

September 15, 2025

NWN WUTC Advice No. 25-05 / UG-_____

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Schedule 230: Temporary Adjustments to Rates for Low-Income Programs

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company) files herewith the following revisions to its Tariff WN U-6, stated to become effective with service on and after November 1, 2025, as follows:

Seventeenth Revision of Sheet 230.1	Schedule 230	Temporary Adjustments to Rates for Low-Income Programs
Fifteenth Revision of Sheet 230.2	Schedule 230	Temporary Adjustments to Rates for Low-Income Programs (continued)

Purpose

The purpose of this filing is to revise Schedule 230 to reflect adjustments to rates for the effects of applying temporary rate adjustments to amortize balances in the deferred accounts for the collection of 2024 program year costs under Schedule J “Gas Residential Energy Assistance Tariff (GREAT) and Schedule I “Washington Low-Income Energy Efficiency (WA-LIEE) Programs.”

The proposed adjustments are requested to become effective November 1, 2025, coincident with the requested effective date of the Company’s Purchased Gas Adjustment (PGA) filing, separately submitted as NW Natural’s WUTC Advice No. 25-08 and the Company’s Environmental Cost Recovery Mechanism submitted as NW Natural’s WUTC Advice No. 25-02.

Proposed Changes

The proposed Schedule 230 adjustments are calculated on an equal-percentage-of margin basis, and are shown for each rate schedule on page 1 of the supporting materials to this filing. It should be noted that the proposed Schedule 230 adjustments represent only a portion of the deferred accounts that are proposed to be applied to customer rates effective November 1, 2025 (see NW Natural’s WUTC Advice Nos. 25-02, 25-04, 25-06, 25-07, 25-08). As such, the bill effects stated herein are provided for illustrative purposes only and reflect the effect of removing the current Schedule 230 adjustments and applying the proposed Schedule 230 adjustments to current billing rates.

If there were no other adjustments to rates effective November 1, 2025, the effect of Schedule 230 would be a slight decrease to average monthly bills in the primary rate schedules, residential and commercial Schedule 3, of just less than 0.1%. The average Schedule 2 residential customer using

56 therms would see a bill decrease of \$0.05¹ per month, and the average Schedule 3 commercial customer using 261 therms would see a bill decrease of \$0.22 per month. The bill impact for customers on the other residential and commercial rate schedules is shown on page 2 of the supporting materials to this filing. If the effects of the temporary rate adjustments were permanent, the rate changes would be a decrease in the Company's revenues from its Washington operations of \$79,010, or 0.07%.

In support of this filing, the Company provides worksheets showing the derivation of the proposed Schedule 230 adjustments to rates, and a worksheet showing deferral account balances as follows:

1. A 12-month amortization of collection balances in account 151822. The balance in 151822 relates to the Schedule J "Gas Residential Energy Assistance" Tariff (GREAT), which is the Company's low-income bill payment assistance program. Account 151824 is the remaining unamortized amount from this schedule from the prior year.
2. A 12-month amortization of collection balances in account 151890. The balance in 151890 relates to the Schedule I "Washington Low Income Energy Efficiency Tariff (WALIEE), which is the Company's low-income energy efficiency program. Account 151892 is the remaining unamortized amount from this schedule from the prior year.

In accordance with WAC 480-90-198 and WAC 480-90-194(5), the Company will provide notice to customers as stated in WAC 480-90-194(3). A copy of this notice is included with the Company's PGA filing, WUTC Advice No. 25-08.

The proposed rate change will affect all of NW Natural's Washington sales service customers. NW Natural currently serves approximately 91,114 residential customers and 7,461 commercial and industrial customers in the Company's Washington service territory.

Conclusion

The Company respectfully requests that the tariff sheets filed herewith be approved to become effective with service on and after November 1, 2025.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Copies of this letter and the attached filing are available in the Company's main office in Portland, Oregon, and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

¹ All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

Attachments:

NEW-NWN-WUTC-Advice-25-05-WA-Low-Income-Trf-Sheet-230-1-09-15-25
NEW-NWN-WUTC-Advice-25-05-WA-Low-Income-Trf-Sheet-230-2-09-15-25
NEW-NWN-WUTC-Advice-25-05-WA-Low-Income-Exh-A-09-15-25
NEW-NWN-WUTC-Advice-25-05-WA-Low-Income-Exh-A-09-15-25.xlsx

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventeenth Revision of Sheet 230.1

Cancels Sixteenth Revision of Sheet 230.1

SCHEDULE 230 TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:

