

September 15, 2025

NWN WUTC Advice No. 25-06 / UG-_____

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Schedule 210: Residual Balances of Previous Amortizations

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company) files herewith the following revisions to its Tariff WN U-6, stated to become effective with service on and after November 1, 2025, as follows:

Ninth Revision of Sheet 210.1	Schedule 210	Adjustment to Rates for Property Sales
Fourth Revision of Sheet 212.1	Schedule 212	Adjustment to Rates Residential Rate Mitigation
Second Revision of Sheet 232.1	Schedule 232	Temporary Adjustment to Rates – Regulatory Fee Increase
Second Revision of Sheet 233.1	Schedule 233	Temporary Adjustment to Rates – Industrial Customer Energy Efficiency Audit Costs

Purpose

The purpose of this filing is to revise Schedule 210 to reflect adjustments to rates for the effects of last year's amortization of property sales and other small residual balances through the Company's general property sales and residual balance account, and to zero out Schedules 212, 232, and 233, the small residual balances of which will be amortized through Schedule 210.

The proposed adjustments are requested to become effective November 1, 2025, coincident with the requested effective date of the Company's Purchased Gas Adjustment (PGA) filing, separately submitted as NW Natural's WUTC Advice No. 25-08.

Proposed Changes

The proposed Schedule 210 adjustments are calculated in part by an equal-percentage-of margin basis, equal cent per therm basis, and equal percentage of revenues basis, and are shown for each rate schedule on page 1, 2 and 3 of the supporting materials to this filing. It should be noted that the proposed Schedule 210 adjustments represent only a portion of the deferred accounts that are proposed to be applied to customer rates effective November 1, 2025 (see NW Natural's WUTC Advice Nos. 25-02, 25-04, 25-05, 25-07 and 25-08). As such, the bill effects stated herein are provided for illustrative purposes only and reflect the effect of removing the current Schedule 210, Schedule 212, Schedule 232, and Schedule 233 adjustments and applying the proposed Schedule 210 adjustments to current billing rates.

If there were no other adjustments to rates effective November 1, 2025, the average Schedule 2 residential customer using 56 therms would see a bill increase of \$0.02¹ per month, and the average Schedule 3 commercial customer using 261 therms would see a bill increase of \$0.05 per month. The bill impact for customers on the other residential and commercial rate schedules is shown on page 4 of the supporting materials to this filing. If the effects of the temporary rate adjustments were permanent, the rate changes would be a decrease in the Company's revenues from its Washington operations of \$48,407, or 0.04%.

In accordance with WAC 480-90-198 and WAC 480-90-194(5), the Company will provide notice to customers as stated in WAC 480-90-194(3). A copy of this notice is included with the Company's PGA filing, WUTC Advice No. 25-08.

The proposed rate change will affect all of NW Natural's Washington customers. NW Natural currently serves approximately 91,114 residential customers and 7,461 business and industrial customers in the Company's Washington service territory.

Conclusion

The Company respectfully requests that the tariff sheet filed herewith be approved to become effective with service on and after November 1, 2025.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Copies of this letter and the attached filing are available in the Company's main office in Portland, Oregon, and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

¹ All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

Attachments:

NEW-NWN-WUTC-Advice-25-06-Residuals-Trf-Sheets-09-15-25
NEW-NWN-WUTC-Advice-25-06-Residuals-Exh-A-09-15-25
NEW-NWN-WUTC-Advice-25-06-Residuals-Exh-A-09-15-25-xlsx

WN U-6 Ninth Revision of Sheet 210.1
Cancels Eighth Revision of Sheet 210.1

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of property sales and other small and residual balances through the Company's general residual balance account.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)		Schedule	Block	Adjustment (per therm)
1R		(\$0.00020)		42 CTF	Block 1	\$0.00034
1C		(\$0.00016)			Block 2	\$0.00035
2R		\$0.00023			Block 3	\$0.00035
3C		(\$0.00008)			Block 4	\$0.00034
3I		\$0.00028			Block 5	\$0.00035
27		(\$0.00020)			Block 6	\$0.00036
41 CSF	Block 1	(\$0.00007)		42 ITF	Block 1	\$0.00033
	Block 2	(\$0.00006)			Block 2	\$0.00033
41 ISF	Block 1	\$0.00029			Block 3	\$0.00034
	Block 2	\$0.00030			Block 4	\$0.00034
41 CSI	Block 1	(\$0.00007)			Block 5	\$0.00035
	Block 2	(\$0.00006)			Block 6	\$0.00036
41 ISI	Block 1	\$0.00028		42 CSI	Block 1	(\$0.00002)
	Block 2	\$0.00029			Block 2	(\$0.00002)
41 CTF	Block 1	\$0.00028			Block 3	(\$0.00001)
	Block 2	\$0.00029			Block 4	(\$0.00001)
41ITF	Block 1	\$0.00028			Block 5	\$0.00000
	Block 2	\$0.00029			Block 6	\$0.00001
42 CSF	Block 1	(\$0.00003)		42 ISI	Block 1	\$0.00032
	Block 2	(\$0.00003)			Block 2	\$0.00032
	Block 3	(\$0.00002)			Block 3	\$0.00033
	Block 4	(\$0.00001)			Block 4	\$0.00033
	Block 5	(\$0.00001)			Block 5	\$0.00034
	Block 6	\$0.00000			Block 6	\$0.00035
42 ISF	Block 1	\$0.00031		42 CTI	Block 1	\$0.00032
	Block 2	\$0.00031			Block 2	\$0.00033
	Block 3	\$0.00032			Block 3	\$0.00033
	Block 4	\$0.00033			Block 4	\$0.00034
	Block 5	\$0.00033			Block 5	\$0.00034
	Block 6	\$0.00034			Block 6	\$0.00035
				42 ITI	Block 1	\$0.00033
					Block 2	\$0.00034
					Block 3	\$0.00034
					Block 4	\$0.00035
					Block 5	\$0.00035
					Block 6	\$0.00035
				43 TF		\$0.00035
				43 TI		\$0.00035

(Continue to Sheet 210.2)

Issued September 15, 2025
NWN WUTC Advice No. 25-06

Effective with service on
and after November 1, 2025

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 212.1

Cancels Third Revision of Sheet 212.1

SCHEDULE 212 ADJUSTMENT TO RATES RESIDENTIAL RATE MITIGATION

PURPOSE:

To temporarily mitigate residential customer rates due to natural gas prices and the Year Two rate impacts of the Company's general case in docket UG-200994.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Residential:

Rate Schedule 2

ADJUSTMENT TO RATE SCHEDULES:

Effective: November 1, 2025

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The Temporary Adjustments for Residential Customers taking service on the above-listed Rate Schedules includes the following adjustment:

Rate	Rate Effective Date
\$0.00000	November 1, 2025

(R)(C)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 15, 2025
NWN WUTC Advice No. 25-06

Effective with service on
and after November 1, 2025

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 232.1

Cancels First Revision of Sheet 232.1

SCHEDULE 232 TEMPORARY ADJUSTMENT TO RATES – REGULATORY FEE INCREASE

(T)

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by SB 5634 and codified as RCW 80.24.010, the deferral and tracking of which has been authorized by the Washington Utilities & Transportation Commission (Commission) Order 01 in docket UG-220423.

