NW Natural®

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September 15, 2026 NWN WUTC Advice No. 26-09 / UG-_____

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Schedule 230, 231, and 234: Temporary Adjustments to Rates for Low-Income Programs

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company) files herewith the following revisions to its Tariff WN U-6, stated to become effective with service on and after November 1, 2026, as follows:

Eighteenth Revision of Sheet 230.1	Schedule 230	Temporary Adjustments to Rates for Low-Income Programs
Sixteenth Revision of Sheet 230.2	Schedule 230	Temporary Adjustments to Rates for Low-Income Programs (continued)
Third Revision of Sheet 231.1	Schedule 231	Temporary Adjustments to Rates for Residential Bill Discount Program
First Revision of Sheet 234.1	Schedule 234	Temporary Adjustments to Rates for Residential Arrearage Management Program

Purpose

The purpose of this filing is to revise three schedules related to the Company's low-income programs. First, Schedule 230 is being revised to reflect temporary rate adjustments that amortize deferred account balances for the prior year costs under Schedule J, "Gas Residential Energy Assistance Tariff (GREAT)," and Schedule I, "Washington Low-Income Energy Efficiency (WA-LIEE) Programs." Second, this filing revises Schedule 231 to reflect an updated forecast of expected costs to be recovered in Schedule 231 for the Residential Bill Discount Program and to reflect the balancing account which captures the difference between the prior-year's forecast and the actual costs incurred. Third, this filing revises Schedule 234 to reflect the proposed amortization of past deferred amounts for the Residential Arrearage Management Program. The revisions to the Company's tariff for these programs, available to income-qualifying customers, have been combined in this filing for ease of review of the proposed rate changes and to address RCW 80.28.425.

The proposed adjustments are requested to become effective November 1, 2026, coincident with the requested effective date of the Company's Purchased Gas Adjustment (PGA) filing.

Proposed Changes

The proposed Schedule 230 and 231adjustments are calculated on an equal-percentage-of margin basis while the proposed Schedule 234 adjustments are calculated on an equal cent per therm basis, and all such adjustments are shown for each rate schedule on page 1 of the supporting materials to this filing. It should be noted that the proposed adjustments in this advice filing represent only a portion of the deferred accounts that are proposed to be applied to customer rates effective November 1, 2026 (see NW Natural's WUTC Advice Nos. 26-03, 26-08, 26-10, 26-11, and 26-12). As such, the bill effects stated herein are provided for illustrative purposes only and reflect the effect of removing the current Schedule 230, 231 and 234 adjustments and applying the proposed Schedule 230, 231 and 234 adjustments to current billing rates.

If there were no other adjustments to rates effective November 1, 2026, the effect of the proposed Schedule 230, 231 and 234 adjustments would be an increase to the average monthly bill using 55 therms for Schedule 2 residential customers of $0.42, or 0.6%. For commercial Schedule 3 customers using 262 therms, this filing would result in an increase to the average monthly bill of $1.08, or 0.3%. The bill impacts for other customer rate schedules are shown on page 2 of the supporting materials to this filing. If the effects of the temporary rate adjustments were permanent, the rate changes would be an increase in the Company's revenues from its Washington operations of $533,827, or 0.54%.

In support of this filing, the Company provides worksheets showing the deferral and amortization of the proposed Schedule 230 and 234 adjustments to rates, and a worksheet showing the forecast for the proposed Schedule 231 adjustment as follows:

1. A 12-month amortization of collection balances in account 151822. The balance in 151822 relates to the Schedule J "Gas Residential Energy Assistance (GREAT)" tariff, which is the Company's low-income bill payment assistance program. Account 151824 is the remaining unamortized amount from this schedule from the prior year.
2. A 12-month amortization of collection balances in account 151890. The balance in 151890 relates to the Schedule I "Washington Low Income Energy Efficiency (WALIEE) Programs" tariff, which is the Company's low-income energy efficiency program. Account 151892 is the remaining unamortized amount from this schedule from the prior year.
3. The balance in 151945 relates to the Schedule 234 Residential Arrearage Management Program.
4. The Schedule 231 forecast shows the derivation of customers assumed to participate in the Residential Bill Discount Program and the applicable costs.

In accordance with WAC 480-90-198 and WAC 480-90-194(5), the Company will provide notice to customers as stated in WAC 480-90-194(3). A copy of this notice is included with the Company's PGA filing, WUTC Advice No. 26-12.

The proposed rate change will affect all of NW Natural's Washington sales service customers. NW Natural currently serves approximately 91,945 residential customers, 7,369 commercial customers, and 67 industrial customers in the Company's Washington service territory.

Income-Qualified Programs and RCW 80.28.425(2)

While the Commission continues to consider final guidance on RCW 80.28.425(2) in the U-250953 policy docket, NW Natural provides the following information based on the current understanding of the statute as indicated by the Commission's initial policy guidance and request for comments in the docket:

This filing includes the annual request for rate changes for NW Natural's income-qualified programs, specifically the Residential Bill Discount Program, Residential Arrearage Management Program, the GREAT program, and the WALIEE program. All of them except for the WALIEE program, which is NW Natural's income-qualified energy efficiency program, are currently understood to be included in the 5 percent cost cap in RCW 80.28.425(2). In NW Natural's recently completed multi-year rate plan (MYRP), docketed as UG-250610, the year 1 approved revenue requirement was $132,176,949. The total amount requested for these applicable programs in this filing is $3,221,777 as detailed below and represents 2.44 percent of the approved revenue requirement for year 1 of the UG-250910 MYRP.

