICIENCY SERVICE AND PROGRAMS
(continued)

Schedule	Block	Schedule G Total
42(CSF)	Block 1	$0.02497
	Block 2	$0.02235
	Block 3	$0.01714
	Block 4	$0.01371
	Block 5	$0.00914
	Block 6	$0.00343
42(CSI)	Block 1	$0.01907
	Block 2	$0.01707
	Block 3	$0.01309
	Block 4	$0.01047
	Block 5	$0.00698
	Block 6	$0.00262

(R)
(R)
(I)
(I)

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

													FORECAST			DEFERRAL - Gas Actg			HISTORICAL - Calculation		
1				Billing	WACOG &	Temps from							**R&C Energy Efficiency Programs - Forecast**			**R&C Energy Efficiency Programs - Deferral**			**R&C Energy Efficiency Programs - Historical**		
2			PGA	Rate from	Demand from	Temporary						Proposed Amount:	5,254,526	Temporary Increments		(122,819)	Temporary Increments		0	Allocated to Rate Schedules	
3			Volumes page	Rates page,	Rates page,	ncrement page	**MARGIN**	Volumetric	**Customer**		**Total**	Revenue Sensitive Multiplier:	4.357%	add revenue sensitive factor		4.357%	add revenue sensitive factor		4.357%	add revenue sensitive factor	
4			Column D	Column A	Column B+C+D	Column A	**Rate**	Margin	**Charge**	Customers	**Margin**	Amount to Amortize:	**5,493,890**	All Residential and Commercial sales		**(128,414)**	All Residential and Commercial sales		**0**	All Residential and Commercial sales	
5							**E=B-C-D**						**Multiplier**	Allocation to R	Increment	**Multiplier**	Allocation to R	Increment	**Multiplier**	Allocation to R	Increment
6	Schedule	Block	**A**	**B**	**C**	**D**	**E**	**F = E * A**	**G**	**H**	**I = (G*H*12)+F**		**J**	**K**	**L**	**J**	**K**	**L**	**J**	**K**	**L**
7	1R		179,824	$1.66830	$0.53611	$0.29750	$0.83469	$150,097	$5.50	1,884	$274,441		1.0	$25,874	$0.14389	1.0	($605)	($0.00336)	1.0	$0	$0.00000
8	1C		18,807	$1.67264	$0.53611	$0.27345	$0.86308	$16,232	$7.00	36	$19,256		1.0	$1,815	$0.09651	1.0	($42)	($0.00223)	1.0	$0	$0.00000
9	2R		59,991,192	$1.31527	$0.53611	$0.22096	$0.55820	$33,487,083	$8.00	89,230	$42,053,163		1.0	$3,964,723	$0.06609	1.0	($92,671)	($0.00154)	1.0	$0	$0.00000
10	3 CFS		21,359,579	$1.27854	$0.53611	$0.20893	$0.53350	$11,395,335	$22.00	6,828	$13,197,927		1.0	$1,244,285	$0.05825	1.0	($29,084)	($0.00136)	1.0	$0	$0.00000
11	3 IFS		192,102	$1.23031	$0.53611	$0.15035	$0.54385	$104,475	$22.00	20	$109,755		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
12	27		34,823	$1.11591	$0.53611	$0.26727	$0.31253	$10,883	$9.00	403	$54,407		1.0	$5,129	$0.14729	1.0	($120)	($0.00345)	1.0	$0	$0.00000
13	41C Firm Sales	Block 1	1,665,389	$1.03949	$0.43274	$0.19067	$0.41608	$1,682,279	$250	101	$1,985,279		1.0	$187,170	$0.04629	1.0	($4,375)	($0.00108)	1.0	$0	$0.00000
14		Block 2	2,698,481	$0.98116	$0.43274	$0.18179	$0.36663						1.0		$0.04079	1.0		($0.00095)	1.0		$0.00000
15	41I Firm Sales	Block 1	331,379	$0.94622	$0.43274	$0.14201	$0.37147	$317,352	$250.00	21	$380,352		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
16		Block 2	593,487	$0.89909	$0.43274	$0.13904	$0.32731						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
17	41C Interr Sales	Block 1	0	$0.96427	$0.43274	$0.14700	$0.38453	$0	$250.00	0	$0		1.0	$0	$0.04233	1.0	$0	($0.00099)	1.0	$0	$0.00000
18		Block 2	0	$0.91047	$0.43274	$0.13893	$0.33880						1.0		$0.03729	1.0		($0.00087)	1.0		$0.00000
19	41I Interr Sales	Block 1	0	$0.90245	$0.43274	$0.10593	$0.36378	$0	$250.00	0	$0		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
20		Block 2	0	$0.85609	$0.43274	$0.10285	$0.32050						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