To the following Rate Schedules (Sales Service only) of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA- LIEE	Total Temporary Adjustment
1R		\$0.02005	\$0.00323	\$0.02328
1C		\$0.01345	\$0.00218	\$0.01563
2R		\$0.00921	\$0.00148	\$0.01069
3 (CSF)		\$0.00812	\$0.00131	\$0.00943
3 (ISF)		\$0.00751	\$0.00121	\$0.00872
27		\$0.02053	\$0.00330	\$0.02383
41 (CSF)	Block 1	\$0.00645	\$0.00104	\$0.00749
	Block 2	\$0.00568	\$0.00092	\$0.00660
41 (ISF)	Block 1	\$0.00585	\$0.00094	\$0.00679
	Block 2	\$0.00515	\$0.00083	\$0.00598
41 (CSI)	Block 1	\$0.00600	\$0.00097	\$0.00697
	Block 2	\$0.00528	\$0.00085	\$0.00613
41 (ISI)	Block 1	\$0.00567	\$0.00091	\$0.00658
	Block 2	\$0.00500	\$0.00081	\$0.00581
42 (CSF)	Block 1	\$0.00356	\$0.00057	\$0.00413
	Block 2	\$0.00319	\$0.00051	\$0.00370
	Block 3	\$0.00245	\$0.00039	\$0.00284
	Block 4	\$0.00196	\$0.00032	\$0.00228
	Block 5	\$0.00130	\$0.00021	\$0.00151
	Block 6	\$0.00049	\$0.00008	\$0.00057
42 (ISF)	Block 1	\$0.00375	\$0.00060	\$0.00435
	Block 2	\$0.00336	\$0.00054	\$0.00390
	Block 3	\$0.00257	\$0.00041	\$0.00298
	Block 4	\$0.00206	\$0.00033	\$0.00239
	Block 5	\$0.00137	\$0.00022	\$0.00159
	Block 6	\$0.00051	\$0.00008	\$0.00059

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(R)

Issued September 15, 2025
NWN WUTC Advice No. 25-05

Effective with service on
and after November 1, 2025

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifteenth Revision of Sheet 230.2

Cancels Fourteenth Revision of Sheet 230.2

SCHEDULE 230 TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2025 (C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
42 (CSI)	Block 1	\$0.00272	\$0.00044	\$0.00316
	Block 2	\$0.00244	\$0.00039	\$0.00283
	Block 3	\$0.00187	\$0.00030	\$0.00217
	Block 4	\$0.00149	\$0.00024	\$0.00173
	Block 5	\$0.00100	\$0.00016	\$0.00116
	Block 6	\$0.00037	\$0.00006	\$0.00043
42 (ISI)	Block 1	\$0.00319	\$0.00052	\$0.00371
	Block 2	\$0.00286	\$0.00046	\$0.00332
	Block 3	\$0.00219	\$0.00035	\$0.00254
	Block 4	\$0.00175	\$0.00028	\$0.00203
	Block 5	\$0.00117	\$0.00019	\$0.00136
	Block 6	\$0.00044	\$0.00007	\$0.00051

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GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 15, 2025
NWN WUTC Advice No. 25-05

Effective with service on
and after November 1, 2025

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL
SUPPORTING MATERIALS

WA Low-Income Program Costs (Amortization)

NWN WUTC Advice No. 25-05 / UG-_____

September 15, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

WA Low-Income Program Costs (AMORTIZATION)

NWN WUTC ADVICE NO. 25-05 / UG-_____

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin Basis	1
Calculation of Effect on Customer Average Bill by Rate Schedule	2
Summary of Deferred Accounts	3
151890 Deferral – Washington Low Income Energy Efficiency	4
151892 Washington Low Income Energy Efficiency Amortization	5
151822 Washington Low Income Bill Pay Assistance (GREAT)	6
151824 Amortization – Washington Low Income Bill Pay Assistance (GREAT)	7
Effects on Revenue	8

