250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

October 7, 2025

NWN WUTC Advice No. 25-07A / UG-250710

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

Re: UG-250710 - Schedule 220: Special Rate Adjustment - Mist Recall – Replacement Pages – DO NOT REDOCKET

Dear Mr. Killip:

On September 15, 2025, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company) filed tariff revisions in the above-mentioned docket with an effective date of November 1, 2025.

The purpose of this filing is update the usage-per-customer data to align with the most recent General Rate Case, UG-200994, and to include the cost of recalling 35,000 dekatherms per day (Dth/day) of the Company's Mist storage capacity from interstate/intrastate storage customers to core utility customers since our last general rate case by providing replacement tariff sheets as listed below, and to revise the proposed changes in the original cover letter. Page 2 of Exhibit A is being revised with this filing. Exhibit B remains unchanged from the September 15th filing.

Tenth Revision of Sheet 220.1	Schedule 220	Special Rate Adjustment
Fourth Revision of Sheet 220.2	Schedule 220	Special Rate Adjustment (continued)

Proposed Changes

If there were no other adjustments to rates effective November 1, 2025, the average residential Schedule 2 customer using 56 therms would see an increase of \$0.01¹ per month, and the average Schedule 3 commercial customer using 236 therms would see a bill increase of \$0.03 per month. The average industrial customer on Schedule 42 firm sales using 12,869 therms would see a bill increase of \$0.62. The bill impact for customers on other rate schedules is shown on page 2 of Exhibit A to this filing. The rate changes would be an increase in the Company's revenues from its Washington operations of \$9,409, or 0.01%.

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¹ All bill impacts assume Climate Commitment Act charges and credits for non-low income customers who joined NW Natural's system before July 25, 2021, as set out in Schedule 308 - Washington Climate Commitment Act Recovery Mechanism.

Washington Utilities and Transportation Commission UG-250710, NWN WUTC Advice No. 25-07A October 7, 2025, Page 2

The proposed rate change will affect all of NW Natural's Washington sales customers. NW Natural currently serves approximately 91,114 residential customers and 7,387 commercial customers and 74 industrial customers in the Company's Washington service territory.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

Attachments:

250710-NWN-WUTC-Advice-25-07A-Mist-Recall-Trf-Sheet-220-1-R-Pg-10-07-25 250710-NWN-WUTC-Advice-25-07A-Mist-Recall-Trf-Sheet-220-2-R-Pg-10-07-25 250710-NWN-WUTC-Advice-25-07A-Mist-Recall-Exh-A-R-Pg-2-10-07-25 250710-NWN-WUTC-Advice-25-07A-Mist-Recall-Exh-A-xlsx-R-Pg-10-07-25 (C) 250710-NWN-WUTC-Advice-25-07A-Mist-Recall-Exh-A-xlsx-R-Pg-10-07-25 (R)

NORTHWEST NATURAL GAS COMPANY

WN U-6 Tenth Revision of Sheet 220.1 Cancels Ninth Revision of Sheet 220.1

SCHEDULE 220 SPECIAL RATE ADJUSTMENT

PURPOSE:

The purpose of this schedule is to reflect the rate effects of the Company's recall of Mist storage capacity for use by the Company's core customers.

APPLICABLE:

To Firm and Interruptible Sales service provided under the following Rate Schedules of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2025

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

		Mist Recall
Schedule	Block	Base Rate Adjustment [1]
1R		\$0.00131
1C		\$0.00112
2		\$0.00073
3C		\$0.00065
31		\$0.00059
27		\$0.00115
41CSF	Block 1	\$0.00052
	Block 2	\$0.00046
41CSI	Block 1	\$0.00047
	Block 2	\$0.00041
41ISF	Block 1	\$0.00045
	Block 2	\$0.00039
41ISI	Block 1	\$0.00045
	Block 2	\$0.00039
42CSF	Block 1	\$0.00029
	Block 2	\$0.00026
	Block 3	\$0.00020
	Block 4	\$0.00015
	Block 5	\$0.00011
	Block 6	\$0.00004
42ISF	Block 1	\$0.00029
	Block 2	\$0.00025
	Block 3	\$0.00019
	Block 4	\$0.00015
	Block 5	\$0.00011
	Block 6	\$0.00004

[1] These increments represent Mist Recall from the company's last general rate case. (continue to Sheet 220.2)

Issued September 15, 2025 NWN WUTC Advice No. 25-07A Effective with service on and after November 1, 2025

(C)