21	41C Firm Trans	Block 1	123,243	$0.64044	$0.00000	$0.26259	$0.37785	$141,405	$500.00	8	$189,405		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
22		Block 2	284,875	$0.59302	$0.00000	$0.26011	$0.33291						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
23	41I Firm Trans	Block 1	0	$0.62856	$0.00000	$0.26075	$0.36781	$0	$500.00	0	$0		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
24		Block 2	0	$0.58256	$0.00000	$0.25850	$0.32406						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
25	42C Firm Sales	Block 1	820,213	$0.79626	$0.43274	$0.15742	$0.20610	$395,334	$1,300.00	8	$520,134		1.0	$49,038	$0.02557	1.0	($1,146)	($0.00060)	1.0	$0	$0.00000
26		Block 2	926,223	$0.77027	$0.43274	$0.15305	$0.18448						1.0		$0.02288	1.0		($0.00053)	1.0		$0.00000
27		Block 3	323,675	$0.71863	$0.43274	$0.14439	$0.14150						1.0		$0.01755	1.0		($0.00041)	1.0		$0.00000
28		Block 4	84,983	$0.68461	$0.43274	$0.13869	$0.11318						1.0		$0.01404	1.0		($0.00033)	1.0		$0.00000
29		Block 5	0	$0.63927	$0.43274	$0.13108	$0.07545						1.0		$0.00936	1.0		($0.00022)	1.0		$0.00000
30		Block 6	0	$0.58259	$0.43274	$0.12157	$0.02828						1.0		$0.00351	1.0		($0.00008)	1.0		$0.00000
31	42I Firm Sales	Block 1	887,030	$0.73169	$0.43274	$0.13254	$0.16641	$261,822	$1,300.00	12	$449,022		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
32		Block 2	668,287	$0.71258	$0.43274	$0.13089	$0.14895						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
33		Block 3	109,048	$0.67457	$0.43274	$0.12761	$0.11422						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
34		Block 4	24,233	$0.64957	$0.43274	$0.12545	$0.09138						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
35		Block 5	0	$0.61626	$0.43274	$0.12258	$0.06094						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
36		Block 6	0	$0.57455	$0.43274	$0.11898	$0.02283						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
37	42C Firm Trans	Block 1	122,544	$0.40332	$0.00000	$0.24890	$0.15442	$112,991	$1,550.00	1	$131,591		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
38		Block 2	245,088	$0.38640	$0.00000	$0.24816	$0.13824						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
39		Block 3	245,088	$0.35269	$0.00000	$0.24669	$0.10600						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
40		Block 4	403,344	$0.33054	$0.00000	$0.24573	$0.08481						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
41		Block 5	0	$0.30097	$0.00000	$0.24443	$0.05654						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
42		Block 6	0	$0.26403	$0.00000	$0.24283	$0.02120						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
43	42I Firm Trans	Block 1	933,452	$0.40096	$0.00000	$0.24935	$0.15161	$734,029	$1,550.00	10	$920,029		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
44		Block 2	1,354,332	$0.38427	$0.00000	$0.24856	$0.13571						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
45		Block 3	1,182,765	$0.35105	$0.00000	$0.24699	$0.10406						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
46		Block 4	2,743,941	$0.32922	$0.00000	$0.24596	$0.08326						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
47		Block 5	1,030,134	$0.30009	$0.00000	$0.24459	$0.05550						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
48		Block 6	0	$0.26369	$0.00000	$0.24287	$0.02082						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
49	42C Interr Sales	Block 1	237,824	$0.71133	$0.43274	$0.10987	$0.16872	$136,973	$1,300.00	2	$168,173		1.0	$15,855	$0.01953	1.0	($371)	($0.00046)	1.0	$0	$0.00000