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

										Low Income Bill Pay Assistance (GREAT)			WA-LIEE								
PGA		Billing	WACOG &		Temps from					Proposed Amount:			744,450 Temporary Increments		119,978 Temporary Increments						
Rates from		Demand from		Increment page,		MARGIN		Volumetric		Customer		Total		Revenue Sensitive Multiplier:		4.357% add revenue sensitive factor		4.357% add revenue sensitive factor			
Column D		Column A		Column B+C+D		Column A		Rate		Margin		Charge		Customers		Amount to Amortize:		778,362 All sales		125,443 All sales	
Schedule		Block		A		B		C		D		E=B-C-D		F = E * A		G		H		I = (G**12)*F	
1R				179,824	\$1.66830	\$0.53611	\$0.29750	\$0.83469	\$150,097	\$5.50	1,884	\$274,441	1.0	\$3,605	\$0.02005	1.0	\$581	\$0.00323			
1C				18,807	\$1.67264	\$0.53611	\$0.27345	\$0.86308	\$16,232	\$7.00	36	\$19,256	1.0	\$253	\$0.01345	1.0	\$41	\$0.00218			
2R				59,991,192	\$1.31527	\$0.53611	\$0.22096	\$0.55820	\$33,487,083	\$8.00	89,230	\$42,053,163	1.0	\$552,360	\$0.00921	1.0	\$89,020	\$0.00148			
3 CFS				21,359,579	\$1.27854	\$0.53611	\$0.20893	\$0.53350	\$11,395,335	\$22.00	6,828	\$13,197,927	1.0	\$173,352	\$0.00812	1.0	\$27,938	\$0.00131			
3 IFS				192,102	\$1.23031	\$0.53611	\$0.15035	\$0.54385	\$104,475	\$22.00	40	\$109,755	1.0	\$1,442	\$0.00751	1.0	\$232	\$0.00121			
27				34,823	\$1.11591	\$0.53611	\$0.26727	\$0.31253	\$10,883	\$9.00	403	\$54,407	1.0	\$715	\$0.02053	1.0	\$115	\$0.00330			
41C Firm Sales	Block 1			1,665,389	\$1.03949	\$0.43274	\$0.19067	\$0.41608	\$1,682,279	\$250	101	\$1,985,279	1.0	\$26,076	\$0.00645	1.0	\$4,203	\$0.00101			
	Block 2			2,698,481	\$0.98116	\$0.43274	\$0.18179	\$0.36663					1.0		\$0.00568	1.0		\$0.00092			
41I Firm Sales	Block 1			331,379	\$0.94622	\$0.43274	\$0.14201	\$0.37147	\$317,352	\$250.00	21	\$380,352	1.0	\$4,996	\$0.00585	1.0	\$805	\$0.00094			
	Block 2			593,487	\$0.89909	\$0.43274	\$0.13904	\$0.32731					1.0		\$0.00515	1.0		\$0.00083			
41C Interr Sales	Block 1			0	\$0.96427	\$0.43274	\$0.14700	\$0.38453	\$0	\$250.00	0	\$0	1.0	\$0	\$0.00600	1.0	\$0	\$0.00097			
	Block 2			0	\$0.91047	\$0.43274	\$0.13893	\$0.33880					1.0		\$0.00528	1.0		\$0.00085			
41I Interr Sales	Block 1			0	\$0.90245	\$0.43274	\$0.10593	\$0.36378	\$0	\$250.00	0	\$0	1.0	\$0	\$0.00567	1.0	\$0	\$0.00091			
	Block 2			0	\$0.85609	\$0.43274	\$0.10285	\$0.32050					1.0		\$0.00500	1.0		\$0.00081			
41C Firm Trans	Block 1			123,243	\$0.64044	\$0.00000	\$0.26259	\$0.37785	\$141,405	\$500.00	8	\$189,405	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			284,875	\$0.59302	\$0.00000	\$0.26011	\$0.33291					0.0		\$0.00000	0.0		\$0.00000			
41I Firm Trans	Block 1			0	\$0.62856	\$0.00000	\$0.26075	\$0.36781	\$0	\$500.00	0	\$0	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			0	\$0.58256	\$0.00000	\$0.25850	\$0.32406					0.0		\$0.00000	0.0		\$0.00000			
42C Firm Sales	Block 1			820,213	\$0.79626	\$0.43274	\$0.15742	\$0.20610	\$395,334	\$1,300.00	8	\$520,134	1.0	\$6,832	\$0.00356	1.0	\$1,101	\$0.00057			
	Block 2			926,223	\$0.77027	\$0.43274	\$0.15305	\$0.18448					1.0		\$0.00319	1.0		\$0.00051			
	Block 3			323,675	\$0.71863	\$0.43274	\$0.14439	\$0.14150					1.0		\$0.00245	1.0		\$0.00039			
	Block 4			84,983	\$0.68461	\$0.43274	\$0.13869	\$0.11318					1.0		\$0.00196	1.0		\$0.00032			
	Block 5			0	\$0.63927	\$0.43274	\$0.13108	\$0.07545					1.0		\$0.00130	1.0		\$0.00021			
	Block 6			0	\$0.58259	\$0.43274	\$0.12157	\$0.02828					1.0		\$0.00049	1.0		\$0.00008			
42I Firm Sales	Block 1			887,030	\$0.73169	\$0.43274	\$0.13254	\$0.16641	\$261,822	\$1,300.00	12	\$449,022	1.0	\$5,898	\$0.00375	1.0	\$951	\$0.00060			
	Block 2			668,287	\$0.71258	\$0.43274	\$0.13089	\$0.14895					1.0		\$0.00336	1.0		\$0.00054			
	Block 3			109,048	\$0.67457	\$0.43274	\$0.12761	\$0.11422					1.0		\$0.00257	1.0		\$0.00041			
	Block 4			24,233	\$0.64957	\$0.43274	\$0.12545	\$0.09138					1.0		\$0.00206	1.0		\$0.00033			
	Block 5			0	\$0.61626	\$0.43274	\$0.12258	\$0.06094					1.0		\$0.00137	1.0		\$0.00022			