Issued by: NORTHWEST NATURAL GAS COMPANY d.b.a. NW Natural

NORTHWEST NATURAL GAS COMPANY

WN U-6 Fourth Revision of Sheet 220.2 Cancels Third Revision of Sheet 220.2

SCHEDULE 220 SPECIAL RATE ADJUSTMENT (continued)

Schedule	Block	Mist Recall Base Rate Adjustment			
42CSI	Block 1	\$0.00021			
	Block 2	\$0.00019			
	Block 3	\$0.00014			
	Block 4	\$0.00012			
	Block 5	\$0.00008			
	Block 6	\$0.00002			
42ISI	Block 1	\$0.00026			
	Block 2	\$0.00023			
	Block 3	\$0.00018			
	Block 4	\$0.00014			
	Block 5	\$0.00009			
	Block 6	\$0.00004			

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 15, 2025 NWN WUTC Advice No. 25-07A Effective with service on and after November 1, 2025

(I)

Calculation of Effect on Custome	r Average Bill by Rate Schedule [1] [3]

			Normal	B 411	Current	Current Net	Proposed	Proposed Net	Current	11/1/2026	Proposed	Proposed	Proposed
			Therms	Minimum	CCA	Minimum	CCA	Minimum	1/1/2025	11/1/2026	11/1/2026	11/1/2026	11/1/2026
		Therms in	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Billing	Current		Mist Recall	
		Block	Average use	Charge	Avg. Credit	Charge	Avg. Credit	Charge	Rates	Average Bill[2] F=D+(C * E)	Rates	Average Bill T = D+(C*S)	% Bill Chang
Schedule	Block	В	С			D			E	F=D+(C * E)	s	T = D+(C*S)	U
1R		N/A	20.0	\$5.50	\$1.82	\$3.68	\$1.82	\$3.68	\$1.66830	\$37.05	\$1.66854	\$37.05	
1C		N/A	114.0	\$7.00	\$5.34	\$1.66	\$5.34	\$1.66	\$1.67264	\$192.34	\$1.67280	\$192.36	C
2R		N/A	56.0	\$8.00	\$10.54	(\$2.54)	\$10.54	(\$2.54)	\$1.31527	\$71.11	\$1.31538	\$71.12	C
3 CFS		N/A	236.0	\$22.00	\$48.32	(\$26.32)	\$48.32	(\$26.32)	\$1.27854	\$275.41	\$1.27864	\$275.44	
3 IFS 27		N/A	975.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)	\$1.23031	\$1,092.39	\$1.23040	\$1,092.48	C
41C Firm Sales	Block 1	N/A 2,000	50.0 3,436.0	\$9.00 \$250.00	\$0.00 \$515.09	\$9.00 (\$265.09)	\$0.00 \$515.09	\$9.00 (\$265.09)	\$1.11591 \$1.03949	\$64.80	\$1.11617 \$1.03957	\$64.81	
41C Titti Sales	Block 2 TOTAL	all additional	3,430.0	\$250.00	3313.03	(\$203.03)	3313.03	(\$203.03)	\$0.98116	\$3,222.84	\$0.98123	\$3,223.10	(
41I Firm Sales	Block 1 Block 2	2,000 all additional	4,741.0	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622 \$0.89909		\$0.94629 \$0.89915		
A1C laters Calar	TOTAL	2.000	0.0	¢250.00	ĆE1E 00	¢350.00	ĆE1E 00	\$250.00	Ć0.0C427	\$3,984.13	Ć0.0C424	\$3,984.43	(
41C Interr Sales	Block 1	2,000 all additional	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427 \$0.91047		\$0.96434 \$0.91053		
	TOTAL	all additional							30.51047	\$250.00	30.51033	\$250.00	
41I Interr Sales	Block 1	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	7	\$0.90252	7-0000	
	Block 2	all additional							\$0.85609		\$0.85615		
	TOTAL									\$250.00		\$250.00	
41C Firm Trans	Block 1	2,000	4,648.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044		\$0.64044		
	Block 2	all additional							\$0.59302	\$2,836.11	\$0.59302	\$2 026 14	
41I Firm Trans	TOTAL Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856	32,830.11	\$0.62856	\$2,836.11	(
421111111111111111111111111111111111111	Block 2	all additional	0.0	\$300.00	ÇOLL., L	\$300.00	ÇOLL., L	Ç300.00	\$0.58256		\$0.58256		
	TOTAL									\$500.00		\$500.00	
42C Firm Sales	Block 1	10,000	11,949.0	\$1,300.00	\$5,142.27	(\$1,576.48)	\$5,142.27	(\$1,576.48)	\$0.79626		\$0.79630		
	Block 2	20,000							\$0.77027		\$0.77031		