APPLICABLE:

To all Sales and Transportation Service Customers served under the following Rate Schedules:

Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42
Schedule 43

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.00003	42C SI	Block 1	\$0.00001
1C		\$0.00000		Block 2	\$0.00001
2		\$0.00002		Block 3	\$0.00001
3C		\$0.00002		Block 4	\$0.00001
3I		\$0.00002		Block 5	\$0.00001
27		\$0.00003		Block 6	\$0.00001
41C FS	Block 1	\$0.00001	42I SI	Block 1	\$0.00001
	Block 2	\$0.00001		Block 2	\$0.00000
41I FS	Block 1	\$0.00001		Block 3	\$0.00000
	Block 2	\$0.00001		Block 4	\$0.00000
41C SI	Block 1	\$0.00000		Block 5	\$0.00000
	Block 2	\$0.00000		Block 6	\$0.00000
41I SI	Block 1	\$0.00000	42C TF	Block 1	\$0.00002
	Block 2	\$0.00000		Block 2	\$0.00002
41C FT	Block 1	\$0.00001		Block 3	\$0.00002
	Block 2	\$0.00001		Block 4	\$0.00001
41I FT	Block 1	\$0.00000		Block 5	\$0.00001
	Block 2	\$0.00000		Block 6	\$0.00001
42C SF	Block 1	\$0.00001	42I TF	Block 1	\$0.00001
	Block 2	\$0.00001		Block 2	\$0.00001
	Block 3	\$0.00001		Block 3	\$0.00001
	Block 4	\$0.00001		Block 4	\$0.00001
	Block 5	\$0.00001		Block 5	\$0.00001
	Block 6	\$0.00001		Block 6	\$0.00001
42I SF	Block 1	\$0.00000	42C TI	Block 1	\$0.00000
	Block 2	\$0.00000		Block 2	\$0.00000
	Block 3	\$0.00000		Block 3	\$0.00000
	Block 4	\$0.00000		Block 4	\$0.00000
	Block 5	\$0.00000		Block 5	\$0.00000
	Block 6	\$0.00000		Block 6	\$0.00000
43TF		\$0.00000	42I TI	Block 1	\$0.00001
43TI		\$0.00000		Block 2	\$0.00001
				Block 3	\$0.00001
				Block 4	\$0.00001
				Block 5	\$0.00001
				Block 6	\$0.00000

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(continue to Sheet 232.2)

Issued September 15, 2025
NWN WUTC Advice No. 25-06

Effective with service on
and after November 1, 2025

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 233.1

Cancels First Revision of Sheet 233.1

SCHEDULE 233 TEMPORARY ADJUSTMENT TO RATES – INDUSTRIAL CUSTOMER ENERGY EFFICIENCY AUDIT COSTS

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the costs associated with industrial customer energy efficiency audits, the deferral and tracking of which has been authorized by the Washington Utilities & Transportation Commission (Commission) Order 01 in docket UG-220512.

APPLICABLE:

To all Industrial sales and all Transportation Customers served under the following Rate Schedules:

Schedule 3 Schedule 41 Schedule 42 Schedule 43

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2025

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
3I		\$0.00035	42C TF	Block 1	\$0.00035
41I FS	Block 1	\$0.00035		Block 2	\$0.00035
	Block 2	\$0.00035		Block 3	\$0.00035
41I SI	Block 1	\$0.00035		Block 4	\$0.00035
	Block 2	\$0.00035		Block 5	\$0.00035
41C TF	Block 1	\$0.00035		Block 6	\$0.00035
	Block 2	\$0.00035	42I TF	Block 1	\$0.00035
41I TF	Block 1	\$0.00035		Block 2	\$0.00035
	Block 2	\$0.00035		Block 3	\$0.00035
42I SF	Block 1	\$0.00035		Block 4	\$0.00035
	Block 2	\$0.00035		Block 5	\$0.00035
	Block 3	\$0.00035		Block 6	\$0.00035
	Block 4	\$0.00035	42I SI	Block 1	\$0.00035
	Block 5	\$0.00035		Block 2	\$0.00035
	Block 6	\$0.00035		Block 3	\$0.00035
43TF		\$0.00035		Block 4	\$0.00035
43TI		\$0.00035		Block 5	\$0.00035
				Block 6	\$0.00035
			42C TI	Block 1	\$0.00035
				Block 2	\$0.00035
				Block 3	\$0.00035
				Block 4	\$0.00035
				Block 5	\$0.00035
				Block 6	\$0.00035
			42I TI	Block 1	\$0.00035
				Block 2	\$0.00035
				Block 3	\$0.00035
				Block 4	\$0.00035
				Block 5	\$0.00035
				Block 6	\$0.00035

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 15, 2025
NWN WUTC Advice No. 25-06

Effective with service on
and after November 1, 2025

Issued by: **NORTHWEST NATURAL GAS COMPANY**
d.b.a. NW Natural

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EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL
SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
Residual Account Balances and Gain on Property Sale

NWN WUTC Advice No. 25-06 / UG-_____

September 15, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Adjustment to Rates for Property Sales

NWN WUTC ADVICE NO. 25-06 / UG-_____

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin Basis	1
Calculation of Increments Allocated on Equal Cent per Therm Basis	2
Calculation of Increments Allocated on Equal Percentage of Revenue Basis	3
Calculation of Effect on Customer Average Bill by Rate Schedule	4
Summary of Deferred Accounts	5
232075 Property Sales Deferral	6
232050 Washington Share Gain Property Sales	7
151887 WA EE Audit Deferral	8
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151827 WUTC Deferral	10
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151914 Rate Mitigation Amortization	12
PGA Effects on Revenue	13