	Block 6			0	\$0.57455	\$0.43274	\$0.11898	\$0.02283					1.0		\$0.00051	1.0		\$0.00008			
42C Firm Trans	Block 1			122,544	\$0.40332	\$0.00000	\$0.24890	\$0.15442	\$112,991	\$1,550.00	1	\$131,591	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			245,088	\$0.38640	\$0.00000	\$0.24816	\$0.13824					0.0		\$0.00000	0.0		\$0.00000			
	Block 3			245,088	\$0.35269	\$0.00000	\$0.24669	\$0.10600					0.0		\$0.00000	0.0		\$0.00000			
	Block 4			403,344	\$0.33054	\$0.00000	\$0.24573	\$0.08481					0.0		\$0.00000	0.0		\$0.00000			
	Block 5			0	\$0.30097	\$0.00000	\$0.24443	\$0.05654					0.0		\$0.00000	0.0		\$0.00000			
	Block 6			0	\$0.26403	\$0.00000	\$0.24283	\$0.02120					0.0		\$0.00000	0.0		\$0.00000			
42I Firm Trans	Block 1			933,452	\$0.40096	\$0.00000	\$0.24935	\$0.15161	\$734,029	\$1,550.00	10	\$920,029	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			1,354,332	\$0.38427	\$0.00000	\$0.24856	\$0.13571					0.0		\$0.00000	0.0		\$0.00000			
	Block 3			1,182,765	\$0.35105	\$0.00000	\$0.24699	\$0.10406					0.0		\$0.00000	0.0		\$0.00000			
	Block 4			2,743,941	\$0.32922	\$0.00000	\$0.24596	\$0.08326					0.0		\$0.00000	0.0		\$0.00000			
	Block 5			1,030,134	\$0.30009	\$0.00000	\$0.24459	\$0.05550					0.0		\$0.00000	0.0		\$0.00000			
	Block 6			0	\$0.26369	\$0.00000	\$0.24287	\$0.02082					0.0		\$0.00000	0.0		\$0.00000			
42C Interr Sales	Block 1			237,824	\$0.71133	\$0.43274	\$0.10987	\$0.16872	\$136,973	\$1,300.00	2	\$168,173	1.0	\$2,209	\$0.02722	1.0	\$356	\$0.00044			
	Block 2			449,890	\$0.69043	\$0.43274	\$0.10666	\$0.15103					1.0		\$0.0244	1.0		\$0.00039			
	Block 3			201,897	\$0.64878	\$0.43274	\$0.10024	\$0.11580					1.0		\$0.0187	1.0		\$0.00030			
	Block 4			59,596	\$0.62141	\$0.43274	\$0.09603	\$0.09264					1.0		\$0.0149	1.0		\$0.00024			
	Block 5			0	\$0.58493	\$0.43274	\$0.09041	\$0.06178					1.0		\$0.0100	1.0		\$0.00016			
	Block 6			0	\$0.53925	\$0.43274	\$0.08334	\$0.02317					1.0		\$0.00037	1.0		\$0.00006			
42I Interr Sales	Block 1			171,533	\$0.69064	\$0.43274	\$0.09437	\$0.16353	\$32,008	\$1,300.00	1	\$47,608	1.0	\$625	\$0.00319	1.0	\$101	\$0.00052			
	Block 2			27,036	\$0.67199	\$0.43274	\$0.09287	\$0.14638					1.0		\$0.00286	1.0		\$0.00046			
	Block 3			0	\$0.63489	\$0.43274	\$0.08990	\$0.11225					1.0		\$0.00219	1.0		\$0.00035			
	Block 4			0	\$0.61048	\$0.43274	\$0.08793	\$0.08981					1.0		\$0.00175	1.0		\$0.00028			
	Block 5			0	\$0.57791	\$0.43274	\$0.08531	\$0.05986					1.0		\$0.00117	1.0		\$0.00019			
	Block 6			0	\$0.53724	\$0.43274	\$0.08206	\$0.02244					1.0		\$0.00044	1.0		\$0.00007			
42C Inter Trans	Block 1			0	\$0.39076	\$0.00000	\$0.24907	\$0.14169	\$0	\$1,550.00	0	\$0	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			0	\$0.37516	\$0.00000	\$0.24831	\$0.12685					0.0		\$0.00000	0.0		\$0.00000			
	Block 3			0	\$0.34405	\$0.00000	\$0.24678	\$0.09727					0.0		\$0.00000	0.0		\$0.00000			
	Block 4			0	\$0.32360	\$0.00000	\$0.24578	\$0.07782					0.0		\$0.00000	0.0		\$0.00000			
	Block 5			0	\$0.29633	\$0.00000	\$0.24444	\$0.05189					0.0		\$0.00000	0.0		\$0.00000			
	Block 6			0	\$0.26221	\$0.00000	\$0.24277	\$0.01944					0.0		\$0.00000	0.0		\$0.00000			
42I Inter Trans	Block 1			952,237	\$0.39347	\$0.00000	\$0.24917	\$0.14430	\$931,613	\$1,550.00	10	\$1,117,613	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
	Block 2			1,827,775	\$0.37758	\$0.00000	\$0.24841	\$0.12917					0.0		\$0.00000	0.0		\$0.00000			
	Block 3			1,364,376	\$0.34592	\$0.00000	\$0.24687	\$0.09905					0.0		\$0.00000	0.0		\$0.00000			
	Block 4			4,116,253	\$0.32511	\$0.00000	\$0.24586	\$0.07925					0.0		\$0.00000	0.0		\$0.00000			
	Block 5			1,831,129	\$0.29736	\$0.00000	\$0.24452	\$0.05284					0.0		\$0.00000	0.0		\$0.00000			
	Block 6			0	\$0.26266	\$0.00000	\$0.24285	\$0.01981					0.0		\$0.00000	0.0		\$0.00000			
43 Firm Trans				0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
43 Interr Trans				0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0	0.0	\$0	\$0.00000	0.0	\$0	\$0.00000			
Intentionally blank																					