	Block 3	20,000							\$0.71863 \$0.68461		\$0.71866 \$0.68463		
	Block 4 Block 5	100,000 600,000							\$0.68461		\$0.68463		
	Block 6	all additional							\$0.58259		\$0.58260		
	TOTAL	all additional							J0.30233	\$7,887.38	\$0.56200	\$7,887.85	
42I Firm Sales	Block 1	10,000	12,869.0	\$1,300.00	\$3,945.77	(\$1,797.95)	\$3,945.77	(\$1,797.95)	\$0.73169	4.,0000	\$0.73174	7 1,001.00	
	Block 2	20,000							\$0.71258		\$0.71262		
	Block 3	20,000							\$0.67457		\$0.67460		
	Block 4	100,000							\$0.64957		\$0.64959		
	Block 5	600,000							\$0.61626		\$0.61628		
	Block 6 TOTAL	all additional							\$0.57455	\$7,563.34	\$0.57456	\$7,563.96	
42C Firm Trans	Block 1	10,000	51,470.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332	\$7,503.34	\$0.40332	\$7,505.50	
	Block 2	20,000	,	+-,	¥-0,- :-:-:	(+-,,	4-,	(+-,,	\$0.38640		\$0.38640		
	Block 3	20,000							\$0.35269		\$0.35269		
	Block 4	100,000							\$0.33054		\$0.33054		
	Block 5	600,000							\$0.30097		\$0.30097		
	Block 6	all additional							\$0.26403	445 700 52	\$0.26403	445 700 50	
42I Firm Trans	TOTAL Block 1	10,000	63,374.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.40096	\$15,708.62	\$0.40096	\$15,708.62	
421 FIIIII II alis	Block 2	20,000	03,374.0	31,330.00	33,543.77	(32,353.77)	\$3,543.77	(32,333.77)	\$0.38427		\$0.38427		
	Block 3	20,000							\$0.35105		\$0.35105		
	Block 4	100,000							\$0.32922		\$0.32922		
	Block 5	600,000							\$0.30009		\$0.30009		
	Block 6	all additional							\$0.26369		\$0.26369		
42C Interr Sales	TOTAL Block 1	10,000	39,322.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.71133	\$20,723.22	\$0.71136	\$20,723.22	
42C IIILEII Jaies	Block 2	20,000	35,322.0	\$1,300.00	33,142.27	(33,042.27)	33,142.27	(33,042.27)	\$0.69043		\$0.69046		
	Block 3	20,000							\$0.64878		\$0.64880		
	Block 4	100,000							\$0.62141		\$0.62143		
	Block 5	600,000							\$0.58493		\$0.58494		
	Block 6	all additional							\$0.53925	Ana :	\$0.53925	400	
421 Jahan Calas	TOTAL	10.000	13,758.0	ć1 200 00	¢2.045.77	(62 011 0C)	Ć2 04F 77	(¢2.011.0C)	¢0.00004	\$23,127.56	\$0.69068	\$23,128.64	
42I Interr Sales	Block 1 Block 2	10,000 20,000	13,758.0	\$1,300.00	\$3,945.77	(\$2,011.96)	\$3,945.77	(\$2,011.96)	\$0.69064 \$0.67199		\$0.67203		
	Block 3	20,000							\$0.63489		\$0.63492		
	Block 4	100,000							\$0.61048		\$0.61050		
	Block 5	600,000							\$0.57791		\$0.57792		
	Block 6	all additional							\$0.53724		\$0.53725		
	TOTAL									\$7,419.78		\$7,420.33	
42C Inter Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00	\$0.39076		\$0.39076		
	Block 2 Block 3	20,000 20,000							\$0.37516 \$0.34405		\$0.37516 \$0.34405		
	Block 4	100,000							\$0.32360		\$0.32360		
	Block 5	600,000							\$0.29633		\$0.29633		
	Block 6								\$0.26221		\$0.26221		
	TOTAL									\$1,550.00		\$1,550.00	
42I Inter Trans	Block 1	10,000	95,634.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.39347		\$0.39347		
	Block 2	20,000							\$0.37758		\$0.37758		
	Block 3	20,000							\$0.34592 \$0.32511		\$0.34592 \$0.32511		
	Block 4 Block 5	100,000 600,000							\$0.32511 \$0.29736		\$0.32511 \$0.29736		
	Block 6								\$0.26266		\$0.29736		
	TOTAL	GGGILIONAI							JO.20200	\$30,845.00	JU.20200	\$30,845.00	
43 Firm Trans		N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24685	\$38,000.00	
		N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24685	\$38,000.00	