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

											Lincoln City Sale		
											(9,098) Temporary increments		
											4.357% add revenue sensitive factor		
											(9,512) All Customers		
											Multiplier	Allocation to RS	Increment
											S	T	U
1	Schedule	Block	A	B	C	D	E	F = E * A	G	H	I = (G*H*12)+F		
2	1R		179,824	\$1.66830	\$0.53611	\$0.29750	\$0.83469	\$150,097	\$5.50	1,884	\$274,441	1.0	
3	1C		18,807	\$1.67264	\$0.53611	\$0.27345	\$0.86308	\$16,232	\$7.00	36	\$19,256	1.0	
4	2R		59,991,192	\$1.31527	\$0.53611	\$0.22096	\$0.55820	\$33,487,083	\$8.00	89,230	\$42,053,163	1.0	
5	3 CFS		21,359,579	\$1.27854	\$0.53611	\$0.20893	\$0.53350	\$11,395,335	\$22.00	6,828	\$13,197,927	1.0	
6	3 IFS		192,102	\$1.23031	\$0.53611	\$0.15035	\$0.54385	\$104,475	\$22.00	20	\$109,755	1.0	
7	27		34,823	\$1.11591	\$0.53611	\$0.26727	\$0.31253	\$10,883	\$9.00	403	\$54,407	1.0	
8	41C Firm Sales	Block 1	1,665,389	\$1.03949	\$0.43274	\$0.19067	\$0.41608	\$1,682,279	\$250	101	\$1,985,279	1.0	
9		Block 2	2,698,481	\$0.98116	\$0.43274	\$0.18179	\$0.36663					1.0	
10	41I Firm Sales	Block 1	331,379	\$0.94622	\$0.43274	\$0.14201	\$0.37147	\$317,352	\$250.00	21	\$380,352	1.0	
11		Block 2	593,487	\$0.89909	\$0.43274	\$0.13904	\$0.32731					1.0	
12	41C Interr Sales	Block 1	0	\$0.96427	\$0.43274	\$0.14700	\$0.38453	\$0	\$250.00	0	\$0	1.0	
13		Block 2	0	\$0.91047	\$0.43274	\$0.13893	\$0.33880					1.0	
14	41I Interr Sales	Block 1	0	\$0.90245	\$0.43274	\$0.10593	\$0.36378	\$0	\$250.00	0	\$0	1.0	
15		Block 2	0	\$0.85609	\$0.43274	\$0.10285	\$0.32050					1.0	
16	41C Firm Trans	Block 1	123,243	\$0.64044	\$0.00000	\$0.26259	\$0.37785	\$141,405	\$500.00	8	\$189,405	1.0	
17		Block 2	284,875	\$0.59302	\$0.00000	\$0.26011	\$0.33291					1.0	
18	41I Firm Trans	Block 1	0	\$0.62856	\$0.00000	\$0.26075	\$0.36781	\$0	\$500.00	0	\$0	1.0	
19		Block 2	0	\$0.58256	\$0.00000	\$0.25850	\$0.32406					1.0	
20	42C Firm Sales	Block 1	820,213	\$0.79626	\$0.43274	\$0.15742	\$0.20610	\$395,334	\$1,300.00	8	\$520,134	1.0	
21		Block 2	926,223	\$0.77027	\$0.43274	\$0.15305	\$0.18448					1.0	
22		Block 3	323,675	\$0.71863	\$0.43274	\$0.14439	\$0.14150					1.0	
23		Block 4	84,983	\$0.68461	\$0.43274	\$0.13869	\$0.11318					1.0	
24		Block 5	0	\$0.63927	\$0.43274	\$0.13108	\$0.07545					1.0	
25		Block 6	0	\$0.58259	\$0.43274	\$0.12157	\$0.02828					1.0	
26	42I Firm Sales	Block 1	887,030	\$0.73169	\$0.43274	\$0.13254	\$0.16641	\$261,822	\$1,300.00	12	\$449,022	1.0	
27		Block 2	668,287	\$0.71258	\$0.43274	\$0.13089	\$0.14895					1.0	
28		Block 3	109,048	\$0.67457	\$0.43274	\$0.12761	\$0.11422					1.0	
29		Block 4	24,233	\$0.64957	\$0.43274	\$0.12545	\$0.09138					1.0	
30		Block 5	0	\$0.61626	\$0.43274	\$0.12258	\$0.06094					1.0	
31		Block 6	0	\$0.57455	\$0.43274	\$0.11898	\$0.02283					1.0	
32	42C Firm Trans	Block 1	122,544	\$0.40332	\$0.00000	\$0.24890	\$0.15442	\$112,991	\$1,550.00	1	\$131,591	1.0	
33		Block 2	245,088	\$0.38640	\$0.00000	\$0.24816	\$0.13824					1.0	
34		Block 3	245,088	\$0.35269	\$0.00000	\$0.24669	\$0.10600					1.0	
35		Block 4	403,344	\$0.33054	\$0.00000	\$0.24573	\$0.08481					1.0	
36		Block 5	0	\$0.30097	\$0.00000	\$0.24443	\$0.05654					1.0	
37		Block 6	0	\$0.26403	\$0.00000	\$0.24283	\$0.02120					1.0	
38	42I Firm Trans	Block 1	933,452	\$0.40096	\$0.00000	\$0.24935	\$0.15161	\$734,029	\$1,550.00	10	\$920,029	1.0	
39		Block 2	1,354,332	\$0.38427	\$0.00000	\$0.24856	\$0.13571					1.0	
40		Block 3	1,182,765	\$0.35105	\$0.00000	\$0.24699	\$0.10406					1.0	
41		Block 4	2,743,941	\$0.32922	\$0.00000	\$0.24596	\$0.08326					1.0	
42		Block 5	1,030,134	\$0.30009	\$0.00000	\$0.24459	\$0.05550					1.0	
43		Block 6	0	\$0.26369	\$0.00000	\$0.24287	\$0.02082					1.0	
44	42C Interr Sales	Block 1	237,824	\$0.71133	\$0.43274	\$0.10987	\$0.16872	\$136,973	\$1,300.00	2	\$168,173	1.0	
45		Block 2	449,890	\$0.69043	\$0.43274	\$0.10666	\$0.15103					1.0	
46		Block 3	201,897	\$0.64878	\$0.43274	\$0.10024	\$0.11580					1.0	
47		Block 4	59,596	\$0.62141	\$0.43274	\$0.09603	\$0.09264					1.0	
48		Block 5	0	\$0.58493	\$0.43274	\$0.09041	\$0.06178					1.0	
49		Block 6	0	\$0.53925	\$0.43274	\$0.08334	\$0.02317					1.0	
50	42I Interr Sales	Block 1	171,533	\$0.69064	\$0.43274	\$0.09437	\$0.16353	\$32,008	\$1,300.00	1	\$47,608	1.0	
51		Block 2	27,036	\$0.67199	\$0.43274	\$0.09287	\$0.14638					1.0	
52		Block 3	0	\$0.63489	\$0.43274	\$0.08990	\$0.11225					1.0	
53		Block 4	0	\$0.61048	\$0.43274	\$0.08793	\$0.08981					1.0	
54		Block 5	0	\$0.57791	\$0.43274	\$0.08531	\$0.05986					1.0	
55		Block 6	0	\$0.53724	\$0.43274	\$0.08206	\$0.02244					1.0	
56	42C Inter Trans	Block 1	0	\$0.39076	\$0.00000	\$0.24907	\$0.14169	\$0	\$1,550.00	0	\$0	1.0	
57		Block 2	0	\$0.37516	\$0.00000	\$0.24831	\$0.12685					1.0	
58		Block 3	0	\$0.34405	\$0.00000	\$0.24678	\$0.09727					1.0	
59		Block 4	0	\$0.32360	\$0.00000	\$0.24578	\$0.07782					1.0	
60		Block 5	0	\$0.29633	\$0.00000	\$0.24444	\$0.05189					1.0	
61		Block 6	0	\$0.26221	\$0.00000	\$0.24277	\$0.01944					1.0	
62	42I Inter Trans	Block 1	952,237	\$0.39347	\$0.00000	\$0.24917	\$0.14430	\$931,613	\$1,550.00	10	\$1,117,613	1.0	
63		Block 2	1,827,775	\$0.37758	\$0.00000	\$0.24841	\$0.12917					1.0	
64		Block 3	1,364,376	\$0.34592	\$0.00000	\$0.24687	\$0.09905					1.0	
65		Block 4	4,116,253	\$0.32511	\$0.00000	\$0.24586	\$0.07925					1.0	
66		Block 5	1,831,129	\$0.29736	\$0.00000	\$0.24452	\$0.05284					1.0	
67		Block 6	0	\$0.26266	\$0.00000	\$0.24285	\$0.01981					1.0	
68	43 Firm Trans		0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0	1.0	
69	43 Interr Trans		0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0	1.0	
70	Intentionally blank												
71													
72													
73													
74													
75													
76													
77	Totals		110,817,104					\$49,909,911			\$61,618,155	\$61,618,155	(9,510)