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

			Normal Therms	Minimum	Current CCA	Net Minimum	Proposed CCA	Net Minimum	Current 1/1/2025	11/1/2026	Proposed 11/1/2026	Proposed 11/1/2026	Proposed 11/1/2026	Proposed 11/1/2026
	Therms in Block	Monthly Average use	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Monthly Charge	Billing Rates	Current Average Bill[2]	Rates [3]	Rates	GREAT & LEE Average Bill	% Bill Change
										F=D+(C * E)			K= D+(C*I)	
	Schedule	Block	B	C	D	E	F	G	J	K	L			
1	1R	N/A	8.0	\$5.50	\$1.82	\$3.68	\$1.82	\$3.68	\$1.66830	\$17.03	\$1.69995	\$1.67151	\$17.06	0.2%
2	1C	N/A	44.0	\$7.00	\$5.34	\$1.66	\$5.34	\$1.66	\$1.67264	\$75.25	\$1.67215	\$1.67087	\$75.18	-0.1%
3	2R	N/A	56.0	\$8.00	\$10.54	(\$2.54)	\$10.54	(\$2.54)	\$1.31527	\$71.11	\$1.31686	\$1.31439	\$71.06	-0.1%
4	3 CFS	N/A	261.0	\$22.00	\$48.32	(\$26.32)	\$48.32	(\$26.32)	\$1.27854	\$307.38	\$1.27948	\$1.27769	\$307.16	-0.1%
5	3 IFS	N/A	800.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)	\$1.23031	\$877.09	\$1.23031	\$1.22959	\$876.51	-0.1%
6	27	N/A	7.0	\$9.00	\$0.00	\$9.00	\$9.00	\$1.11591	\$16.81	\$1.16931	\$1.12302	\$16.86	0.3%	
7	41C Firm Sales	Block 1	2,000	3,601.0	\$250.00	\$515.09	(\$265.09)	\$515.09	(\$265.09)	\$1.03949	\$1.03971	\$1.03871		
8		Block 2	all additional					\$0.98116		\$0.98135	\$0.98047			
9	TOTAL							\$3,384.73			\$3,382.06		-0.1%	
10	41I Firm Sales	Block 1	2,000	3,670.0	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622	\$0.94622	\$0.94593		
11		Block 2	all additional					\$0.89909		\$0.89909	\$0.89883			
12	TOTAL							\$3,021.20			\$3,020.19		0.0%	
13	41C Interr Sales	Block 1	2,000	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427	\$0.96546	\$0.96372		
14		Block 2	all additional					\$0.91047		\$0.91150	\$0.90997			
15	TOTAL							\$250.00			\$250.00		0.0%	
16	41I Interr Sales	Block 1	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	\$0.90245	\$0.90191		
17		Block 2	all additional					\$0.85609		\$0.85609	\$0.85563			
18	TOTAL							\$250.00			\$250.00		0.0%	
19	41C Firm Trans	Block 1	2,000	4,251.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044	\$0.64044	\$0.64044		
20		Block 2	all additional					\$0.59302		\$0.59302	\$0.59302			
21	TOTAL							\$2,600.68			\$2,600.68		0.0%	
22	41I Firm Trans	Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856	\$0.62856	\$0.62856		
23		Block 2	all additional					\$0.58256		\$0.58256	\$0.58256			
24	TOTAL							\$500.00			\$500.00		0.0%	
25	42C Firm Sales	Block 1	10,000	22,449.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.79626	\$0.79622	\$0.79580		
26		Block 2	20,000					\$0.77027		\$0.77023	\$0.76986			
27		Block 3	20,000					\$0.71863		\$0.71860	\$0.71832			
28		Block 4	100,000					\$0.68461		\$0.68459	\$0.68436			
29		Block 5	600,000					\$0.63927		\$0.63925	\$0.63910			
30		Block 6	all additional					\$0.58259		\$0.58259	\$0.58253			
31	TOTAL							\$13,709.42			\$13,699.72		-0.1%	
32	42I Firm Sales	Block 1	10,000	11,726.0	\$1,300.00	\$3,945.77	(\$1,522.80)	\$3,945.77	(\$1,522.80)	\$0.73169	\$0.73169	\$0.73159		
33		Block 2	20,000					\$0.71258		\$0.71258	\$0.71249			
34		Block 3	20,000					\$0.67457		\$0.67457	\$0.67449			
35		Block 4	100,000					\$0.64957		\$0.64957	\$0.64951			