^{91 [3]} Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

92 [2] Proposed new 9
93 [3] For Schedules v
96 Sources:
97 Direct Inputs
98
99 Rates in summary per Tariff

^[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit. [3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

EXHIBIT A

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL SUPPORTING MATERIALS

Mist Recall

REDACTED

NWN WUTC Advice No. 25-07A / UG-250710 October 7, 2025

NW NATURAL

EXHIBIT A

Supporting Materials

Mist Recall

NWN WUTC ADVICE NO. 25-07A / UG-250710

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin Basis	1
Calculation of Effect on Customer Average Bill by Rate Schedule	2
Determination of Cost of Service	3
Effects on Revenue	4

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Washington: September Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

		DC A	Billing	WACOG &	Temps from						Dranged Amounts	¢ 0.400	Mist Recall	
		PGA Volumes page,	Rate from Rates page,	Demand from Rates page,	Temporary Increment page,	MARGIN	Volumetric	Customer		Total	Proposed Amount: Revenue Sensitive Multiplier:	\$ 9,40 9	Permanent Increme rev sensitive factor	
		Column D	Column A	Column B+C+D	Column A	Rate	Margin		Customers	Margin	Amount to Amortize:		to all sales	13 DUIL III
						E=B-C-D		-		3		Multiplier	Allocation to RS	Incremer
Schedule	Block	A	B	C	D	E	F = E * A	G	H	I = (G*H*12)+F		V	W	X
1R 1C		179,824 18,807	\$1.66830 \$1.67264	\$0.53611 \$0.53611	\$0.29750 \$0.27345	\$0.83469 \$0.86308	\$150,097 \$16,232	\$5.50 \$7.00	1,884 36	\$274,441 \$19,256		1.0	44	\$0.0 \$0.0
2R		59,991,192	\$1.31527	\$0.53611	\$0.22096	\$0.55820	\$33,487,083	\$8.00	89,230	\$42,053,163		1.0	6,677	\$0.0
3 CFS		21,359,579	\$1.27854	\$0.53611	\$0.20893	\$0.53350	\$11,395,335	\$22.00	6,828	\$13,197,927		1.0	2,096	\$0.0
3 IFS		192,102	\$1.23031	\$0.53611	\$0.15035	\$0.54385	\$104,475	\$22.00	20	\$109,755		1.0	17	\$0.0
27		34,823	\$1.11591	\$0.53611	\$0.26727	\$0.31253	\$10,883	\$9.00	403	\$54,407		1.0	9	\$0.0
1C Firm Sales	Block 1 Block 2	1,665,389	\$1.03949	\$0.43274	\$0.19067	\$0.41608	\$1,682,279	\$250	101	\$1,985,279		1.0	315	\$0.0
111 Firm Sales	Block 1	2,698,481 331,379	\$0.98116 \$0.94622	\$0.43274 \$0.43274	\$0.18179 \$0.14201	\$0.36663 \$0.37147	\$317,352	\$250.00	21	\$380,352		1.0	60	\$0.0 \$0.0
	Block 2	593,487	\$0.89909	\$0.43274	\$0.13904	\$0.32731	Ψ021/302	Ψ250.00		4000,001		1.0		\$0.0
1C Interr Sales	Block 1	0	\$0.96427	\$0.43274	\$0.14700	\$0.38453	\$0	\$250.00	0	\$0		1.0	0	\$0.0
	Block 2	0	\$0.91047	\$0.43274	\$0.13893	\$0.33880						1.0		\$0.0
1I Interr Sales	Block 1	0	\$0.90245	\$0.43274	\$0.10593	\$0.36378	\$0	\$250.00	0	\$0		1.0	0	\$0.0
1C Firm Trans	Block 2 Block 1	123,243	\$0.85609 \$0.64044	\$0.43274 \$0.00000	\$0.10285 \$0.26259	\$0.32050 \$0.37785	\$141,405	\$500.00	8	\$189,405		0.0	0	\$0.0 \$0.0
1CTIIII ITAIIS	Block 2	284,875	\$0.59302	\$0.00000	\$0.26011	\$0.37783	\$141,405	\$300.00	0	\$189,403		0.0	O	\$0.0
11 Firm Trans	Block 1	0	\$0.62856	\$0.00000	\$0.26075	\$0.36781	\$0	\$500.00	0	\$0		0.0	0	\$0.0
	Block 2	0	\$0.58256	\$0.00000	\$0.25850	\$0.32406						0.0		\$0.0
2C Firm Sales	Block 1	820,213	\$0.79626	\$0.43274	\$0.15742	\$0.20610	\$395,334	\$1,300.00	8	\$520,134		1.0	83	\$0.0
	Block 2	926,223	\$0.77027	\$0.43274	\$0.15305	\$0.18448						1.0		\$0.0
	Block 3 Block 4	323,675 84,983	\$0.71863 \$0.68461	\$0.43274 \$0.43274	\$0.14439 \$0.13869	\$0.14150 \$0.11318						1.0 1.0		\$0.0 \$0.0
	Block 5	84,983	\$0.63927	\$0.43274 \$0.43274	\$0.13108	\$0.11318 \$0.07545						1.0		\$0.0 \$0.0
	Block 6	0	\$0.58259	\$0.43274	\$0.12157	\$0.02828						1.0		\$0.