NW Natural
Rates & Regulatory Affairs
2025 CCA Recovery Mechanism Filing - Washington
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

1	Washington			Residential Rate Mitigation			Industrial Energy Efficiency Audit		
2	PGA			Proposed Amount:			7,272 Temporary Increment		
3	Volumes page,			Revenue Sensitive Multiplier:			4.357% add revenue sensitive factor		
4	Column F			Amount to Amortize:			7,603 All Industrial and Transport Customers		
5				Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
6	Schedule	Block	A	K	L	M	N	O	P
7	1R		179,824	0.0	0	\$0.00000	0.0	0	\$0.00000
8	1C		18,807	0.0	0	\$0.00000	0.0	0	\$0.00000
9	2R		59,991,192	1.0	59,991,192	\$0.00032	0.0	0	\$0.00000
10	3 CFS		21,359,579	0.0	0	\$0.00000	0.0	0	\$0.00000
11	3 IFS		192,102	0.0	0	\$0.00000	1.0	192,102	\$0.00035
12	27		34,823	0.0	0	\$0.00000	0.0	0	\$0.00000
13	41C Firm Sales	Block 1	1,665,389	0.0	0	\$0.00000	0.0	0	\$0.00000
14		Block 2	2,698,481	0.0	0	\$0.00000	0.0	0	\$0.00000
15	41I Firm Sales	Block 1	331,379	0.0	0	\$0.00000	1.0	331,379	\$0.00035
16		Block 2	593,487	0.0	0	\$0.00000	1.0	593,487	\$0.00035
17	41C Interr Sales	Block 1	0	0.0	0	\$0.00000	0.0	0	\$0.00000
18		Block 2	0	0.0	0	\$0.00000	0.0	0	\$0.00000
19	41I Interr Sales	Block 1	0	0.0	0	\$0.00000	1.0	0	\$0.00035
20		Block 2	0	0.0	0	\$0.00000	1.0	0	\$0.00035
21	41C Firm Trans	Block 1	123,243	0.0	0	\$0.00000	1.0	123,243	\$0.00035
22		Block 2	284,875	0.0	0	\$0.00000	1.0	284,875	\$0.00035
23	41I Firm Trans	Block 1	0	0.0	0	\$0.00000	1.0	0	\$0.00035
24		Block 2	0	0.0	0	\$0.00000	1.0	0	\$0.00035
25	42C Firm Sales	Block 1	820,213	0.0	0	\$0.00000	0.0	0	\$0.00000
26		Block 2	926,223	0.0	0	\$0.00000	0.0	0	\$0.00000
27		Block 3	323,675	0.0	0	\$0.00000	0.0	0	\$0.00000
28		Block 4	84,983	0.0	0	\$0.00000	0.0	0	\$0.00000
29		Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
30		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
31	42I Firm Sales	Block 1	887,030	0.0	0	\$0.00000	1.0	887,030	\$0.00035
32		Block 2	668,287	0.0	0	\$0.00000	1.0	668,287	\$0.00035
33		Block 3	109,048	0.0	0	\$0.00000	1.0	109,048	\$0.00035
34		Block 4	24,233	0.0	0	\$0.00000	1.0	24,233	\$0.00035
35		Block 5	0	0.0	0	\$0.00000	1.0	0	\$0.00035
36		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
37	42C Firm Trans	Block 1	122,544	0.0	0	\$0.00000	1.0	122,544	\$0.00035
38		Block 2	245,088	0.0	0	\$0.00000	1.0	245,088	\$0.00035
39		Block 3	245,088	0.0	0	\$0.00000	1.0	245,088	\$0.00035
40		Block 4	403,344	0.0	0	\$0.00000	1.0	403,344	\$0.00035
41		Block 5	0	0.0	0	\$0.00000	1.0	0	\$0.00035
42		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
43	42I Firm Trans	Block 1	933,452	0.0	0	\$0.00000	1.0	933,452	\$0.00035
44		Block 2	1,354,332	0.0	0	\$0.00000	1.0	1,354,332	\$0.00035
45		Block 3	1,182,765	0.0	0	\$0.00000	1.0	1,182,765	\$0.00035
46		Block 4	2,743,941	0.0	0	\$0.00000	1.0	2,743,941	\$0.00035
47		Block 5	1,030,134	0.0	0	\$0.00000	1.0	1,030,134	\$0.00035
48		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
49	42C Interr Sales	Block 1	237,824	0.0	0	\$0.00000	0.0	0	\$0.00000
50		Block 2	449,890	0.0	0	\$0.00000	0.0	0	\$0.00000
51		Block 3	201,897	0.0	0	\$0.00000	0.0	0	\$0.00000
52		Block 4	59,596	0.0	0	\$0.00000	0.0	0	\$0.00000
53		Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
54		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
55	42I Interr Sales	Block 1	171,533	0.0	0	\$0.00000	1.0	171,533	\$0.00035
56		Block 2	27,036	0.0	0	\$0.00000	1.0	27,036	\$0.00035
57		Block 3	0	0.0	0	\$0.00000	1.0	0	\$0.00035
58		Block 4	0	0.0	0	\$0.00000	1.0	0	\$0.00035
59		Block 5	0	0.0	0	\$0.00000	1.0	0	\$0.00035
60		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
61	42C Inter Trans	Block 1	0	0.0	0	\$0.00000	1.0	0	\$0.00035
62		Block 2	0	0.0	0	\$0.00000	1.0	0	\$0.00035
63		Block 3	0	0.0	0	\$0.00000	1.0	0	\$0.00035
64		Block 4	0	0.0	0	\$0.00000	1.0	0	\$0.00035
65		Block 5	0	0.0	0	\$0.00000	1.0	0	\$0.00035
66		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
67	42I Inter Trans	Block 1	952,237	0.0	0	\$0.00000	1.0	952,237	\$0.00035
68		Block 2	1,827,775	0.0	0	\$0.00000	1.0	1,827,775	\$0.00035
69		Block 3	1,364,376	0.0	0	\$0.00000	1.0	1,364,376	\$0.00035
70		Block 4	4,116,253	0.0	0	\$0.00000	1.0	4,116,253	\$0.00035
71		Block 5	1,831,129	0.0	0	\$0.00000	1.0	1,831,129	\$0.00035
72		Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00035
73	43 Firm Trans		0	0.0	0	\$0.00000	1.0	0	\$0.00035
74	43 Interr Trans		0	0.0	0	\$0.00000	1.0	0	\$0.00035
75	ntentionally blank								
76									
77	Totals		110,817,104		59,991,192	0.00032		21,764,710	0.00035