	Proposed	Current
Bill Discount Program	$2,371,573	$1,937,820
Arrearage Management Program	$202,302	$0
GREAT	$647,902	$778,362
Total	$3,221,777	$2,716,182

Funding for NW Natural's Arrearage Management Program, GREAT, and Residential Bill Discount Program are not capped and reflects actual need of our known low-income customers. For the Arrearage Management Program and GREAT, NW Natural is seeking to recover the actual costs that were deferred in the prior year plus a true-up for the remaining amortization balance from the rates set in the prior year. Funding for the Residential Bill Discount Program reflects a forecast of amounts to support existing bill discount participants and modest growth expected for the next program year plus a true-up for the balancing account balance at the time of this filing. Thus, the cost recovery for these programs generally reflects the actual costs associated with the programs and complies with RCW 80.28.425(2) because they are not limited by the amount reflected in current rates. The GREAT program tariff Schedule J, however, indicates a soft cap, which was increased from $500,000 to $750,000 as part of the tariffs approved in the UG-250610 MYRP. This soft cap can be exceeded after consulting the GREAT Advisory Group.

Conclusion

The Company respectfully requests that the tariff sheets filed herewith be approved to become effective with service on and after November 1, 2026.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Copies of this letter and the attached filing are available in the Company's main office in Portland, Oregon, and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
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kyle.walker@nwnatural.com

Attachments:

NEW-NWN-WUTC-Advice-26-09-Trf-Sheets-09-15-26
NEW-NWN-WUTC-Advice-26-09-Exh-A-09-15-26
NEW-NWN-WUTC-Advice-26-09-Exh-A-09-15-26.xlsx

SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS

PURPOSE:
To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:
To the following Rate Schedules (Sales Service only) of this Tariff:
Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment	
1R		$0.01504	$0.00357	**$0.01861**	(R)
1C		$0.01162	$0.00273	**$0.01435**	
2R		$0.00762	$0.00181	**$0.00943**	
3 (CSF)		$0.00681	$0.00161	**$0.00842**	
3 (ISF)		$0.00616	$0.00146	**$0.00762**	(R)
27		$0.02676	$0.00635	**$0.03311**	(I)
41 (CSF)	Block 1	$0.00536	$0.00127	**$0.00663**	(R)
	Block 2	$0.00472	$0.00112	**$0.00584**	
41 (ISF)	Block 1	$0.00436	$0.00103	**$0.00539**	
	Block 2	$0.00384	$0.00091	**$0.00475**	
41 (CSI)	Block 1	$0.00475	$0.00113	**$0.00588**	
	Block 2	$0.00418	$0.00099	**$0.00517**	
41 (ISI)	Block 1	$0.00449	$0.00106	**$0.00555**	
	Block 2	$0.00396	$0.00094	**$0.00490**	
42 (CSF)	Block 1	$0.00319	$0.00076	**$0.00395**	
	Block 2	$0.00286	$0.00068	**$0.00354**	
	Block 3	$0.00219	$0.00052	**$0.00271**	
	Block 4	$0.00175	$0.00042	**$0.00217**	
	Block 5	$0.00117	$0.00028	**$0.00145**	
	Block 6	$0.00044	$0.00010	**$0.00054**	
42 (ISF)	Block 1	$0.00271	$0.00064	**$0.00335**	
	Block 2	$0.00243	$0.00058	**$0.00301**	
	Block 3	$0.00186	$0.00044	**$0.00230**	
	Block 4	$0.00149	$0.00035	**$0.00184**	
	Block 5	$0.00099	$0.00024	**$0.00123**	
	Block 6	$0.00037	$0.00009	**$0.00046**	(R)

SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS
(continued)

APPLICATION TO RATE SCHEDULES (continued): **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment	
42 (CSI)	Block 1	$0.00228	$0.00054	**$0.00282**	(R)
	Block 2	$0.00204	$0.00048	**$0.00252**	
	Block 3	$0.00156	$0.00037	**$0.00193**	
	Block 4	$0.00125	$0.00030	**$0.00155**	
	Block 5	$0.00083	$0.00020	**$0.00103**	
	Block 6	$0.00031	$0.00007	**$0.00038**	
42 (ISI)	Block 1	$0.00284	$0.00068	**$0.00352**	
	Block 2	$0.00254	$0.00061	**$0.00315**	
	Block 3	$0.00195	$0.00046	**$0.00241**	
	Block 4	$0.00156	$0.00037	**$0.00193**	
	Block 5	$0.00104	$0.00025	**$0.00129**	
	Block 6	$0.00039	$0.00009	**$0.00048**	(R)

GENERAL TERMS:
This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 231
TEMPORARY ADJUSTMENTS TO RATES FOR RESIDENTIAL BILL DISCOUNT PROGRAM

APPLICABLE:
To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of a balancing account for the Company's residential bill discount program (Schedule L).

APPLICABLE:
Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42
Schedule 43

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)
1R		$0.05427
1C		$0.04197
2		$0.02749
3C		$0.02456
3I		$0.02222
27		$0.09655
41C FS	Block 1	$0.01933
	Block 2	$0.01703
41I FS	Block 1	$0.01574
	Block 2	$0.01387
41C SI	Block 1	$0.01737
	Block 2	$0.01530
41I SI	Block 1	$0.01643
	Block 2	$0.01448
41C FT	Block 1	$0.01784
	Block 2	$0.01572
41I FT	Block 1	$0.01662
	Block 2	$0.01464
42C SF	Block 1	$0.01152
	Block 2	$0.01031
	Block 3	$0.00791
	Block 4	$0.00633
	Block 5	$0.00422
	Block 6	$0.00158
42I SF	Block 1	$0.00980
	Block 2	$0.00877
	Block 3	$0.00672
	Block 4	$0.00538
	Block 5	$0.00359
	Block 6	$0.00134
43TF		$0.00022
43TI		$0.00022