21 Firm Sales	Block 1	887,030	\$0.73169	\$0.43274	\$0.13254	\$0.16641	\$261,822	\$1,300.00	12	\$449,022		1.0	71	\$0.
	Block 2	668,287	\$0.71258	\$0.43274	\$0.13089	\$0.14895						1.0		\$0.
	Block 3	109,048	\$0.67457	\$0.43274	\$0.12761	\$0.11422						1.0		\$0.
	Block 4	24,233	\$0.64957	\$0.43274	\$0.12545	\$0.09138						1.0		\$0.
	Block 5 Block 6	0	\$0.61626 \$0.57455	\$0.43274 \$0.43274	\$0.12258 \$0.11898	\$0.06094 \$0.02283						1.0 1.0		\$0. \$0.
2C Firm Trans	Block 1	122,544	\$0.40332	\$0.00000	\$0.24890	\$0.15442	\$112,991	\$1,550.00	1	\$131,591		0.0	0	\$0.
	Block 2	245,088	\$0.38640	\$0.00000	\$0.24816	\$0.13824	, ,	, ,		, - ,		0.0		\$ 0.
	Block 3	245,088	\$0.35269	\$0.00000	\$0.24669	\$0.10600						0.0		\$0.
	Block 4	403,344	\$0.33054	\$0.00000	\$0.24573	\$0.08481						0.0		\$0.
	Block 5	0	\$0.30097	\$0.00000	\$0.24443	\$0.05654						0.0		\$0.
2I Firm Trans	Block 6 Block 1	933,452	\$0.26403 \$0.40096	\$0.00000 \$0.00000	\$0.24283 \$0.24935	\$0.02120 \$0.15161	\$734,029	\$1,550.00	10	\$920,029		0.0	0	\$0. \$0.
EZI FIIIII ITAIIS	Block 2	1,354,332	\$0.38427	\$0.00000	\$0.24856	\$0.13101	\$754,029	\$1,550.00	10	3920,029		0.0	U	\$0.0 \$0.0
	Block 3	1,182,765	\$0.35105	\$0.00000	\$0.24699	\$0.10406						0.0		\$0.
	Block 4	2,743,941	\$0.32922	\$0.00000	\$0.24596	\$0.08326						0.0		\$0.
	Block 5	1,030,134	\$0.30009	\$0.00000	\$0.24459	\$0.05550						0.0		\$0.
2011	Block 6	0	\$0.26369	\$0.00000	\$0.24287	\$0.02082	6426.072	44 200 00		64.60.473		0.0		\$0.
2C Interr Sales	Block 1 Block 2	237,824	\$0.71133 \$0.69043	\$0.43274 \$0.43274	\$0.10987 \$0.10666	\$0.16872 \$0.15103	\$136,973	\$1,300.00	2	\$168,173		1.0	27	\$0.
	Block 3	449,890 201,897	\$0.64878	\$0.43274 \$0.43274	\$0.10004	\$0.15105						1.0 1.0		\$0. \$0.
	Block 4	59,596	\$0.62141	\$0.43274	\$0.09603	\$0.09264						1.0		\$0.
	Block 5	0	\$0.58493	\$0.43274	\$0.09041	\$0.06178						1.0		\$0.
	Block 6	0	\$0.53925	\$0.43274	\$0.08334	\$0.02317						1.0		\$0.
21 Interr Sales	Block 1	171,533	\$0.69064	\$0.43274	\$0.09437	\$0.16353	\$32,008	\$1,300.00	1	\$47,608		1.0	8	\$0.
	Block 2	27,036	\$0.67199 \$0.63480	\$0.43274 \$0.43274	\$0.09287	\$0.14638 \$0.11235						1.0		\$0.
	Block 3 Block 4	0	\$0.63489 \$0.61048	\$0.43274 \$0.43274	\$0.08990 \$0.08793	\$0.11225 \$0.08981						1.0 1.0		\$0. \$0.
	Block 5	0	\$0.57791	\$0.43274	\$0.08793	\$0.05986						1.0		\$0. \$0.
	Block 6	0	\$0.53724	\$0.43274	\$0.08206	\$0.02244						1.0		\$0.
2C Inter Trans	Block 1	0	\$0.39076	\$0.00000	\$0.24907	\$0.14169	\$0	\$1,550.00	0	\$0		0.0	0	\$0.
	Block 2	0	\$0.37516	\$0.00000	\$0.24831	\$0.12685						0.0		\$0.
	Block 3	0	\$0.34405	\$0.00000	\$0.24678	\$0.09727						0.0		\$0.
	Block 4 Block 5	0	\$0.32360 \$0.29633	\$0.00000 \$0.00000	\$0.24578 \$0.24444	\$0.07782 \$0.05189						0.0		\$0. \$0.
	Block 6	0	\$0.26221	\$0.00000	\$0.24277	\$0.03189						0.0		\$0. \$0.
2I Inter Trans	Block 1	952,237	\$0.39347	\$0.00000	\$0.24917	\$0.14430	\$931,613	\$1,550.00	10	\$1,117,613		0.0	0	\$0.
	Block 2	1,827,775	\$0.37758	\$0.00000	\$0.24841	\$0.12917						0.0		\$0.
	Block 3	1,364,376	\$0.34592	\$0.00000	\$0.24687	\$0.09905						0.0		\$0.
	Block 4	4,116,253	\$0.32511	\$0.00000	\$0.24586	\$0.07925						0.0		\$0.
	Block 5 Block 6	1,831,129 0	\$0.29736 \$0.26266	\$0.00000 \$0.00000	\$0.24452 \$0.24285	\$0.05284 \$0.01981						0.0		\$0. \$0.
3 Firm Trans	חוחרוג ם	0	\$0.26266	\$0.00000	\$0.24285	\$0.01981	\$0	\$38,000.00	0	\$0		0.0	0	\$0. \$0.
3 Interr Trans		0	\$0.24685	\$0.00000	\$0.24194	\$0.00491	\$0	\$38,000.00	0	\$0		0.0	0	\$0. \$0.
entionally blank				· · · · · · · · · · · · · · · · · · ·		<u> </u>								
														