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE BASIS

			Billing Rate from Rates page, Column A	Volumetric Revenues	Customer Charge	Customers	Total Revenues	WA Regulatory Fee			
								Proposed Amount:	1,620	Temporary Increments	
			PGA Volumes page, Column D					Revenue Sensitive Multiplier:	4.357%	add revenue sensitive factor	
								Amount to Amortize:	1,694	All Customers	
Schedule	Block	A	B	F = E * A	G	H	I = (G*H*12)+F	Multiplier	Allocation to RS	Increment	
								J	K	L	
1R		179,824	\$1.66830	\$300,001	\$3.68	1,884	\$383,275	1.0	\$5	0.00003	
1C		18,807	\$1.67264	\$31,458	\$1.66	36	\$32,174	1.0	\$0	0.00000	
2R		59,991,192	\$1.31527	\$78,904,615	(\$2.54)	89,230	\$76,183,916	1.0	\$1,084	0.00002	
3 CFS		21,359,579	\$1.27854	\$27,309,076	(\$26.32)	6,828	\$25,152,458	1.0	\$358	0.00002	
3 IFS		192,102	\$1.23031	\$236,345	(\$107.16)	20	\$210,626	1.0	\$3	0.00002	
27		34,823	\$1.11591	\$38,859	\$9.00	403	\$82,383	1.0	\$1	0.00003	
41C Firm Sales	Block 1	1,665,389	\$1.03949	\$4,378,797	(\$265.09)	101	\$4,057,511	1.0	\$58	0.00001	
	Block 2	2,698,481	\$0.98116					1.0		0.00001	
41I Firm Sales	Block 1	331,379	\$0.94622	\$847,156	(\$372.72)	21	\$753,230	1.0	\$11	0.00001	
	Block 2	593,487	\$0.89909					1.0		0.00001	
41C Interr Sales	Block 1	0	\$0.96427	\$0	\$250.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.91047					1.0		0.00000	
41I Interr Sales	Block 1	0	\$0.90245	\$0	\$250.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.85609					1.0		0.00000	
41C Firm Trans	Block 1	123,243	\$0.64044	\$247,866	(\$15.09)	8	\$246,418	1.0	\$4	0.00001	
	Block 2	284,875	\$0.59302					1.0		0.00001	
41I Firm Trans	Block 1	0	\$0.62856	\$0	\$500.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.58256					1.0		0.00000	
42C Firm Sales	Block 1	820,213	\$0.79626	\$1,657,327	(\$3,842.27)	8	\$1,412,529	1.0	\$20	0.00001	
	Block 2	926,223	\$0.77027					1.0		0.00001	
	Block 3	323,675	\$0.71863					1.0		0.00001	
	Block 4	84,983	\$0.68461					1.0		0.00001	
	Block 5	0	\$0.63927					1.0		0.00001	
	Block 6	0	\$0.58259					1.0		0.00001	
42I Firm Sales	Block 1	887,030	\$0.73169	\$1,214,540	(\$1,522.80)	12	\$301,220	1.0	\$4	0.00000	
	Block 2	668,287	\$0.71258					1.0		0.00000	
	Block 3	109,048	\$0.67457					1.0		0.00000	
	Block 4	24,233	\$0.64957					1.0		0.00000	
	Block 5	0	\$0.61626					1.0		0.00000	
	Block 6	0	\$0.57455					1.0		0.00000	
42C Firm Trans	Block 1	122,544	\$0.40332	\$363,888	(\$3,592.27)	1	\$1,117,636	1.0	\$16	0.00002	
	Block 2	245,088	\$0.38640					1.0		0.00002	
	Block 3	245,088	\$0.35269					1.0		0.00002	
	Block 4	403,344	\$0.33054					1.0		0.00001	
	Block 5	0	\$0.30097					1.0		0.00001	
	Block 6	0	\$0.26403					1.0		0.00001	
42I Firm Trans	Block 1	933,452	\$0.40096	\$2,522,409	(\$2,395.77)	10	\$3,831,186	1.0	\$55	0.00001	
	Block 2	1,354,332	\$0.38427					1.0		0.00001	
	Block 3	1,182,765	\$0.35105					1.0		0.00001	
	Block 4	2,743,941	\$0.32922					1.0		0.00001	
	Block 5	1,030,134	\$0.30009					1.0		0.00001	
	Block 6	0	\$0.26369					1.0		0.00001	
42C Interr Sales	Block 1	237,824	\$0.71133	\$647,809	(\$3,842.27)	2	\$883,483	1.0	\$13	0.00001	
	Block 2	449,890	\$0.69043					1.0		0.00001	
	Block 3	201,897	\$0.64878					1.0		0.00001	
	Block 4	59,596	\$0.62141					1.0		0.00001	
	Block 5	0	\$0.58493					1.0		0.00001	
	Block 6	0	\$0.53925					1.0		0.00001	
42I Interr Sales	Block 1	171,533	\$0.69064	\$136,635	(\$2,645.77)	1	\$72,768	1.0	\$1	0.00001	
	Block 2	27,036	\$0.67199					1.0		0.00000	
	Block 3	0	\$0.63489					1.0		0.00000	
	Block 4	0	\$0.61048					1.0		0.00000	
	Block 5	0	\$0.57791					1.0		0.00000	
	Block 6	0	\$0.53724					1.0		0.00000	
42C Inter Trans	Block 1	0	\$0.39076	\$0	\$1,550.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.37516					1.0		0.00000	
	Block 3	0	\$0.34405					1.0		0.00000	
	Block 4	0	\$0.32360					1.0		0.00000	
	Block 5	0	\$0.29633					1.0		0.00000	
	Block 6	0	\$0.26221					1.0		0.00000	
42I Inter Trans	Block 1	952,237	\$0.39347	\$3,419,512	(\$2,395.77)	10	\$4,322,256	1.0	\$62	0.00001	
	Block 2	1,827,775	\$0.37758					1.0		0.00001	
	Block 3	1,364,376	\$0.34592					1.0		0.00001	
	Block 4	4,116,253	\$0.32511					1.0		0.00001	
	Block 5	1,831,129	\$0.29736					1.0		0.00001	
	Block 6	0	\$0.26266					1.0		0.00000	
43 Firm Trans		0	\$0.24685	\$0	\$38,000.00	0	\$0	1.0	\$0	0.00000	
43 Interr Trans		0	\$0.24685	\$0	\$38,000.00	0	\$0	1.0	\$0	0.00000	
Intentionally blank											
Totals		110,817,104		\$122,256,293			\$119,043,068		\$119,043,068	\$1,695	