Schedule	Block	Adjustment (per therm)	
42C SI	Block 1	$0.00822	(R)(R)
	Block 2	$0.00736	
	Block 3	$0.00564	
	Block 4	$0.00451	
	Block 5	$0.00301	
	Block 6	$0.00113	
42I SI	Block 1	$0.01025	
	Block 2	$0.00918	
	Block 3	$0.00704	
	Block 4	$0.00563	
	Block 5	$0.00375	
	Block 6	$0.00141	
42 CTF	Block 1	$0.00682	
	Block 2	$0.00610	
	Block 3	$0.00468	
	Block 4	$0.00374	
	Block 5	$0.00250	
	Block 6	$0.00094	
42 ITF	Block 1	$0.00602	
	Block 2	$0.00539	
	Block 3	$0.00413	
	Block 4	$0.00331	
	Block 5	$0.00220	
	Block 6	$0.00083	
42C TI	Block 1	$0.00640	
	Block 2	$0.00573	
	Block 3	$0.00439	
	Block 4	$0.00352	
	Block 5	$0.00234	
	Block 6	$0.00088	
42I TI	Block 1	$0.00588	
	Block 2	$0.00526	(R)
	Block 3	$0.00403	
	Block 4	$0.00323	
	Block 5	$0.00215	
	Block 6	$0.00081	(R)

(continue to Sheet 231.2)

Issued September 15, 2026 Effective with service on
NWN WUTC Advice No. 26-09 and after November 1, 2026

SCHEDULE 234
TEMPORARY ADJUSTMENTS TO RATES FOR RESIDENTIAL ARREARAGE MANAGEMENT PROGRAM

APPLICABLE:
To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred amounts relating to the costs for the Company's residential arrearage management program (Schedule N).

APPLICABLE:
Schedule 1 Schedule 2 (D)

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)
1R		0.00336
2		0.00336

(I) (D)
(I)
(D)

(continue to Sheet 234.2)

EXHIBIT A

BEFORE THE

WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL

SUPPORTING MATERIALS

WA Low-Income Program Costs, Bill Discount Program, and Arrearage Management Program (Amortization)

NWN WUTC Advice No. 26-09 / UG-______

September 15, 2026

NW NATURAL

EXHIBIT A

Supporting Materials

WA Low-Income Program Costs, Bill Discount Program, and Arrearage Management Program (Amortization)

NWN WUTC ADVICE NO. 26-09 / UG-______

NW Natural
Rates & Regulatory Affairs
2025 CCA Recovery Mechanism Filing - Washington
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

1			Washington		**Residential AMP**		
2			PGA	Proposed Amount:	193,181	Temporary Increment	
3			Volumes page,	Revenue Sensitive Multiplier:	4.509%	add revenue sensitive factor	
4			Column F	Amount to Amortize:	202,302	Residential Rate Mitigation	
5					**Multiplier**	**Volumes**	**Increment**
6	Schedule	Block	**A**		**K**	**L**	**M**
7	1R		206,396		1.0	206,396	$0.00336
8	1C		14,628		0.0	0	$0.00000
9	2R		59,964,620		1.0	59,964,620	$0.00336
10	3 CFS		21,503,273		0.0	0	$0.00000
11	3 IFS		203,923		0.0	0	$0.00000
12	27		15,432		0.0	0	$0.00000
13	41C Firm Sales	Block 1	2,034,345		0.0	0	$0.00000
14		Block 2	2,079,245		0.0	0	$0.00000
15	41I Firm Sales	Block 1	372,142		0.0	0	$0.00000
16		Block 2	657,899		0.0	0	$0.00000
17	41C Interr Sales	Block 1	0		0.0	0	$0.00000
18		Block 2	0		0.0	0	$0.00000
19	41I Interr Sales	Block 1	0		0.0	0	$0.00000
20		Block 2	0		0.0	0	$0.00000
21	41C Firm Trans	Block 1	160,510		0.0	0	$0.00000
22		Block 2	283,456		0.0	0	$0.00000
23	41I Firm Trans	Block 1	0		0.0	0	$0.00000
24		Block 2	0		0.0	0	$0.00000
25	42C Firm Sales	Block 1	892,605		0.0	0	$0.00000
26		Block 2	1,003,778		0.0	0	$0.00000
27		Block 3	310,165		0.0	0	$0.00000
28		Block 4	78,702		0.0	0	$0.00000
29		Block 5	0		0.0	0	$0.00000
30		Block 6	0		0.0	0	$0.00000
31	42I Firm Sales	Block 1	1,219,230		0.0	0	$0.00000
32		Block 2	911,607		0.0	0	$0.00000
33		Block 3	270,002		0.0	0	$0.00000
34		Block 4	8,577		0.0	0	$0.00000
35		Block 5	0		0.0	0	$0.00000
36		Block 6	0		0.0	0	$0.00000
37	42C Firm Trans	Block 1	109,922		0.0	0	$0.00000
38		Block 2	219,845		0.0	0	$0.00000
39		Block 3	219,845		0.0	0	$0.00000
40		Block 4	457,308		0.0	0	$0.00000
41		Block 5	0		0.0	0	$0.00000
42		Block 6	0		0.0	0	$0.00000
43	42I Firm Trans	Block 1	972,315		0.0	0	$0.00000
44		Block 2	1,393,392		0.0	0	$0.00000
45		Block 3	1,189,478		0.0	0	$0.00000
46		Block 4	2,656,286		0.0	0	$0.00000
47		Block 5	1,055,090		0.0	0	$0.00000
48		Block 6	0		0.0	0	$0.00000
49	42C Interr Sales	Block 1	248,070		0.0	0	$0.00000
50		Block 2	468,037		0.0	0	$0.00000
51		Block 3	196,387		0.0	0	$0.00000
52		Block 4	46,630		0.0	0	$0.00000
53		Block 5	0		0.0	0	$0.00000
54		Block 6	0		0.0	0	$0.00000
55	42I Interr Sales	Block 1	111,436		0.0	0	$0.00000
56		Block 2	19,101		0.0	0	$0.00000
57		Block 3	0		0.0	0	$0.00000
58		Block 4	0		0.0	0	$0.00000
59		Block 5	0		0.0	0	$0.00000
60		Block 6	0		0.0	0	$0.00000
61	42C Inter Trans	Block 1	0		0.0	0	$0.00000
62		Block 2	0		0.0	0	$0.00000
63		Block 3	0		0.0	0	$0.00000
64		Block 4	0		0.0	0	$0.00000
65		Block 5	0		0.0	0	$0.00000
66		Block 6	0		0.0	0	$0.00000
67	42I Inter Trans	Block 1	527,051		0.0	0	$0.00000
68		Block 2	1,043,373		0.0	0	$0.00000
69		Block 3	781,380		0.0	0	$0.00000
70		Block 4	2,150,524		0.0	0	$0.00000
71		Block 5	1,287,300		0.0	0	$0.00000
72		Block 6	0		0.0	0	$0.00000
73	43 Firm Trans		0		0.0	0	$0.00000
74	43 Interr Trans		0		0.0	0	$0.00000
75	Intentionally blank				0.0	0	0.00000
76							
77	Totals		107,343,304			60,171,016	0.00336
78							
79	**Sources for line 2 above:**						
80	**Inputs page**				Line 34		
81	**Tariff Schedules:**						
82	**Schedule #**				Line 34		