als		110,817,104					\$49,909,911			\$61,618,155		\$59,259,517	\$9,410	
rces for line 2 a	hove													
its page	IDOVE.								Column G			Line 50		
f Schedules:												25 55		

Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

NW Natural Rates & Regulatory Affairs 2025-2026 PGA Filing - Washington: September Filing Effects on Average Bill by Rate Schedule

			Normal Therms	Minimum	Current CCA	Current Net Minimum	Proposed CCA	Proposed Net Minimum	Current 1/1/2025	11/1/2026	Proposed 11/1/2026	Proposed 11/1/2026	Propos 11/1/20
		Therms in Block	Monthly Average use	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Monthly Avg. Credit	Monthly Charge	Billing Rates	Current Average Bill[2] F=D+(C * E)	Rates	Mist Recall Average Bill T = D+(C*S)	% Bill Cha
Schedule	Block	В	С			D			E	F	S	T	U
1R		N/A	20.0	\$5.50	\$1.82	\$3.68	\$1.82	\$3.68	\$1.66830	\$37.05	\$1.66854		
1C 2R		N/A N/A	114.0 56.0	\$7.00 \$8.00	\$5.34 \$10.54	\$1.66 (\$2.54)	\$5.34 \$10.54	\$1.66 (\$2.54)	\$1.67264 \$1.31527	\$192.34 \$71.11	\$1.67280 \$1.31538		
3 CFS		N/A	236.0	\$22.00	\$48.32	(\$26.32)	\$48.32	(\$26.32)	\$1.27854	\$275.41	\$1.27864		
3 IFS		N/A	975.0	\$22.00	\$129.16	(\$107.16)	\$129.16	(\$107.16)	\$1.23031	\$1,092.39	\$1.23040		
27	DI I 4	N/A	50.0	\$9.00	\$0.00	\$9.00	\$0.00	\$9.00	\$1.11591	\$64.80	\$1.11617	\$64.81	
41C Firm Sales	Block 1 Block 2 TOTAL	2,000 all additional	3,436.0	\$250.00	\$515.09	(\$265.09)	\$515.09	(\$265.09)	\$1.03949 \$0.98116	\$3,222.84	\$1.03957 \$0.98123		
41I Firm Sales	Block 1 Block 2 TOTAL	2,000 all additional	4,741.0	\$250.00	\$622.72	(\$372.72)	\$622.72	(\$372.72)	\$0.94622 \$0.89909	\$3,984.13	\$0.94629 \$0.89915		
41C Interr Sales	Block 1 Block 2 TOTAL	2,000 all additional	0.0	\$250.00	\$515.09	\$250.00	\$515.09	\$250.00	\$0.96427 \$0.91047	\$250.00	\$0.96434 \$0.91053		
41I Interr Sales	Block 1	2,000	0.0	\$250.00	\$622.72	\$250.00	\$622.72	\$250.00	\$0.90245	\$250.00	\$0.90252	•	
	Block 2 TOTAL	all additional						·	\$0.85609	\$250.00	\$0.85615	\$250.00	
41C Firm Trans	Block 1 Block 2 TOTAL	2,000 all additional	4,648.0	\$500.00	\$515.09	(\$15.09)	\$515.09	(\$15.09)	\$0.64044 \$0.59302	\$2,836.11	\$0.64044 \$0.59302		
41I Firm Trans	Block 1	2,000	0.0	\$500.00	\$622.72	\$500.00	\$622.72	\$500.00	\$0.62856		\$0.62856		
	Block 2 TOTAL	all additional							\$0.58256	\$500.00	\$0.58256	\$500.00	
42C Firm Sales	Block 1	10,000	11,949.0	\$1,300.00	\$5,142.27	(\$1,576.48)	\$5,142.27	(\$1,576.48)	\$0.79626	\$500.00	\$0.79630		
	Block 2	20,000		, -,	7-7	(+ = / = : = : - /	+-/-	(+-//	\$0.77027		\$0.77031		
	Block 3	20,000							\$0.71863		\$0.71866		
	Block 4 Block 5	100,000 600,000							\$0.68461 \$0.63927		\$0.68463 \$0.63929		
	Block 5	all additional							\$0.58259		\$0.58260		
	TOTAL								,	\$7,887.38	γ	\$7,887.85	
42I Firm Sales	Block 1	10,000	12,869.0	\$1,300.00	\$3,945.77	(\$1,797.95)	\$3,945.77	(\$1,797.95)	\$0.73169		\$0.73174		