NW Natural

Rates & Regulatory Affairs

2025-2026 PGA Filing - Washington: September Filing

Effects on Average Bill by Rate Schedule

Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

		Normal Therms	Minimum	Current CCA	Current Net Minimum	Proposed CCA	Proposed Net Minimum	Current 1/1/2025	11/1/2026	Proposed 11/1/2026	Proposed 11/1/2026 Residual	Proposed 11/1/2026
	Therms in Block	Monthly Average use	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Billing Rates	Current Average Bill[2]	Rates	Average Bill	% Bill Change
									F+B+D+C*E		Q = D+(C*P)	
Schedule	Block	B	C	D	E	F	G	H	I	J	K	L
1B	N/A	8.0	\$5.50	\$1.82	\$3.68	\$1.82	\$3.68	\$1.66880	\$17.03	\$1.66879	\$17.03	0.0%
1C	N/A	44.0	\$7.00	\$5.34	\$1.66	\$5.34	\$1.66	\$1.67264	\$75.25	\$1.67266	\$75.27	0.0%
2B	N/A	56.0	\$8.00	\$10.54	(\$5.54)	\$10.54	(\$2.54)	\$1.31527	\$71.11	\$1.31547	\$71.13	0.0%
3 CFS	N/A	261.0	\$22.00	\$48.32	(\$26.32)	\$48.32	(\$26.32)	\$1.27854	\$307.38	\$1.27874	\$307.43	0.0%
3 JFS	N/A	800.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)	\$1.23031	\$877.09	\$1.22984	\$876.71	0.0%
27	N/A	7.0	\$9.00	\$0.00	\$9.00	\$0.00	\$9.00	\$1.11591	\$16.81	\$1.11621	\$16.85	0.0%
41C Firm Sales	Block 1	2,000	\$250.00	\$515.09	(\$265.09)	\$515.09	(\$265.09)	\$1.03949	\$0.98116	\$1.03965	\$0.98128	0.0%
	Block 2	all additional										
TOTAL									\$3,384.73		\$3,385.24	0.0%
41I Firm Sales	Block 1	2,000	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622	\$0.94566	\$0.94566	\$0.94566	0.0%
	Block 2	all additional							\$0.89909		\$0.89949	0.0%
TOTAL									\$3,021.20		\$3,019.08	-0.1%
41C Interr Sales	Block 1	2,000	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427	\$0.96463	\$0.96463	0.0%
	Block 2	all additional							\$0.91047		\$0.91079	0.0%
TOTAL									\$210.00		\$250.00	0.0%
41I Interr Sales	Block 1	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	\$0.90211	\$0.90211	0.0%
	Block 2	all additional							\$0.85571		\$0.85571	0.0%
TOTAL									\$250.00		\$250.00	0.0%
41C Firm Trans	Block 1	2,000	4,251.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044	\$0.63999	\$0.63999	0.0%
	Block 2	all additional							\$0.59302		\$0.59254	-0.1%
TOTAL									\$2,600.68		\$2,598.70	-0.1%
41I Firm Trans	Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856	\$0.62822	\$0.62822	0.0%
	Block 2	all additional							\$0.58256		\$0.58218	0.0%
TOTAL									\$500.00		\$500.00	0.0%
42C Firm Sales	Block 1	10,000	22,449.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.79626	\$0.79633	\$0.79633	0.0%
	Block 2	20,000							\$0.77023		\$0.77023	0.0%
	Block 3	20,000							\$0.71864		\$0.71864	0.0%
	Block 4	100,000							\$0.68461		\$0.68461	0.0%
	Block 5	600,000							\$0.63927		\$0.63927	0.0%
	Block 6	all additional							\$0.58259		\$0.58250	0.0%
TOTAL									\$13,709.42		\$13,710.87	0.0%
42I Firm Sales	Block 1	10,000	11,726.0	\$1,300.00	\$3,945.77	(\$1,522.80)	\$3,945.77	(\$1,522.80)	\$0.73169	\$0.73119	\$0.73119	0.0%
	Block 2	20,000							\$0.71258		\$0.71205	0.0%
	Block 3	20,000							\$0.67457		\$0.67400	0.0%
	Block 4	100,000							\$0.64957		\$0.64988	0.0%
	Block 5	600,000							\$0.61626		\$0.61562	0.0%
	Block 6	all additional							\$0.57455		\$0.57386	0.0%
TOTAL									\$7,024.01		\$7,018.10	-0.1%
42C Firm Trans	Block 1	10,000	84,672.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332	\$0.40266	\$0.40266	0.0%
	Block 2	20,000							\$0.38640		\$0.38574	0.0%
	Block 3	20,000							\$0.35269		\$0.35201	0.0%
	Block 4	100,000							\$0.33054		\$0.32982	0.0%
	Block 5	600,000							\$0.30097		\$0.30025	0.0%
	Block 6	all additional							\$0.26403		\$0.26328	0.0%
TOTAL									\$26,683.21		\$26,624.85	-0.2%
42I Firm Trans	Block 1	10,000	60,372.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.40096	\$0.40032	\$0.40032	0.0%
	Block 2	20,000							\$0.38427		\$0.38362	0.0%
	Block 3	20,000							\$0.35105		\$0.35038	0.0%
	Block 4	100,000							\$0.32922		\$0.32853	0.0%
	Block 5	600,000							\$0.30009		\$0.29938	0.0%
	Block 6	all additional							\$0.26369		\$0.26296	0.0%
TOTAL									\$19,734.90		\$19,694.94	-0.2%
42C Interr Sales	Block 1	10,000	39,550.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.71133	\$0.71132	\$0.71132	0.0%
	Block 2	20,000							\$0.69043		\$0.69040	0.0%
	Block 3	20,000							\$0.64878		\$0.64873	0.0%
	Block 4	100,000							\$0.62141		\$0.62133	0.0%
	Block 5	600,000							\$0.58493		\$0.58484	0.0%
	Block 6	all additional							\$0.53925		\$0.53914	0.0%
TOTAL									\$23,275.48		\$23,274.30	0.0%
42I Interr Sales	Block 1	10,000	16,547.0	\$1,300.00	\$3,945.77	(\$2,645.77)	\$3,945.77	(\$2,645.77)	\$0.69064	\$0.69068	\$0.69068	0.0%
	Block 2	20,000							\$0.67199		\$0.67141	0.0%
	Block 3	20,000							\$0.63489		\$0.63427	0.0%
	Block 4	100,000							\$0.61048		\$0.60983	0.0%
	Block 5	600,000							\$0.57791		\$0.57723	0.0%
	Block 6	all additional							\$0.53724		\$0.53653	0.0%
TOTAL									\$8,660.15		\$8,650.75	-0.1%
42C Interr Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00	\$0.39076	\$0.39021	\$0.39021	0.0%
	Block 2	20,000							\$0.37516		\$0.37460	0.0%
	Block 3	20,000							\$0.34405		\$0.34346	0.0%
	Block 4	100,000							\$0.32360		\$0.32300	0.0%
	Block 5	600,000							\$0.29633		\$0.29570	0.0%
	Block 6	all additional							\$0.26221		\$0.26155	0.0%
TOTAL									\$1,550.00		\$1,550.00	0.0%
42I Interr Trans	Block 1	10,000	84,098.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.39347	\$0.39283	\$0.39283	0.0%
	Block 2	20,000							\$0.37758		\$0.37693	0.0%
	Block 3	20,000							\$0.34592		\$0.34525	0.0%
	Block 4	100,000							\$0.32511		\$0.32443	0.0%
	Block 5	600,000							\$0.29736		\$0.29666	0.0%
	Block 6	all additional							\$0.26266		\$0.26192	0.0%
TOTAL									\$27,094.53		\$27,038.54	-0.2%
42 Firm Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24618	\$38,000.00	0.0%
43 Interr Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24618	\$38,000.00	0.0%
Intentionally blank												