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

Line	Schedule	Block	A	B	C	D	E	F	G	H	I
1				Billing	WACOG &	Temps from					
2			PGA	Rate from	Demand from	Temporary					
3			Volumes page,	Rates page,	Rates page,	Increment page,	MARGIN	Volumetric	Customer		Total
4			Column D	Column A	Column B+C+D	Column A	Rate	Margin	Charge	Customers	Margin
5							E=B-C-D				
6	Schedule	Block	A	B	C	D	E	F = E * A	G	H	I = (G*H*12)+F
7	1R		206,396	$2.04782	$0.50673	$0.46441	$1.07668	$222,222	$5.50	1,883	$346,500
8	1C		14,628	$1.94336	$0.50673	$0.38034	$1.05629	$15,452	$8.00	37	$19,004
9	2R		59,964,620	$1.50598	$0.50673	$0.29295	$0.70630	$42,352,928	$8.00	90,062	$50,998,880
10	3 CFS		21,503,273	$1.45849	$0.50673	$0.27602	$0.67574	$14,530,592	$22.00	6,849	$16,338,728
11	3 IFS		203,923	$1.37308	$0.50673	$0.20349	$0.66286	$135,172	$22.00	19	$140,188
12	27		15,432	$1.36887	$0.50673	$0.40232	$0.45982	$7,096	$9.00	361	$46,084
13	41C Firm Sales	Block 1	2,034,345	$1.16150	$0.40641	$0.23491	$0.52018	$2,011,263	$250	100	$2,311,263
14		Block 2	2,079,245	$1.08340	$0.40641	$0.21863	$0.45836				
15	41I Firm Sales	Block 1	372,142	$0.98833	$0.40641	$0.15800	$0.42392	$403,496	$250.00	20	$463,496
16		Block 2	657,899	$0.93082	$0.40641	$0.15089	$0.37352				
17	41C Interr Sales	Block 1	0	$1.07328	$0.40641	$0.20881	$0.45806	$0	$250.00	0	$0
18		Block 2	0	$1.00506	$0.40641	$0.19507	$0.40358				
19	41I Interr Sales	Block 1	0	$1.00355	$0.40641	$0.16379	$0.43335	$0	$250.00	0	$0
20		Block 2	0	$0.94367	$0.40641	$0.15548	$0.38178				
21	41C Firm Trans	Block 1	160,510	$0.76188	$0.00000	$0.32699	$0.43489	$178,415	$500.00	8	$226,415
22		Block 2	283,456	$0.70318	$0.00000	$0.32001	$0.38317				
23	41I Firm Trans	Block 1	0	$0.77053	$0.00000	$0.33238	$0.43815	$0	$500.00	0	$0
24		Block 2	0	$0.71077	$0.00000	$0.32475	$0.38602				
25	42C Firm Sales	Block 1	892,605	$0.85802	$0.40641	$0.17909	$0.27252	$557,911	$1,300.00	11	$729,511
26		Block 2	1,003,778	$0.82090	$0.40641	$0.17056	$0.24393				
27		Block 3	310,165	$0.74712	$0.40641	$0.15361	$0.18710				
28		Block 4	78,702	$0.69852	$0.40641	$0.14246	$0.14965				
29		Block 5	0	$0.63373	$0.40641	$0.12756	$0.09976				
30		Block 6	0	$0.55278	$0.40641	$0.10897	$0.03740				
31	42I Firm Sales	Block 1	1,219,230	$0.75082	$0.40641	$0.13953	$0.20488	$455,907	$1,300.00	14	$674,307
32		Block 2	911,607	$0.72500	$0.40641	$0.13520	$0.18339				
33		Block 3	270,002	$0.67359	$0.40641	$0.12655	$0.14063				
34		Block 4	8,577	$0.63980	$0.40641	$0.12089	$0.11250				
35		Block 5	0	$0.59475	$0.40641	$0.11331	$0.07503				
36		Block 6	0	$0.53836	$0.40641	$0.10384	$0.02811				
37	42C Firm Trans	Block 1	109,922	$0.47986	$0.00000	$0.29530	$0.18456	$130,822	$1,550.00	1	$149,422