	Block 2	20,000							\$0.71258 \$0.67457		\$0.71262 \$0.67460		
	Block 3 Block 4	20,000 100,000							\$0.67457		\$0.67460		
	Block 5	600,000							\$0.61626		\$0.61628		
	Block 6	all additional							\$0.57455		\$0.57456		
42C Firm Trans	TOTAL Block 1	10,000	51,470.0	\$1,550.00	\$5,142.27	(\$3,592.27)	\$5,142.27	(\$3,592.27)	\$0.40332	\$7,563.34	\$0.40332	\$7,563.96	
42C 11111 11 alis	Block 2	20,000	31,470.0	\$1,550.00	γJ,142.27	(\$3,332.27)	33,142.27	(55,552.27)	\$0.38640		\$0.38640		
	Block 3	20,000							\$0.35269		\$0.35269		
	Block 4	100,000							\$0.33054		\$0.33054		
	Block 5 Block 6	600,000 all additional							\$0.30097 \$0.26403		\$0.30097 \$0.26403		
	TOTAL								*************	\$15,708.62	γ	\$15,708.62	
42I Firm Trans	Block 1	10,000	63,374.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.40096		\$0.40096		
	Block 2 Block 3	20,000 20,000							\$0.38427 \$0.35105		\$0.38427 \$0.35105		
	Block 4	100,000							\$0.32922		\$0.32922		
	Block 5	600,000							\$0.30009		\$0.30009		
	Block 6	all additional							\$0.26369	¢20.722.22	\$0.26369		
42C Interr Sales	TOTAL Block 1	10,000	39,322.0	\$1,300.00	\$5,142.27	(\$3,842.27)	\$5,142.27	(\$3,842.27)	\$0.71133	\$20,723.22	\$0.71136	\$20,723.22	
	Block 2	20,000	2-10-2210	, 4,200,00	, -, ,	(, -, 2 .=.=,)	, -,	\ - \ - \ - \ - \ \	\$0.69043		\$0.69046		
	Block 3	20,000							\$0.64878		\$0.64880		
	Block 4 Block 5	100,000 600,000							\$0.62141 \$0.58493		\$0.62143 \$0.58494		
	Block 6	•							\$0.53925		\$0.53925		
	TOTAL				4.			,,,-		\$23,127.56	-	\$23,128.64	
42I Interr Sales	Block 1	10,000	13,758.0	\$1,300.00	\$3,945.77	(\$2,011.96)	\$3,945.77	(\$2,011.96)	\$0.69064		\$0.69068		
	Block 2 Block 3	20,000 20,000							\$0.67199 \$0.63489		\$0.67203 \$0.63492		
	Block 4	100,000							\$0.61048		\$0.61050		
	Block 5	600,000							\$0.57791		\$0.57792		
	Block 6 TOTAL	all additional							\$0.53724	\$7,419.78	\$0.53725	\$7,420.33	
42C Inter Trans	Block 1	10,000	0.0	\$1,550.00	\$5,142.27	\$1,550.00	\$5,142.27	\$1,550.00	\$0.39076	71,413.70	\$0.39076		
	Block 2	20,000		-	-				\$0.37516		\$0.37516		
	Block 3	20,000							\$0.34405		\$0.34405		
	Block 4 Block 5	100,000 600,000							\$0.32360 \$0.29633		\$0.32360 \$0.29633		
	Block 6	•							\$0.26221		\$0.26221		
	TOTAL			4	4	.4	4	14	4- -	\$1,550.00	4 -	\$1,550.00	
42I Inter Trans	Block 1	10,000 20,000	95,634.0	\$1,550.00	\$3,945.77	(\$2,395.77)	\$3,945.77	(\$2,395.77)	\$0.39347 \$0.37758		\$0.39347 \$0.37758		
	Block 2 Block 3	20,000							\$0.37758		\$0.37758 \$0.34592		
	Block 4	100,000							\$0.32511		\$0.32511		
	Block 5	600,000							\$0.29736		\$0.29736		
	Block 6	all additional							\$0.26266	\$30,845.00	\$0.26266	\$30,845.00	
	TOTAL									35H X/I5 (III		- BILL X/I 5 (1(1)	1
43 Firm Trans	TOTAL	N/A	0.0	\$38,000.00		\$38,000.00	0.0		\$0.24685	\$38,000.00	\$0.24685		