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are

not included in the calculations for these schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	B	C	D	E	F	G	H	I
					E = sum B thru D	7.50%	G = E + F Excl. Rev Sens		
1									
25	MISC Deferrals and Amortizations								
26									
27	232075 WA PROPERTY SALE DEFER	-	-	-	-				
28	232050 AMORT WA GAIN ON PROP SALES	(11,226)	2,609	(122)	(8,739)				
29		(11,226)	2,609	(122)	(8,739)	(359)	(9,098)		(9,098)
30									
31	151827 DEFER WUTC FEE	-	-	-	-				
31	151829 AMORT WUTC FEE	2,783	(1,253)	26	1,556				
32		2,783	(1,253)	26	1,556	64	1,620		1,620
33									
34	151887 DEFER WA EE AUDIT	(21,557)	-	(270)	(21,827)				
35	151889 AMORT WA EE AUDIT	30,742	(2,297)	367	28,812				
36		9,185	(2,297)	97	6,985	287	7,272		7,272
37									
38	151914 AMORT WA RATE MITIGATION	5,025	(926)	34	4,133	4.57%			
39		23,395	(926)	228	18,103	451	18,554		18,554
40									

Company: Northwest Natural Gas Company
State: Washington
Description: WA G/L PROPERTY SALE DEFER
Account Number: 232075

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Total Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
43	Nov-24	3		61,550.04	8.50%	0.00	61,550.04	0.00
44	Dec-24				8.50%	0.00	0.00	0.00
45	Jan-25				8.04%	0.00	0.00	0.00
46	Feb-25				8.04%	0.00	0.00	0.00
47	Mar-25				8.04%	0.00	0.00	0.00
48	Apr-25				7.55%	0.00	0.00	0.00
49	May-25				7.55%	0.00	0.00	0.00
50	Jun-25				7.55%	0.00	0.00	0.00
51	Jul-25				7.50%	0.00	0.00	0.00
52	Aug-25				7.50%	0.00	0.00	0.00
53	Sep-25				7.50%	0.00	0.00	0.00
54	Oct-25				7.50%	0.00	0.00	0.00

History truncated for ease of viewing

Notes

1 - Transferred authorized balance to 254307 for amortization.

2 - Transfer represents gain on the Astoria property sale to be refunded to customers in a future period.

3 - Transferred authorized balance to 232050 for amortization.

4 - Transfer represents gain on the Lincoln City property sale to be refunded to customers in a future period.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington Share Gain Property Sales
Account Number: 232050

1 Debit (Credit)

2

3

4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
7	Beginning Balance							
60	Nov-24	NEW - 3	1,605.61	(61,550.03)	8.50%	(430.29)	(60,374.71)	(50,839.81)
61	Dec-24		7,253.91		8.50%	(334.42)	6,919.49	(43,920.32)
62	Jan-25		7,790.01		8.04%	(268.17)	7,521.84	(36,398.48)
63	Feb-25		8,617.23		8.04%	(215.00)	8,402.23	(27,996.25)
64	Mar-25		5,945.81		8.04%	(167.66)	5,778.15	(22,218.10)
65	Apr-25		4,128.01		7.55%	(126.80)	4,001.21	(18,216.89)
66	May-25		2,562.77		7.55%	(106.55)	2,456.22	(15,760.67)
67	Jun-25		1,940.93		7.55%	(93.06)	1,847.87	(13,912.80)
68	Jul-25		1,539.12		7.50%	(82.15)	1,456.97	(12,455.83)
69	Aug-25		1,303.20		7.50%	(73.78)	1,229.42	(11,226.41)
70	Sep-25	Forecasted	1,707.22		7.50%	(64.83)	1,642.39	(9,584.02)
71	Oct-25	Forecasted	901.61		7.50%	(57.08)	844.53	(8,739.49)

72

73 **History truncated for ease of viewing**

74

75 **NOTES**

76 **1** - Transferred in authorized balance from account 254317 for amortization.

76 **2** - Transferred in authorized balance from account 232075 for amortization.