36		Block 5	600,000					\$0.61626		\$0.61626	\$0.61622			
37		Block 6	all additional					\$0.57455		\$0.57455	\$0.57453			
38	TOTAL							\$7,024.01			\$7,022.86		0.0%	
39	42C Firm Trans	Block 1	10,000	84,672.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332	\$0.40332	\$0.40332		
40		Block 2	20,000					\$0.38640		\$0.38640	\$0.38640			
41		Block 3	20,000					\$0.35269		\$0.35269	\$0.35269			
42		Block 4	100,000					\$0.33054		\$0.33054	\$0.33054			
43		Block 5	600,000					\$0.30097		\$0.30097	\$0.30097			
44		Block 6	all additional					\$0.26403		\$0.26403	\$0.26403			
45	TOTAL							\$26,683.21			\$26,683.21		0.0%	
46	42I Firm Trans	Block 1	10,000	60,372.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.40096	\$0.40096	\$0.40096		
47		Block 2	20,000					\$0.38427		\$0.38427	\$0.38427			
48		Block 3	20,000					\$0.35105		\$0.35105	\$0.35105			
49		Block 4	100,000					\$0.32922		\$0.32922	\$0.32922			
50		Block 5	600,000					\$0.30009		\$0.30009	\$0.30009			
51		Block 6	all additional					\$0.26369		\$0.26369	\$0.26369			
52	TOTAL							\$19,734.90			\$19,734.90		0.0%	
53	42C Interr Sales	Block 1	10,000	39,550.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.71133	\$0.71192	\$0.71109		
54		Block 2	20,000					\$0.69043		\$0.69095	\$0.69022			
55		Block 3	20,000					\$0.64878		\$0.64917	\$0.64862			
56		Block 4	100,000					\$0.62141		\$0.62174	\$0.62127			
57		Block 5	600,000					\$0.58493		\$0.58514	\$0.58484			
58		Block 6	all additional					\$0.53925		\$0.53934	\$0.53922			
59	TOTAL							\$23,275.48			\$23,267.35		0.0%	
60	42I Interr Sales	Block 1	10,000	16,547.0	\$1,300.00	\$3,945.77	(\$2,645.77)	\$3,945.77	(\$2,645.77)	\$0.69064	\$0.69064	\$0.69031		
61		Block 2	20,000					\$0.67199		\$0.67199	\$0.67169			
62		Block 3	20,000					\$0.63489		\$0.63489	\$0.63465			
63		Block 4	100,000					\$0.61048		\$0.61048	\$0.61029			
64		Block 5	600,000					\$0.57791		\$0.57791	\$0.57780			
65		Block 6	all additional					\$0.53724		\$0.53724	\$0.53719			
66	TOTAL							\$8,660.15			\$8,654.88		-0.1%	
67	42C Inter Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00	\$0.39076	\$0.39076	\$0.39076		
68		Block 2	20,000					\$0.37516		\$0.37516	\$0.37516			
69		Block 3	20,000					\$0.34405		\$0.34405	\$0.34405			
70		Block 4	100,000					\$0.32360		\$0.32360	\$0.32360			
71		Block 5	600,000					\$0.29633		\$0.29633	\$0.29633			
72		Block 6	all additional					\$0.26221		\$0.26221	\$0.26221			
73	TOTAL							\$1,550.00			\$1,550.00		0.0%	
74	42I Inter Trans	Block 1	10,000	84,098.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.39347	\$0.39347	\$0.39347		
75		Block 2	20,000					\$0.37758		\$0.37758	\$0.37758			
76		Block 3	20,000					\$0.34592		\$0.34592	\$0.34592			
77		Block 4	100,000					\$0.32511		\$0.32511	\$0.32511			
78		Block 5	600,000					\$0.29736		\$0.29736	\$0.29736			
79		Block 6	all additional					\$0.26266		\$0.26266	\$0.26266			
80	TOTAL							\$27,094.53			\$27,094.53		0.0%	
81	43 Firm Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0	\$0.24685	\$38,000.00	\$0.24685	\$0.24685	\$38,000.00	0.0%	
82	43 Interr Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0	\$0.24685	\$38,000.00	\$0.24685	\$0.24685	\$38,000.00	0.0%	
83	Intentionally blank													