^{90 [1]} Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand

⁹¹ charges are not included in the calculations for those schedules. 92 [2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

^[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost. 96 <u>Sources:</u> 97 Direct Inputs per Tariff per Tariff

9,016

\$9,409

393

NW Natural
Mist Recall to Core from Interstate - June 2025
Determination of Cost of Service (\$000)
Confidential

Debt

11 Subtotal Cost of Service

12 Revenue Sensitive Items

13 Total Cost of Service

Short Term Debt

Preferred Equity

Common Equity

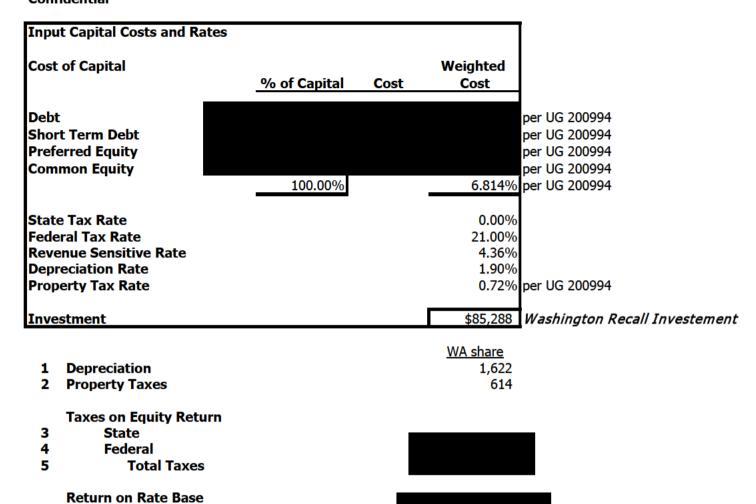
Total Return

7

8

9

10



NW Natural Rates & Regulatory Affairs

2025-26 Washington: September Filing Tariff Advice 25-07: Mist Recall

1		<u>Amount</u>	<u>Reference</u>
2			
3	Permanent Increments		
4			
5	Removal of Current Permanent Increments		
6	Amortization of Mist Recall	0	NWN 2024-25 PGA WA Rate Development_September Filing.xlsx
7			
8	Addition of Proposed Temporary Increments		
9	Amortization of Mist Recall	9,409	NWN 2025-26 PGA WA Rate Development September Filing.xlsx
10			
11			
12	TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u>*9,409</u>	
13			
14			
15			
16	2024 Washington CBR Normalized Total Revenues	\$109,949,935	
17			
18	Effect of this filing, as a percentage change	0.01%	