77 **3** - Represents Washington's share of the gain on sale of the Lincoln City property

Company: Northwest Natural Gas Company
State: Oregon
Description: Defer WA EE Audit
Account Number: **151887**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
99	Nov-23		0.00	(16,856.74)	8.350%	-	(16,856.74)	0.00
100	Dec-23		0.00		8.350%	-	-	0.00
101	Jan-24		0.00		8.500%	-	-	0.00
102	Feb-24		0.00		8.500%	-	-	0.00
103	Mar-24		0.00		8.500%	-	-	0.00
104	Apr-24		0.00		8.500%	-	-	0.00
105	May-24		0.00		8.500%	-	-	0.00
106	Jun-24		0.00		8.500%	-	-	0.00
107	Jul-24		0.00		8.500%	-	-	0.00
108	Aug-24		20,958.50		8.500%	74.23	21,032.73	21,032.73
109	Sep-24		20,958.50		8.500%	223.21	21,181.71	42,214.44
110	Oct-24		0.00		8.500%	299.02	299.02	42,513.46
111	Nov-24		0.00	(42,513.46)	8.500%	-	(42,513.46)	0.00
112	Dec-24		0.00		8.500%	-	-	0.00
113	Jan-25		0.00		8.040%	-	-	0.00
114	Feb-25		0.00		8.040%	-	-	0.00
115	Mar-25		0.00		8.040%	-	-	0.00
116	Apr-25		(20,958.50)		7.550%	(65.93)	(21,024.43)	(21,024.43)
117	May-25		0.00		7.550%	(132.28)	(132.28)	(21,156.71)
118	Jun-25		0.00		7.550%	(133.11)	(133.11)	(21,289.82)
119	Jul-25		0.00		7.500%	(133.06)	(133.06)	(21,422.88)
120	Aug-25		0.00		7.500%	(133.89)	(133.89)	(21,556.77)
121	Sep-25				7.500%	(134.73)	(134.73)	(21,691.50)
122	Oct-25				7.500%	(135.57)	(135.57)	(21,827.07)

History truncated for ease of viewing

Company: Northwest Natural Gas Company
State: Washington
Description: WA Industiral EE Audit Amort
Account Number: **151889**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(1,557.35)	42,513.46	8.50%	295.62	41,251.73	43,049.39
53	Dec-24		(1,821.74)		8.50%	298.48	(1,523.26)	41,526.13
54	Jan-25		(1,985.48)		8.04%	271.57	(1,713.91)	39,812.22
55	Feb-25		(1,855.60)		8.04%	260.53	(1,595.07)	38,217.15
56	Mar-25		(1,707.27)		8.04%	250.34	(1,456.93)	36,760.22
57	Apr-25		(1,658.96)		7.55%	226.06	(1,432.90)	35,327.32
58	May-25		(1,540.39)		7.55%	217.42	(1,322.97)	34,004.35
59	Jun-25		(1,346.02)		7.55%	209.71	(1,136.31)	32,868.04
60	Jul-25		(1,274.55)		7.50%	201.44	(1,073.11)	31,794.93
61	Aug-25		(1,247.99)		7.50%	194.82	(1,053.17)	30,741.76
62	Sep-25	<i>Forecasted</i>	<i>(1,750.68)</i>		7.50%	186.67	(1,564.01)	29,177.75
63	Oct-25	<i>Forecasted</i>	<i>(546.44)</i>		7.50%	180.65	(365.79)	28,811.96

64

65 **History truncated for ease of viewing**

66

Company: Northwest Natural Gas Company
State: Oregon
Description: Defer WUTC Fee
Account Number: **151827**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
111	Nov-24		0.00		4.697%	-	-	0.00
112	Dec-24		0.00		4.697%	-	-	0.00
113	Jan-25		0.00		4.697%	-	-	0.00
114	Feb-25		0.00		4.697%	-	-	0.00
115	Mar-25		0.00		4.697%	-	-	0.00
116	Apr-25		0.00		4.697%	-	-	0.00
117	May-25		0.00		4.697%	-	-	0.00
118	Jun-25		0.00		4.697%	-	-	0.00
119	Jul-25		0.00		4.697%	-	-	0.00
120	Aug-25		0.00		4.697%	-	-	0.00
121	Sep-25		0.00		4.697%	-	-	0.00
122	Oct-25		0.00		4.697%	-	-	0.00
123								
124								
125	History truncated for ease of viewing							
126								

Company: Northwest Natural Gas Company
State: Washington
Description: WA Regulatory Fee Amort
Account Number: **151829**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(856.50)		8.50%	(3.03)	(859.53)	23,088.49
53	Dec-24		(3,659.37)		8.50%	150.58	(3,508.79)	19,579.70
54	Jan-25		(3,956.41)		8.04%	117.93	(3,838.48)	15,741.22
55	Feb-25		(4,338.18)		8.04%	90.93	(4,247.25)	11,493.97
56	Mar-25		(3,006.53)		8.04%	66.94	(2,939.59)	8,554.38
57	Apr-25		(2,101.85)		7.55%	47.21	(2,054.64)	6,499.74
58	May-25		(1,325.20)		7.55%	36.73	(1,288.47)	5,211.27
59	Jun-25		(1,007.69)		7.55%	29.62	(978.07)	4,233.20
60	Jul-25		(806.28)		7.50%	23.94	(782.34)	3,450.86
61	Aug-25		(687.48)		7.50%	19.42	(668.06)	2,782.80
62	Sep-25	<i>Forecasted</i>	(816.13)		7.50%	14.84	(801.29)	1,981.51
63	Oct-25	<i>Forecasted</i>	(436.51)		7.50%	11.02	(425.49)	1,556.02

51
52 **History truncated for ease of viewing**
53

Company: Northwest Natural Gas Company
State: Washington
Description: WA RATE MITIGATION AMORTIZATION
Account Number: **151914**

Debit (Credit)

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(590.52)		4.860%	(1.20)	(591.72)	20,232.97
53	Dec-24		(2,868.16)		4.800%	75.20	(2,792.96)	17,440.01
54	Jan-25		(3,083.01)		4.770%	63.20	(3,019.81)	14,420.20
55	Feb-25		(3,383.95)		4.680%	49.64	(3,334.31)	11,085.89
56	Mar-25		(2,274.90)		4.590%	38.05	(2,236.85)	8,849.04
57	Apr-25		(1,536.49)		4.622%	31.12	(1,505.37)	7,343.67
58	May-25		(888.14)		4.630%	26.62	(861.52)	6,482.15
59	Jun-25		(638.75)		4.600%	23.62	(615.13)	5,867.02
60	Jul-25		(485.26)		4.590%	21.51	(463.75)	5,403.27
61	Aug-25		(397.61)		4.570%	19.82	(377.79)	5,025.48
62	Sep-25	<i>Forecasted</i>	<i>(576.28)</i>		4.570%	18.04	(558.24)	4,467.24
63	Oct-25	<i>Forecasted</i>	<i>(350.21)</i>		4.570%	16.35	(333.86)	4,133.38

History truncated for ease of viewing

	<u>Amount</u>	<u>Reference</u>
<u>Temporary Increments</u>		
<u>Removal of Current Temporary Increments</u>		
Amortization of Residential Rate Mitigation, Regulatory Fee Increase, and Industrial Customer Energy Efficiency Audit Costs	(67,591)	NWN 2024-25 PGA WA Rate Development_September Filing.xlsx
<u>Addition of Proposed Temporary Increments</u>		
Amortization of Residual Balances	<u>19,184</u>	NWN 2025-26 PGA WA Rate Development September Filing.xlsx
TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u>(\$48,407)</u>	
2024 Washington CBR Normalized Total Revenues	\$109,949,935	
Effect of this filing, as a percentage change	-0.04%	