50		Block 2	449,890	$0.69043	$0.43274	$0.10666	$0.15103						1.0		$0.01748	1.0		($0.00041)	1.0		$0.00000
51		Block 3	201,897	$0.64878	$0.43274	$0.10024	$0.11580						1.0		$0.01340	1.0		($0.00031)	1.0		$0.00000
52		Block 4	59,596	$0.62141	$0.43274	$0.09603	$0.09264						1.0		$0.01072	1.0		($0.00025)	1.0		$0.00000
53		Block 5	0	$0.58493	$0.43274	$0.09041	$0.06178						1.0		$0.00715	1.0		($0.00017)	1.0		$0.00000
54		Block 6	0	$0.53925	$0.43274	$0.08334	$0.02317						1.0		$0.00268	1.0		($0.00006)	1.0		$0.00000
55	42I Interr Sales	Block 1	171,533	$0.69064	$0.43274	$0.09437	$0.16353	$32,008	$1,300.00	1	$47,608		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
56		Block 2	27,036	$0.67199	$0.43274	$0.09287	$0.14638						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
57		Block 3	0	$0.63489	$0.43274	$0.08990	$0.11225						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
58		Block 4	0	$0.61048	$0.43274	$0.08793	$0.08981						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
59		Block 5	0	$0.57791	$0.43274	$0.08531	$0.05986						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
60		Block 6	0	$0.53724	$0.43274	$0.08206	$0.02244						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
61	42C Inter Trans	Block 1	0	$0.39076	$0.00000	$0.24907	$0.14169	$0	$1,550.00	0	$0		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
62		Block 2	0	$0.37516	$0.00000	$0.24831	$0.12685						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
63		Block 3	0	$0.34405	$0.00000	$0.24678	$0.09727						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
64		Block 4	0	$0.32360	$0.00000	$0.24578	$0.07782						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
65		Block 5	0	$0.29633	$0.00000	$0.24444	$0.05189						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
66		Block 6	0	$0.26221	$0.00000	$0.24277	$0.01944						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
67	42I Inter Trans	Block 1	952,237	$0.39347	$0.00000	$0.24917	$0.14430	$931,613	$1,550.00	10	$1,117,613		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
68		Block 2	1,827,775	$0.37758	$0.00000	$0.24841	$0.12917						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
69		Block 3	1,364,376	$0.34592	$0.00000	$0.24687	$0.09905						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
70		Block 4	4,116,253	$0.32511	$0.00000	$0.24586	$0.07925						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
71		Block 5	1,831,129	$0.29736	$0.00000	$0.24452	$0.05284						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
72		Block 6	0	$0.26266	$0.00000	$0.24285	$0.01981						0.0		$0.00000	0.0		$0.00000	0.0		$0.00000
73	43 Firm Trans		0	$0.24685	$0.00000	$0.24194	$0.00491	$0	$38,000.00	0	$0		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
74	43 Interr Trans		0	$0.24685	$0.00000	$0.24194	$0.00491	$0	$38,000.00	0	$0		0.0	$0	$0.00000	0.0	$0	$0.00000	0.0	$0	$0.00000
75	Intentionally blank																				
76																					
77	Totals		##########					$49,909,911			$61,618,155		$58,272,780	$5,493,889		$58,272,780	($128,414)		$58,272,780	$0	
78																					
79	**Sources for line 2 above:**																				
80	**Inputs page**								Column G				Line 37			Line 45			Line 45		
81	**Tariff Schedules:**																				
82	**Schedule #**												Sched 215			Sched 215			Sched 215		
83																					
84	Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.																				