38		Block 2	219,845	$0.45770	$0.00000	$0.29247	$0.16523				
39		Block 3	219,845	$0.41350	$0.00000	$0.28680	$0.12670				
40		Block 4	457,308	$0.38444	$0.00000	$0.28307	$0.10137				
41		Block 5	0	$0.34570	$0.00000	$0.27812	$0.06758				
42		Block 6	0	$0.29725	$0.00000	$0.27191	$0.02534				
43	42I Firm Trans	Block 1	972,315	$0.44258	$0.00000	$0.28298	$0.15960	$779,025	$1,550.00	7	$909,225
44		Block 2	1,393,392	$0.42429	$0.00000	$0.28142	$0.14287				
45		Block 3	1,189,478	$0.38789	$0.00000	$0.27834	$0.10955				
46		Block 4	2,656,286	$0.36395	$0.00000	$0.27630	$0.08765				
47		Block 5	1,055,090	$0.33205	$0.00000	$0.27362	$0.05843				
48		Block 6	0	$0.29213	$0.00000	$0.27022	$0.02191				
49	42C Interr Sales	Block 1	248,070	$0.77628	$0.40641	$0.15337	$0.21650	$179,135	$1,300.00	2	$210,335
50		Block 2	468,037	$0.74730	$0.40641	$0.14709	$0.19380				
51		Block 3	196,387	$0.68956	$0.40641	$0.13456	$0.14859				
52		Block 4	46,630	$0.65159	$0.40641	$0.12631	$0.11887				
53		Block 5	0	$0.60103	$0.40641	$0.11535	$0.07927				
54		Block 6	0	$0.53776	$0.40641	$0.10162	$0.02973				
55	42I Interr Sales	Block 1	111,436	$0.73134	$0.40641	$0.12911	$0.19582	$25,169	$1,300.00	1	$40,769
56		Block 2	19,101	$0.70708	$0.40641	$0.12538	$0.17529				
57		Block 3	0	$0.65883	$0.40641	$0.11800	$0.13442				
58		Block 4	0	$0.62710	$0.40641	$0.11314	$0.10755				
59		Block 5	0	$0.58475	$0.40641	$0.10666	$0.07168				
60		Block 6	0	$0.53187	$0.40641	$0.09859	$0.02687				
61	42C Inter Trans	Block 1	0	$0.46170	$0.00000	$0.29291	$0.16879	$0	$1,550.00	0	$0
62		Block 2	0	$0.44144	$0.00000	$0.29033	$0.15111				
63		Block 3	0	$0.40102	$0.00000	$0.28515	$0.11587				
64		Block 4	0	$0.37448	$0.00000	$0.28178	$0.09270				
65		Block 5	0	$0.33905	$0.00000	$0.27724	$0.06181				
66		Block 6	0	$0.29474	$0.00000	$0.27158	$0.02316				
67	42I Inter Trans	Block 1	527,051	$0.43285	$0.00000	$0.28167	$0.15118	$551,786	$1,550.00	6	$663,386
68		Block 2	1,043,373	$0.41560	$0.00000	$0.28027	$0.13533				
69		Block 3	781,380	$0.38123	$0.00000	$0.27745	$0.10378				
70		Block 4	2,150,524	$0.35864	$0.00000	$0.27561	$0.08303				
71		Block 5	1,287,300	$0.32849	$0.00000	$0.27313	$0.05536				
72		Block 6	0	$0.29079	$0.00000	$0.27003	$0.02076				
73	43 Firm Trans		0	$0.27481	$0.00000	$0.26892	$0.00589	$0	$38,000.00	0	$0
74	43 Interr Trans		0	$0.27481	$0.00000	$0.26892	$0.00589	$0	$38,000.00	0	$0
75	Intentionally blank										
76											
77	Totals		107,343,304					$62,536,391			$74,267,513
78											
79	Sources for line 2 above:										
80	Inputs page									Column G	
81	Tariff Schedules:										
82	Schedule #										