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	B	C	D	E	F	G	H	I
					E = sum B thru D	7.50%	G = E + F Excl. Rev Sens		
1									
2	DSM & LOW INCOME PROGRAMS								
3	151822 WA LOW INCOME BILL PAY ASSIST (GREAT)	585,080	-	7,336	592,416				
4	151824 WA GREAT AMORTIZATION	159,154	(38,223)	1,722	122,653				
5		744,234	(38,223)	9,058	715,069	29,381	744,450		744,450
6									
7	151890 WA WA-LIEE PROGRAM	97,391	-	1,221	98,612				
8	151892 AMORT WA-LIEE PROGRAM	21,491	(5,093)	233	16,631				
9		118,882	(5,093)	1,454	115,243	4,735	119,978		119,978

Company: Northwest Natural Gas Company
State: Washington
Description: Washington WA-LIEE
Account Number: 151890
Program under Schedule I
Temp Increment under Schedule 230

Debit	(Credit)													
						2023	2024	2025			2023	2024	2025	
				Interest		Calendar	Calendar	Calendar	Total	Balance	Calendar	Calendar	Calendar	
	Month/Year	Note	Accumulation	Rate	Interest	Interest	Interest	Interest	Activity		Balance	Balance	Balance	
7	Beginning Balance													
184	Jan-24		0.00	8.50%	657.02	645.43	11.59		657.02	93,413.38	93,401.79		11.59	
185	Feb-24		0.00	8.50%	661.68	661.60	0.08		661.68	94,075.06	94,063.39		11.67	
186	Mar-24		0.00	8.50%	666.37	666.28	0.09		666.37	94,741.43	94,729.67		11.76	
187	Apr-24		0.00	8.50%	671.09	671.00	0.09		671.09	95,412.52	95,400.67		11.85	
188	May-24		5,113.25	8.50%	693.95	675.75	18.20		5,807.20	101,219.72	96,076.42		5,143.30	
189	Jun-24		5,702.52	8.50%	737.17	680.54	56.63		6,439.69	107,659.41	96,756.96		10,902.45	
190	Jul-24		0.00	8.50%	762.59	685.36	77.23		762.59	108,422.00	97,442.32		10,979.68	
191	Aug-24		0.00	8.50%	767.99	690.22	77.77		767.99	109,189.99	98,132.54		11,057.45	
192	Sep-24		0.00	8.50%	773.43	695.11	78.32		773.43	109,963.42	98,827.65		11,135.77	
193	Oct-24		2,141.04	8.50%	786.49	700.03	86.46		2,927.53	112,890.95	99,527.68		13,363.27	
194	Nov-24		4,282.08	8.50%	109.33	704.99	(595.66)		(95,205.56)	17,685.39	-		17,685.39	
195	Dec-24		42,204.03	8.50%	274.74	0.00	274.74		42,478.77	60,164.16	-		60,164.16	
196	Jan-25		292.40	8.04%	404.08	0.00	403.10	0.98	696.48	60,860.64	-		60,567.26	293.38
197	Feb-25		-	8.04%	407.77	0.00	405.80	1.97	407.77	61,268.41	-		60,973.06	295.35
198	Mar-25		-	8.04%	410.50	0.00	408.52	1.98	410.50	61,678.91	-		61,381.58	297.33
199	Apr-25		-	7.55%	388.06	0.00	386.19	1.87	388.06	62,066.97	-		61,767.77	299.20
200	May-25		-	7.55%	390.50	0.00	388.62	1.88	390.50	62,457.47	-		62,156.39	301.08
201	Jun-25		-	7.55%	392.96	0.00	391.07	1.89	392.96	62,850.43	-		62,547.46	302.97
202	Jul-25		31,028.36	7.50%	489.78	0.00	390.92	98.86	31,518.14	94,368.57	-		62,938.38	31,430.19
203	Aug-25		2,425.25	7.50%	597.38	0.00	393.36	204.02	3,022.63	97,391.20	-		63,331.74	34,059.46
204	Sep-25			7.50%	608.69	0.00	395.82	212.87	608.69	97,999.89	-		63,727.56	34,272.33
205	Oct-25			7.50%	612.50	0.00	398.30	214.20	612.50	98,612.39	-		64,125.86	34,486.53

History truncated for ease of viewing

Notes

1 - Transferred authorized balance to account 186315 for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington WA-LIEE Amortization
Account Number: 151892
Program under Schedule I
Temp Increment under Schedule 230