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

Schedule	Block	Washington PGA Normalized Volumes page, Column D	Therms in Block	Normal Therms Monthly Average use	Minimum Monthly Charge	Current CCA Monthly Avg. Credit	Current Net Minimum Monthly Charge	Proposed CCA Monthly Avg. Credit	Proposed Net Minimum Monthly Charge	Current 1/1/2025 Billing Rates	11/1/2025 Current Average Bill[2]	Proposed 11/1/2025 Rates [3]	Proposed 11/1/2025 R&C Energy Eff. Average Bill	Proposed 11/1/2025 % Bill Change
											F=D+(C * E)		**H=D+(C * G)**	
Schedule	Block	**A**	**B**	**C**			**D**			**E**	**F**	**G**	**H**	**I**
1R		179,824	N/A	20.0	$5.50	$1.82	$3.68	$1.82	$3.68	$1.66830	$37.05	$1.69837	$37.65	1.6%
1C		18,807	N/A	114.0	$7.00	$5.34	$1.66	$5.34	$1.66	$1.67264	$192.34	$1.67109	$192.16	-0.1%
2R		59,991,192	N/A	56.0	$8.00	$10.54	($2.54)	$10.54	($2.54)	$1.31527	$71.11	$1.31614	$71.16	0.1%
3 CFS		21,359,579	N/A	236.0	$22.00	$48.32	($26.32)	$48.32	($26.32)	$1.27854	$275.41	$1.27884	$275.49	0.0%
3 IFS		192,102	N/A	975.0	$22.00	$129.16	($107.16)	$129.16	($107.16)	$1.23031	$1,092.39	$1.23031	$1,092.39	0.0%
27		34,823	N/A	50.0	$9.00	$0.00	$9.00	$0.00	$9.00	$1.11591	$64.80	$1.16770	$67.39	4.0%
41C Firm Sales	Block 1	1,665,389	2,000	3,436.0	$250.00	$515.09	($265.09)	$515.09	($265.09)	$1.03949		$1.03920		
	Block 2	2,698,481	all additional							$0.98116		$0.98091		
	TOTAL										**$3,222.84**		**$3,221.90**	**0.0%**
41I Firm Sales	Block 1	331,379	2,000	4,741.0	$250.00	$622.72	($372.72)	$622.72	($372.72)	$0.94622		$0.94622		
	Block 2	593,487	all additional							$0.89909		$0.89909		
	TOTAL										**$3,984.13**		**$3,984.13**	**0.0%**
41C Interr Sales	Block 1	0	2,000	0.0	$250.00	$515.09	$250.00	$515.09	$250.00	$0.96427		$0.96499		
	Block 2	0	all additional							$0.91047		$0.91109		
	TOTAL										**$250.00**		**$250.00**	**0.0%**
41I Interr Sales	Block 1	0	2,000	0.0	$250.00	$622.72	$250.00	$622.72	$250.00	$0.90245		$0.90245		
	Block 2	0	all additional							$0.85609		$0.85609		
	TOTAL										**$250.00**		**$250.00**	**0.0%**
41C Firm Trans	Block 1	123,243	2,000	4,648.0	$500.00	$515.09	($15.09)	$515.09	($15.09)	$0.64044		$0.64044		
	Block 2	284,875	all additional							$0.59302		$0.59302		
	TOTAL										**$2,836.11**		**$2,836.11**	**0.0%**
41I Firm Trans	Block 1	0	2,000	0.0	$500.00	$622.72	$500.00	$622.72	$500.00	$0.62856		$0.62856		
	Block 2	0	all additional							$0.58256		$0.58256		
	TOTAL										**$500.00**		**$500.00**	**0.0%**
42C Firm Sales	Block 1	820,213	10,000	11,949.0	$1,300.00	$5,142.27	($1,576.48)	$5,142.27	($1,576.48)	$0.79626		$0.79594		
	Block 2	926,223	20,000							$0.77027		$0.76998		
	Block 3	323,675	20,000							$0.71863		$0.71841		
	Block 4	84,983	100,000							$0.68461		$0.68443		
	Block 5	0	600,000							$0.63927		$0.63915		
	Block 6	0	all additional							$0.58259		$0.58255		
	TOTAL										**$7,887.38**		**$7,883.61**	**0.0%**
42I Firm Sales	Block 1	887,030	10,000	12,869.0	$1,300.00	$3,945.77	($1,797.95)	$3,945.77	($1,797.95)	$0.73169		$0.73169		
	Block 2	668,287	20,000							$0.71258		$0.71258		