Line		WA-LIEE			Residental Bill Discount Program			Low Income Bill Pay Assistance (GREAT)		
2	Proposed Amount:	146,746 Temporary Increments			$ 2,264,648			618,691 Temporary Increments		
3	Revenue Sensitive Multiplier:	4.509% add revenue sensitive factor			4.509% add revenue sensitive factor			4.509% add revenue sensitive factor		
4	Amount to Amortize:	153,675 All sales			2,371,573			647,902 All sales		
5		Multiplier	Allocation to RS	Increment	Multiplier	Allocation to RS	Increment	Multiplier	Allocation to RS	Increment
6		P	Q	R	S	T	U	M	N	O
7		1.0	$736	0.00357	1.0	$11,202	$0.05427	1.0	$3,104	$0.01504
8		1.0	$40	0.00273	1.0	$614	$0.04197	1.0	$170	$0.01162
9		1.0	$108,370	0.00181	1.0	$1,648,724	$0.02749	1.0	$456,896	$0.00762
10		1.0	$34,719	0.00161	1.0	$528,209	$0.02456	1.0	$146,378	$0.00681
11		1.0	$298	0.00146	1.0	$4,532	$0.02222	1.0	$1,256	$0.00616
12		1.0	$98	0.00635	1.0	$1,490	$0.09655	1.0	$413	$0.02676
13		1.0	$4,911	0.00127	1.0	$74,720	$0.01933	1.0	$20,706	$0.00536
14		1.0		0.00112	1.0		$0.01703	1.0	$0	$0.00472
15		1.0	$985	0.00103	1.0	$14,984	$0.01574	1.0	$4,152	$0.00436
16		1.0		0.00091	1.0		$0.01387	1.0	$0	$0.00384
17		1.0	$0	0.00113	1.0	$0	$0.01737	1.0	$0	$0.00475
18		1.0		0.00099	1.0		$0.01530	1.0	$0	$0.00418
19		1.0	$0	0.00106	1.0	$0	$0.01643	1.0	$0	$0.00449
20		1.0		0.00094	1.0		$0.01448	1.0	$0	$0.00396
21		0.0	$0	0.00000	1.0	$7,320	$0.01784	0.0	$0	$0.00000
22		0.0		0.00000	1.0		$0.01572	0.0	$0	$0.00000
23		0.0	$0	0.00000	1.0	$0	$0.01662	0.0	$0	$0.00000
24		0.0		0.00000	1.0		$0.01464	0.0	$0	$0.00000
25		1.0	$1,550	0.00076	1.0	$23,584	$0.01152	1.0	$6,536	$0.00319
26		1.0		0.00068	1.0		$0.01031	1.0	$0	$0.00286
27		1.0		0.00052	1.0		$0.00791	1.0	$0	$0.00219
28		1.0		0.00042	1.0		$0.00633	1.0	$0	$0.00175
29		1.0		0.00028	1.0		$0.00422	1.0	$0	$0.00117
30		1.0		0.00010	1.0		$0.00158	1.0	$0	$0.00044
31		1.0	$1,433	0.00064	1.0	$21,799	$0.00980	1.0	$6,041	$0.00271
32		1.0		0.00058	1.0		$0.00877	1.0	$0	$0.00243
33		1.0		0.00044	1.0		$0.00672	1.0	$0	$0.00186
34		1.0		0.00035	1.0		$0.00538	1.0	$0	$0.00149
35		1.0		0.00024	1.0		$0.00359	1.0	$0	$0.00099
36		1.0		0.00009	1.0		$0.00134	1.0	$0	$0.00037
37		0.0	$0	0.00000	1.0	$4,831	$0.00682	0.0	$0	$0.00000
38		0.0		0.00000	1.0		$0.00610	0.0	$0	$0.00000
39		0.0		0.00000	1.0		$0.00468	0.0	$0	$0.00000
40		0.0		0.00000	1.0		$0.00374	0.0	$0	$0.00000
41		0.0		0.00000	1.0		$0.00250	0.0	$0	$0.00000
42		0.0		0.00000	1.0		$0.00094	0.0	$0	$0.00000
43		0.0	$0	0.00000	1.0	$29,394	$0.00602	0.0	$0	$0.00000
44		0.0		0.00000	1.0		$0.00539	0.0	$0	$0.00000
45		0.0		0.00000	1.0		$0.00413	0.0	$0	$0.00000
46		0.0		0.00000	1.0		$0.00331	0.0	$0	$0.00000
47		0.0		0.00000	1.0		$0.00220	0.0	$0	$0.00000
48		0.0		0.00000	1.0		$0.00083	0.0	$0	$0.00000
49		1.0	$447	0.00054	1.0	$6,800	$0.00822	1.0	$1,884	$0.00228
50		1.0		0.00048	1.0		$0.00736	1.0	$0	$0.00204
51		1.0		0.00037	1.0		$0.00564	1.0	$0	$0.00156
52		1.0		0.00030	1.0		$0.00451	1.0	$0	$0.00125
53		1.0		0.00020	1.0		$0.00301	1.0	$0	$0.00083
54		1.0		0.00007	1.0		$0.00113	1.0	$0	$0.00031
55		1.0	$87	0.00068	1.0	$1,318	$0.01025	1.0	$365	$0.00284
56		1.0		0.00061	1.0		$0.00918	1.0	$0	$0.00254
57		1.0		0.00046	1.0		$0.00704	1.0	$0	$0.00195
58		1.0		0.00037	1.0		$0.00563	1.0	$0	$0.00156
59		1.0		0.00025	1.0		$0.00375	1.0	$0	$0.00104
60		1.0		0.00009	1.0		$0.00141	1.0	$0	$0.00039
61		0.0	$0	0.00000	1.0	$0	$0.00640	0.0	$0	$0.00000
62		0.0		0.00000	1.0		$0.00573	0.0	$0	$0.00000
63		0.0		0.00000	1.0		$0.00439	0.0	$0	$0.00000
64		0.0		0.00000	1.0		$0.00352	0.0	$0	$0.00000
65		0.0		0.00000	1.0		$0.00234	0.0	$0	$0.00000
66		0.0		0.00000	1.0		$0.00088	0.0	$0	$0.00000
67		0.0	$0	0.00000	1.0	$21,446	$0.00588	0.0	$0	$0.00000
68		0.0		0.00000	1.0		$0.00526	0.0	$0	$0.00000
69		0.0		0.00000	1.0		$0.00403	0.0	$0	$0.00000
70		0.0		0.00000	1.0		$0.00323	0.0	$0	$0.00000
71		0.0		0.00000	1.0		$0.00215	0.0	$0	$0.00000
72		0.0		0.00000	1.0		$0.00081	0.0	$0	$0.00000
73		0.0	$0	0.00000	1.0	$0	$0.00022	0.0	$0	$0.00000
74		0.0	$0	0.00000	1.0	$0	$0.00022	0.0	$0	$0.00000
75		0.0	0	0.00000	0.0	0	0.00000	0.0	0	$0.00000
76		0.0	0	0.00000	0.0	0	0.00000	0.0	0	0.00000
77		$72,319,065	153,674	0.00000	$73,358,288	2,400,967	0.00000	$72,319,065	$647,901	0.00000
78		0.00%	0	0.00000				0.00%	0	0.00000
79		0	0	0.00000				0	0	0.00000
80		Line 39	0	0.00000	Line 50			Line 41	0	0.00000
81		0	0	0.00000				0	0	0.00000
82		Sched 230, Prg I	0	0.00000	Sched 231			Sched 230, Prg J	0	0.00000