1	Debit	(Credit)						
2								
3					Interest			
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
189	Nov-24	NEW	(3,059.05)	99,596.97	8.50%	694.64	97,232.56	103,019.34
190	Dec-24		(15,068.31)		8.50%	676.35	(14,391.96)	88,627.38
191	Jan-25		(16,184.57)		8.04%	539.59	(15,644.98)	72,982.40
192	Feb-25		(17,973.77)		8.04%	428.77	(17,545.00)	55,437.40
193	Mar-25		(12,301.62)		8.04%	330.22	(11,971.40)	43,466.00
194	Apr-25		(8,438.66)		7.55%	246.93	(8,191.73)	35,274.27
195	May-25		(5,126.32)		7.55%	205.81	(4,920.51)	30,353.76
196	Jun-25		(3,841.84)		7.55%	178.89	(3,662.95)	26,690.81
197	Jul-25		(2,995.96)		7.50%	157.46	(2,838.50)	23,852.31
198	Aug-25		(2,502.66)		7.50%	141.26	(2,361.40)	21,490.91
199	Sep-25	Forecasted	(3,281.60)		7.50%	124.06	(3,157.54)	18,333.37
200	Oct-25	Forecasted	(1,811.62)		7.50%	108.92	(1,702.70)	16,630.67

History truncated for ease of viewing

Notes

1 - Transfer in amounts from account 186314 approved for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington Low Income Bill Pay Assistance (GREAT)
Account Number: 151822
Program under Schedule J
Temp Increment under Schedule 230

1	Debit	(Credit)						
2								
3					Interest			
4	Month/Year	Note	Deferral	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
186	Nov-24		37,142.20	(753,602.46)	8.50%	119.12	(716,341.14)	35,506.52
187	Dec-24		70,404.23		8.50%	500.85	70,905.08	106,411.60
188	Jan-25		68,434.42		8.04%	942.21	69,376.63	175,788.23
189	Feb-25		66,460.18		8.04%	1,400.42	67,860.60	243,648.83
190	Mar-25		59,149.71		8.04%	1,830.60	60,980.31	304,629.14
191	Apr-25		62,820.37		7.55%	2,114.25	64,934.62	369,563.76
192	May-25		62,841.01		7.55%	2,522.86	65,363.87	434,927.63
193	Jun-25		53,472.78		7.55%	2,904.64	56,377.42	491,305.05
194	Jul-25		42,103.97		7.50%	3,202.23	45,306.20	536,611.25
195	Aug-25		44,974.43		7.50%	3,494.37	48,468.80	585,080.05
196	Sep-25				7.50%	3,656.75	3,656.75	588,736.80
197	Oct-25				7.50%	3,679.61	3,679.61	592,416.41

History truncated for ease of viewing

Notes

1 - Transferred authorized balance to account 186235 for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Amortize Washington Low Income Bill Pay Assistance (GREAT)
Account Number: 151824
Program under Schedule J
Temp Increment under Schedule 230

	Debit	(Credit)						
	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
202	Nov-24	NEW	(22,964.64)	753,602.46	8.50%	5,256.68	735,894.50	771,187.11
203	Dec-24		(113,106.40)		8.50%	5,061.99	(108,044.41)	663,142.70
204	Jan-25		(121,481.17)		8.04%	4,036.09	(117,445.08)	545,697.62
205	Feb-25		(134,907.57)		8.04%	3,204.23	(131,703.34)	413,994.28
206	Mar-25		(92,329.58)		8.04%	2,464.46	(89,865.12)	324,129.16
207	Apr-25		(63,335.56)		7.55%	1,840.07	(61,495.49)	262,633.67
208	May-25		(38,470.48)		7.55%	1,531.38	(36,939.10)	225,694.57
209	Jun-25		(28,828.46)		7.55%	1,329.31	(27,499.15)	198,195.42
210	Jul-25		(22,479.76)		7.50%	1,168.47	(21,311.29)	176,884.13
211	Aug-25		(18,777.43)		7.50%	1,046.85	(17,730.58)	159,153.55
212	Sep-25	Forecasted	(24,624.87)		7.50%	917.76	(23,707.11)	135,446.44
213	Oct-25	Forecasted	(13,597.85)		7.50%	804.05	(12,793.80)	122,652.64

History truncated for ease of viewing

Notes

1 - Transfer in amounts from account 186234 approved for amortization.

NW Natural
Rates & Regulatory Affairs
2025-26 Washington: September Filing
Tariff Advice 25-05: Schedule 230 Effects on Revenue

1		<u>Amount</u>
2		
3	<u>Temporary Increments</u>	
4		
5	<u>Removal of Current Temporary Increments</u>	
6	Amortization of WA Low Income Programs	(982,815)
7		
8	<u>Addition of Proposed Temporary Increments</u>	
9	Amortization of WA Low Income Programs	903,805
10		
11		
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u>(\$79,010)</u>
13		
14		
15		
16	2024 Washington CBR Normalized Total Revenues	\$109,949,935
17		
18	Effect of this filing, as a percentage change	-0.07%