	Block 3	109,048	20,000							$0.67457		$0.67457		
	Block 4	24,233	100,000							$0.64957		$0.64957		
	Block 5	0	600,000							$0.61626		$0.61626		
	Block 6	0	all additional							$0.57455		$0.57455		
	TOTAL										**$7,563.34**		**$7,563.34**	**0.0%**
42C Firm Trans	Block 1	122,544	10,000	51,470.0	$1,550.00	$5,142.27	($3,592.27)	$5,142.27	($3,592.27)	$0.40332		$0.40332		
	Block 2	245,088	20,000							$0.38640		$0.38640		
	Block 3	245,088	20,000							$0.35269		$0.35269		
	Block 4	403,344	100,000							$0.33054		$0.33054		
	Block 5	0	600,000							$0.30097		$0.30097		
	Block 6	0	all additional							$0.26403		$0.26403		
	TOTAL										**$15,708.62**		**$15,708.62**	**0.0%**
42I Firm Trans	Block 1	933,452	10,000	63,374.0	$1,550.00	$3,945.77	($2,395.77)	$3,945.77	($2,395.77)	$0.40096		$0.40096		
	Block 2	1,354,332	20,000							$0.38427		$0.38427		
	Block 3	1,182,765	20,000							$0.35105		$0.35105		
	Block 4	2,743,941	100,000							$0.32922		$0.32922		
	Block 5	1,030,134	600,000							$0.30009		$0.30009		
	Block 6	0	all additional							$0.26369		$0.26369		
	TOTAL										**$20,723.22**		**$20,723.22**	**0.0%**
42C Interr Sales	Block 1	237,824	10,000	39,322.0	$1,300.00	$5,142.27	($3,842.27)	$5,142.27	($3,842.27)	$0.71133		$0.71170		
	Block 2	449,890	20,000							$0.69043		$0.69076		
	Block 3	201,897	20,000							$0.64878		$0.64903		
	Block 4	59,596	100,000							$0.62141		$0.62162		
	Block 5	0	600,000							$0.58493		$0.58506		
	Block 6	0	all additional							$0.53925		$0.53931		
	TOTAL										**$23,127.56**		**$23,140.19**	**0.1%**
42I Interr Sales	Block 1	171,533	10,000	13,758.0	$1,300.00	$3,945.77	($2,011.96)	$3,945.77	($2,011.96)	$0.69064		$0.69064		
	Block 2	27,036	20,000							$0.67199		$0.67199		
	Block 3	0	20,000							$0.63489		$0.63489		
	Block 4	0	100,000							$0.61048		$0.61048		
	Block 5	0	600,000							$0.57791		$0.57791		
	Block 6	0	all additional							$0.53724		$0.53724		
	TOTAL										**$7,419.78**		**$7,419.78**	**0.0%**
42C Inter Trans	Block 1	0	10,000	0.0	$1,550.00	$5,142.27	$1,550.00	$5,142.27	$1,550.00	$0.39076		$0.39076		
	Block 2	0	20,000							$0.37516		$0.37516		
	Block 3	0	20,000							$0.34405		$0.34405		
	Block 4	0	100,000							$0.32360		$0.32360		
	Block 5	0	600,000							$0.29633		$0.29633		
	Block 6	0	all additional							$0.26221		$0.26221		
	TOTAL										**$1,550.00**		**$1,550.00**	**0.0%**
42I Inter Trans	Block 1	952,237	10,000	95,634.0	$1,550.00	$3,945.77	($2,395.77)	$3,945.77	($2,395.77)	$0.39347		$0.39347		
	Block 2	1,827,775	20,000							$0.37758		$0.37758		
	Block 3	1,364,376	20,000							$0.34592		$0.34592		
	Block 4	4,116,253	100,000							$0.32511		$0.32511		
	Block 5	1,831,129	600,000							$0.29736		$0.29736		
	Block 6	0	all additional							$0.26266		$0.26266		
	TOTAL										**$30,845.00**		**$30,845.00**	**0.0%**
43 Firm Trans		0	N/A	0.0	$38,000.00		$38,000.00	0.0		$0.24685	$38,000.00	$0.24685	$38,000.00	0.0%
43 Interr Trans		0	N/A	0.0	$38,000.00		$38,000.00	0.0		$0.24685	$38,000.00	$0.24685	$38,000.00	0.0%
Intentionally blank														

