

October 7, 2025

NWN WUTC Advice No. 25-06A / UG-250711

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: UG-250711 - Schedule 210: Residual Balances of Previous Amortizations –
Replacement Pages – DO NOT REDOCKET**

Dear Mr. Killip:

On September 15, 2025, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), filed a tariff revision in the above-mentioned docket with an effective date of November 1, 2025.

The purpose of this filing is to amend the usage-per-customer data to align with the most recent General Rate Case, UG-200994, by providing a revised page 4 to Exhibit A and to revise the proposed changes in the original cover letter. Tariff Sheets 210.1 and 210.2 remain unchanged from the September 15th filing.

Proposed Changes

If there were no other adjustments to rates effective November 1, 2025, the average Schedule 2 residential customer using 56 therms would see a bill increase of \$0.02¹ per month, and the average Schedule 3 commercial customer using 236 therms would see a bill increase of \$0.05 per month. The bill impact for customers on the other residential and commercial rate schedules is shown on page 4 of the supporting materials to this filing. If the effects of the temporary rate adjustments were permanent, the rate changes would be a decrease in the Company's revenues from its Washington operations of \$48,407, or 0.04%.

The proposed rate change will affect all of NW Natural's Washington customers. NW Natural currently serves approximately 91,114 residential customers and 7,461 business and industrial customers in the Company's Washington service territory.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

¹ All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
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Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

Attachments:

250711-NWN-WUTC-Advice-25-06A-Residuals-Exh-A-R-Pg-4-10-07-25
250711-NWN-WUTC-Advice-25-06A-Residuals-Exh-A-R-10-07-25-xlsx

NW Natural
Rates & Regulatory Affairs
2025-2026 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule

Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

1	2	Normal	Minimum	Current	Current	Proposed	Proposed	Current	11/1/2026	Proposed	Proposed	Proposed	Proposed
3	4	Therms in	Monthly	Monthly	Monthly	Monthly	Monthly	Billing	Current	Rates	Residual		
5	6	Block	Average use	Charge	Avg. Credit	Charge	Avg. Credit	Rate	Average Bill[2]		(Regulatory Fee, Rate		% Bill Change
7	8	Schedule	Block	B	C	D	E	F	F=D*(C * E)	P	Q = D*(C*P)	R	
9	10	1R	N/A	20.0	\$5.50	\$1.82	\$3.68	\$1.66830	\$37.05	\$1.66879	\$37.06	0.0%	
11	12	1C	N/A	114.0	\$7.00	\$5.34	\$1.66	\$1.67264	\$192.34	\$1.67306	\$192.39	0.0%	
13	14	2R	N/A	56.0	\$8.00	\$10.54	(\$2.54)	\$1.31527	\$71.11	\$1.31547	\$71.13	0.0%	
15	16	3 CFS	N/A	236.0	\$22.00	\$48.32	(\$26.32)	\$1.27854	\$275.41	\$1.27874	\$275.46	0.0%	
17	18	3 IFS	N/A	975.0	\$22.00	\$129.16	(\$107.16)	\$1.23031	\$1,092.39	\$1.22984	\$1,091.93	0.0%	
19	20	27	N/A	50.0	\$9.00	\$0.00	\$9.00	\$1.11591	\$64.80	\$1.11621	\$64.81	0.0%	
21	22	41C Firm Sales	Block 1	2,000	3,436.0	\$250.00	\$515.09	(\$265.09)	\$515.09	\$1.03949	\$1.03965		
23	24		Block 2	all additional				\$0.98116		\$0.98128			
25	26	TOTAL							\$3,222.84		\$3,223.33	0.0%	
27	28	41I Firm Sales	Block 1	2,000	4,741.0	\$250.00	\$622.72	(\$372.72)	\$622.72	\$0.94622	\$0.94566		
29	30		Block 2	all additional				\$0.89909		\$0.89849			
31	32	TOTAL							\$3,984.13		\$3,981.36	-0.1%	
33	34	41C Interr Sales	Block 1	2,000	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$0.96427	\$0.96463		
35	36		Block 2	all additional				\$0.91047		\$0.91079			
37	38	TOTAL							\$250.00		\$250.00	0.0%	
39	40	41I Interr Sales	Block 1	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$0.90245	\$0.90211		
41	42		Block 2	all additional				\$0.85609		\$0.85571			
43	44	TOTAL							\$250.00		\$250.00	0.0%	
45	46	41C Firm Trans	Block 1	2,000	4,648.0	\$500.00	\$515.09	(\$15.09)	\$515.09	\$0.64044	\$0.63999		
47	48		Block 2	all additional				\$0.59302		\$0.59254			
49	50	TOTAL							\$2,836.11		\$2,833.94	-0.1%	
51	52	41I Firm Trans	Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$0.62856	\$0.62822		
53	54		Block 2	all additional				\$0.58256		\$0.58218			
55	56	TOTAL							\$500.00		\$500.00	0.0%	
57	58	42C Firm Sales	Block 1	10,000	11,949.0	\$1,300.00	\$5,142.27	(\$1,576.48)	\$5,142.27	\$0.79626	\$0.79633		
59	60		Block 2	20,000				\$0.77027		\$0.77033			
61	62		Block 3	20,000				\$0.71863		\$0.71864			
63	64		Block 4	100,000				\$0.68461		\$0.68461			
65	66		Block 5	600,000				\$0.63927		\$0.63922			
67	68		Block 6	all additional				\$0.58259		\$0.58250			
69	70	TOTAL							\$7,887.38		\$7,888.19	0.0%	
71	72	42I Firm Sales	Block 1	10,000	12,869.0	\$1,300.00	\$3,945.77	(\$1,797.95)	\$3,945.77	\$0.73169	\$0.73119		
73	74		Block 2	20,000				\$0.71258		\$0.71205			
75	76		Block 3	20,000				\$0.67457		\$0.67400			
77	78		Block 4	100,000				\$0.64957		\$0.64898			
79	80		Block 5	600,000				\$0.61626		\$0.61562			
81	82		Block 6	all additional				\$0.57455		\$0.57386			
83	84	TOTAL							\$7,563.34		\$7,556.82	-0.1%	
85	86	42C Firm Trans	Block 1	10,000	\$1,470.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	\$0.40332	\$0.40266		
87	88		Block 2	20,000				\$0.38640		\$0.38574			
89	90		Block 3	20,000				\$0.35269		\$0.35201			
91	92		Block 4	100,000				\$0.32054		\$0.32082			
93	94		Block 5	600,000				\$0.30097		\$0.30025			
95	96		Block 6	all additional				\$0.26403		\$0.26328			
97	98	TOTAL							\$15,708.62		\$15,674.17	-0.2%	
99	100	42I Firm Trans	Block 1	10,000	63,374.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	\$0.40096	\$0.40032		
101	102		Block 2	20,000				\$0.38427		\$0.38362			
103	104		Block 3	20,000				\$0.35105		\$0.35038			
105	106		Block 4	100,000				\$0.32922		\$0.32853			
107	108		Block 5	600,000				\$0.30009		\$0.29938			
109	110		Block 6	all additional				\$0.26369		\$0.26296			
111	112	TOTAL							\$20,723.22		\$20,681.19	-0.2%	
113	114	42C Interr Sales	Block 1	10,000	39,322.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	\$0.71133	\$0.71132		
115	116		Block 2	20,000				\$0.69043		\$0.69040			
117	118		Block 3	20,000				\$0.64878		\$0.64873			
119	120		Block 4	100,000				\$0.62141		\$0.62133			
121	122		Block 5	600,000				\$0.58493		\$0.58484			
123	124		Block 6	all additional				\$0.53925		\$0.53914			
125	126	TOTAL							\$23,127.56		\$23,126.39	0.0%	
127	128	42I Interr Sales	Block 1	10,000	13,758.0	\$1,300.00	\$3,945.77	(\$2,011.96)	\$3,945.77	\$0.69064	\$0.69008		
129	130		Block 2	20,000				\$0.67199		\$0.67141			
131	132		Block 3	20,000				\$0.63489		\$0.63427			
133	134		Block 4	100,000				\$0.61048		\$0.60983			
135	136		Block 5	600,000				\$0.57791		\$0.57723			
137	138		Block 6	all additional				\$0.53724		\$0.53653			
139	140	TOTAL							\$7,419.78		\$7,412.00	-0.1%	
141	142	42C Inter Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$0.39076	\$0.39021		
143	144		Block 2	20,000				\$0.37516		\$0.37460			
145	146		Block 3	20,000				\$0.34405		\$0.34346			
147	148		Block 4	100,000				\$0.32360		\$0.32300			
149	150		Block 5	600,000				\$0.29633		\$0.29570			
151	152		Block 6	all additional				\$0.26221		\$0.26155			
153	154	TOTAL							\$1,550.00		\$1,550.00	0.0%	
155	156	42I Inter Trans	Block 1	10,000	95,634.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	\$0.39347	\$0.39283		
157	158		Block 2	20,000				\$0.37758		\$0.37693			
159	160		Block 3	20,000				\$0.34592		\$0.34525			
161	162		Block 4	100,000				\$0.32511		\$0.32443			
163	164		Block 5	600,000				\$0.29736		\$0.29666			
165	166		Block 6	all additional				\$0.26266		\$0.26192			
167	168	TOTAL							\$30,845.00		\$30,781.17	-0.2%	
169	170	43 Firm Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0	\$0.24685	\$38,000.00	\$0.24618	\$38,000.00	0.0%
171	172	43 Interr Trans	N/A	0.0	\$38,000.00		\$38,000.00	0.0	\$0.24685	\$38,000.00	\$0.24618	\$38,000.00	0.0%
173	174	Intentionally blank											

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

96	Source:	
97	Direct Inputs	per Tariff
98		
99	Rates in summary	Column A