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251 Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule
Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

1–4			Therms in Block	Normal Therms Monthly Average use	Minimum Monthly Charge	Current CCA Monthly Avg. Credit	Current Net Minimum Monthly Charge	Proposed CCA Monthly Avg. Credit	Proposed Net Minimum Monthly Charge	Current 8/1/2026 Billing Rates	11/1/2026 Current Average Bill[2]	Proposed 11/1/2026 Rates	Proposed 11/1/2026 GREAT & LIEE Average Bill	Proposed 11/1/2026 **% Bill Change**	Proposed 11/1/2026 **Rates**	Proposed 11/1/2026 Residential AMP Average Bill	Proposed 11/1/2026 **% Bill Change**	Proposed 11/1/2026 **Rates**	Proposed 11/1/2026 Residental Bill Discount Program Average Bill	Proposed 11/1/2026 **% Bill Change**
5											F=D+(C * E)		K= D+(C*J)			T = D+(C*S)			T = D+(C*S)	
6	Schedule	Block	B	C			D			E	F	J	K	L	S	T	U	S	T	U
7	1R		N/A	15	$5.50	$ 0.84	$4.66	$ 0.84	$4.66	$2.04782	$34.52	$2.04315	$34.45	-0.2%	$2.05118	$34.57	0.2%	$2.06414	$34.76	0.7%
8	1C		N/A	55	$8.00	$ 8.33	($0.33)	$ 8.33	($0.33)	$1.94336	$105.71	$1.94208	$105.64	-0.1%	$1.94336	$105.71	0.0%	$1.95239	$106.20	0.5%
9	2R		N/A	55	$8.00	$ 13.68	($5.68)	$ 13.68	($5.68)	$1.50598	$76.43	$1.50472	$76.37	-0.1%	$1.50934	$76.62	0.2%	$1.51159	$76.74	0.4%
10	3 CFS		N/A	262	$22.00	$ 60.72	($38.72)	$ 60.72	($38.72)	$1.45849	$343.42	$1.45748	$343.16	-0.1%	$1.45849	$343.42	0.0%	$1.46361	$344.76	0.4%
11	3 IFS		N/A	797	$22.00	$ 258.62	($191.42)	$ 258.62	($191.42)	$1.37308	$902.73	$1.37198	$901.85	-0.1%	$1.37308	$902.73	0.0%	$1.37745	$906.21	0.4%
12	27		N/A	44	$9.00	$0.00	$9.00	$0.00	$9.00	$1.36887	$69.06	$1.37815	$69.47	0.6%	$1.36887	$69.06	0.0%	$1.43380	$71.91	4.1%
13	41C Firm Sales	Block 1	2,000	3,425	$250.00	$ 935.54	($667.31)	$ 935.54	($667.31)	$1.16150		$1.16064			$1.16150			$1.16520		
14		Block 2	all additional							$1.08340		$1.08264			$1.08340			$1.08666		
15		**TOTAL**									**$3,199.53**		**$3,196.73**	**-0.1%**		**$3,199.53**	**0.0%**		**$3,211.58**	**0.4%**
16	41I Firm Sales	Block 1	2,000	4,059	$250.00	$ 1,027.04	($777.04)	$ 1,027.04	($777.04)	$0.98833		$0.98693			$0.98833			$0.99067		
17		Block 2	all additional							$0.93082		$0.92959			$0.93082			$0.93288		
18		**TOTAL**									**$3,116.17**		**$3,110.84**	**-0.2%**		**$3,116.17**	**0.0%**		**$3,125.09**	**0.3%**
19	41C Interr Sales	Block 1	2,000	0	$250.00	$ 935.54	$250.00	$ 935.54	$250.00	$1.07328		$1.07219			$1.07328			$1.07582		
20		Block 2	all additional							$1.00506		$1.00410			$1.00506			$1.00729		
21		**TOTAL**									**$250.00**		**$250.00**	**0.0%**		**$250.00**	**0.0%**		**$250.00**	**0.0%**
22	41I Interr Sales	Block 1	2,000	0	$250.00	$ 1,027.04	$250.00	$ 1,027.04	$250.00	$1.00355		$1.00252			$1.00355			$1.00595		
23		Block 2	all additional							$0.94367		$0.94276			$0.94367			$0.94579		
24		**TOTAL**									**$250.00**		**$250.00**	**0.0%**		**$250.00**	**0.0%**		**$250.00**	**0.0%**
25	41C Firm Trans	Block 1	2,000	4,226	$500.00	$ 935.54	($435.54)	$ 935.54	($435.54)	$0.76188		$0.76188			$0.76188			$0.76428		
26		Block 2	all additional							$0.70318		$0.70318			$0.70318			$0.70530		
27		**TOTAL**									**$2,653.49**		**$2,653.49**	**0.0%**		**$2,653.49**	**0.0%**		**$2,663.01**	**0.4%**
28	41I Firm Trans	Block 1	2,000	0	$500.00	$ 1,027.04	$500.00	$ 1,027.04	$500.00	$0.77053		$0.77053			$0.77053			$0.77297		
29		Block 2	all additional							$0.71077		$0.71077			$0.71077			$0.71291		
30		**TOTAL**									**$500.00**		**$500.00**	**0.0%**		**$500.00**	**0.0%**		**$500.00**	**0.0%**
31	42C Firm Sales	Block 1	10,000	20,522	$1,300.00	$ 7,047.21	($4,196.38)	$ 7,047.21	($4,196.38)	$0.85802		$0.85784			$0.85802			$0.86085		
32		Block 2	20,000							$0.82090		$0.82074			$0.82090			$0.82343		
33		Block 3	20,000							$0.74712		$0.74699			$0.74712			$0.74906		
34		Block 4	100,000							$0.69852		$0.69841			$0.69852			$0.70008		
35		Block 5	600,000							$0.63373		$0.63367			$0.63373			$0.63477		
36		Block 6	all additional							$0.55278		$0.55275			$0.55278			$0.55317		
37		**TOTAL**									**$13,021.30**		**$13,017.82**	**0.0%**		**$13,021.30**	**0.0%**		**$13,076.22**	**0.4%**
38	42I Firm Sales	Block 1	10,000	11,973	$1,300.00	$ 9,639.09	($1,906.71)	$ 9,639.09	($1,906.71)	$0.75082		$0.74982			$0.75082			$0.75219		
39		Block 2	20,000							$0.72500		$0.72411			$0.72500			$0.72623		