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.
[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

Sources:

Direct Inputs	per Tariff	per Tariff	
Rates in summary			Column A

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**
					E = sum B thru D	**0.00%**	G = E + F		
1							Excl. Rev Sens		
2	**DSM & LOW INCOME PROGRAMS**								
10									
11	151894 WA DSM AMORTIZATION	(30)	(17,439)	0	(17,469)				
12	151898 WA ENERGY EFFICIENCY	108,574	(213,924)	-	(105,350)				
13		108,544	(231,363)	0	(122,819)		(122,819)		(122,819)

Company:	Northwest Natural Gas Company
State:	Washington
Description:	Washington EE Amortization
Account Number:	151894
	Program under Schedule G
	Temp Increment under Schedule 215
	UG-181053

1 Debit (Credit)

Line	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
243	Nov-24	*NEW*	(10,605.59)	147,887.13	0.00%	0.00	137,281.54	292,722.61
244	Dec-24		(52,424.12)		0.00%	0.00	(52,424.12)	240,298.49
245	Jan-25		(56,377.64)		0.00%	0.00	(56,377.64)	183,920.85
246	Feb-25		(62,503.46)		0.00%	0.00	(62,503.46)	121,417.39
247	Mar-25		(42,711.94)		0.00%	0.00	(42,711.94)	78,705.45
248	Apr-25		(29,200.89)		0.00%	0.00	(29,200.89)	49,504.56
249	May-25		(17,656.31)		0.00%	0.00	(17,656.31)	31,848.25
250	Jun-25		(13,159.50)		0.00%	0.00	(13,159.50)	18,688.75
251	Jul-25		(10,223.47)		0.00%	0.00	(10,223.47)	8,465.28
252	Aug-25		(8,494.92)		0.00%	0.00	(8,494.92)	(29.64)
253	Sep-25	*Forecasted*	*(11,175.61)*		0.00%	0.00	(11,175.61)	(11,205.25)
254	Oct-25	*Forecasted*	*(6,263.58)*		0.00%	0.00	(6,263.58)	(17,468.83)

256 **History truncated for ease of viewing**

258 **Notes**

259 **1** - Transfer in amounts from accounts 186310 and 186312 approved for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington EE True-Up Deferral
Account Number: 151898
Program under Schedules G
Temp Increment under Schedule 215

1	Month/Year	Note	Deferral	Transfers	Activity	Balance
2	(a)	(b)	(c)	(d)	(g)	(h)
3						
4	Beginning Balance					
57	Nov-23	NEW	(464,484.58)	(227,776.96)	(692,261.54)	988,115.95
58	Dec-23		(556,924.55)		(556,924.55)	431,191.40
59	Jan-24		(477,352.77)		(477,352.77)	(46,161.37)
60	Feb-24		637,505.97		637,505.97	591,344.60
61	Mar-24		(437,310.92)		(437,310.92)	154,033.67
62	Apr-24		(259,180.99)		(259,180.99)	(105,147.32)
63	May-24		(197,218.57)		(197,218.57)	(302,365.89)
64	Jun-24		(91,656.81)		(91,656.81)	(394,022.70)
65	Jul-24		1,055,318.64		1,055,318.64	661,295.94
66	Aug-24		(98,052.62)		(98,052.62)	563,243.32
67	Sep-24		(109,482.63)		(109,482.63)	453,760.69
68	Oct-24		923,502.85		923,502.85	1,377,263.54
69	Nov-24	*OLD*	357.97		357.97	1,377,621.50
70	Nov-24	*NEW*	(445,689.26)	(147,887.13)	(593,576.39)	784,045.11
71	Dec-24		(648,097.40)		(648,097.40)	135,947.72
72	Jan-25		(532,004.28)		(532,004.28)	(396,056.57)
73	Feb-25		(548,002.11)		(548,002.11)	(944,058.68)
74	Mar-25		590,129.79		590,129.79	(353,928.90)
75	Apr-25		(197,933.05)		(197,933.05)	(551,861.94)
76	May-25		(83,523.63)		(83,523.63)	(635,385.57)
77	Jun-25		(39,816.02)		(39,816.02)	(675,201.59)
78	Jul-25		871,858.47		871,858.47	196,656.88
79	Aug-25		(88,082.88)		(88,082.88)	108,574.00
80	Sep-25	*Forecasted*	*(137,088.38)*		(137,088.38)	(28,514.38)
81	Oct-25	*Forecasted*	*(76,835.92)*		(76,835.92)	(105,350.30)
82						
83	**History truncated for ease of viewing**					
84						

NW Natural
Rates & Regulatory Affairs
2025-26 Washington: September Filing
Tariff Advice 25-04: Schedule 215 Effects on Revenue

	Amount
Temporary Increments	
Removal of Current Temporary Increments	
Amortization of Energy Efficiency Programs	(5,308,861)
Addition of Proposed Temporary Increments	
Amortization of Energy Efficiency Programs	5,365,476
TOTAL OF ALL COMPONENTS OF RATE CHANGES	**$56,615**
2024 Washington CBR Normalized Total Revenues	**$109,949,935**
Effect of this filing, as a percentage change	**0.05%**