40		Block 3	20,000							$0.67359		$0.67291			$0.67359			$0.67453		
41		Block 4	100,000							$0.63980		$0.63925			$0.63980			$0.64055		
42		Block 5	600,000							$0.59475		$0.59439			$0.59475			$0.59525		
43		Block 6	all additional							$0.53836		$0.53823			$0.53836			$0.53854		
44		**TOTAL**									**$7,031.90**		**$7,020.14**	**-0.2%**		**$7,031.90**	**0.0%**		**$7,048.03**	**0.2%**
45	42C Firm Trans	Block 1	10,000	21,082	$1,550.00	$ 7,047.21	($4,096.36)	$ 7,047.21	($4,096.36)	$0.47986		$0.47986			$0.47986			$0.48144		
46		Block 2	20,000							$0.45770		$0.45770			$0.45770			$0.45911		
47		Block 3	20,000							$0.41350		$0.41350			$0.41350			$0.41458		
48		Block 4	100,000							$0.38444		$0.38444			$0.38444			$0.38530		
49		Block 5	600,000							$0.34570		$0.34570			$0.34570			$0.34628		
50		Block 6	all additional							$0.29725		$0.29725			$0.29725			$0.29747		
51		**TOTAL**									**$5,774.44**		**$5,774.44**	**0.0%**		**$5,774.44**	**0.0%**		**$5,805.87**	**0.5%**
52	42I Firm Trans	Block 1	10,000	67,074	$1,550.00	$ 9,639.09	($8,089.09)	$ 9,639.09	($8,089.09)	$0.44258		$0.44258			$0.44258			$0.44301		
53		Block 2	20,000							$0.42429		$0.42429			$0.42429			$0.42467		
54		Block 3	20,000							$0.38789		$0.38789			$0.38789			$0.38818		
55		Block 4	100,000							$0.36395		$0.36395			$0.36395			$0.36419		
56		Block 5	600,000							$0.33205		$0.33205			$0.33205			$0.33220		
57		Block 6	all additional							$0.29213		$0.29213			$0.29213			$0.29219		
58		**TOTAL**									**$18,794.30**		**$18,794.30**	**0.0%**		**$18,794.30**	**0.0%**		**$18,816.10**	**0.1%**
59	42C Interr Sales	Block 1	10,000	39,724	$1,300.00	$ 7,047.21	($5,747.21)	$ 7,047.21	($5,747.21)	$0.77628		$0.77594			$0.77628			$0.77808		
60		Block 2	20,000							$0.74730		$0.74699			$0.74730			$0.74891		
61		Block 3	20,000							$0.68956		$0.68932			$0.68956			$0.69079		
62		Block 4	100,000							$0.65159		$0.65141			$0.65159			$0.65257		
63		Block 5	600,000							$0.60103		$0.60090			$0.60103			$0.60169		
64		Block 6	all additional							$0.53776		$0.53771			$0.53776			$0.53801		
65		**TOTAL**									**$23,666.82**		**$23,654.88**	**-0.1%**		**$23,666.82**	**0.0%**		**$23,728.98**	**0.3%**
66	42I Interr Sales	Block 1	10,000	15,958	$1,300.00	$ 9,639.09	($2,974.01)	$ 9,639.09	($2,974.01)	$0.73134		$0.73115			$0.73134			$0.73395		
67		Block 2	20,000							$0.70708		$0.70691			$0.70708			$0.70943		
68		Block 3	20,000							$0.65883		$0.65870			$0.65883			$0.66063		
69		Block 4	100,000							$0.62710		$0.62700			$0.62710			$0.62854		
70		Block 5	600,000							$0.58475		$0.58468			$0.58475			$0.58571		
71		Block 6	all additional							$0.53187		$0.53184			$0.53187			$0.53223		
72		**TOTAL**									**$8,552.15**		**$8,549.24**	**0.0%**		**$8,552.15**	**0.0%**		**$8,592.25**	**0.5%**
73	42C Inter Trans	Block 1	10,000	0	$1,550.00	$ 7,047.21	$1,550.00	$ 7,047.21	$1,550.00	$0.46170		$0.46170			$0.46170			$0.46264		
74		Block 2	20,000							$0.44144		$0.44144			$0.44144			$0.44228		
75		Block 3	20,000							$0.40102		$0.40102			$0.40102			$0.40166		
76		Block 4	100,000							$0.37448		$0.37448			$0.37448			$0.37500		
77		Block 5	600,000							$0.33905		$0.33905			$0.33905			$0.33939		
78		Block 6	all additional							$0.29474		$0.29474			$0.29474			$0.29487		
79		**TOTAL**									**$1,550.00**		**$1,550.00**	**0.0%**		**$1,550.00**	**0.0%**		**$1,550.00**	**0.0%**
80	42I Inter Trans	Block 1	10,000	83,659	$1,550.00	$ 9,639.09	($8,089.09)	$ 9,639.09	($8,089.09)	$0.43285		$0.43285			$0.43285			$0.43327		
81		Block 2	20,000							$0.41560		$0.41560			$0.41560			$0.41597		
82		Block 3	20,000							$0.38123		$0.38123			$0.38123			$0.38151		
83		Block 4	100,000							$0.35864		$0.35864			$0.35864			$0.35887		
84		Block 5	600,000							$0.32849		$0.32849			$0.32849			$0.32864		
85		Block 6	all additional							$0.29079		$0.29079			$0.29079			$0.29085		
86		**TOTAL**									**$24,247.36**		**$24,247.36**	**0.0%**		**$24,247.36**	**0.0%**		**$24,272.30**	**0.1%**
87	43 Firm Trans		N/A	0.0	$38,000.00		$38,000.00	0.0		$0.27481	$38,000.00	$0.27481	$38,000.00	0.0%	$0.27481	$38,000.00	**0.0%**	$0.27484	$38,000.00	**0.0%**
88	43 Interr Trans		N/A	0.0	$38,000.00		$38,000.00	0.0		$0.27481	$38,000.00	$0.27481	$38,000.00	0.0%	$0.27481	$38,000.00	**0.0%**	$0.27484	$38,000.00	**0.0%**
89	Intentionally blank																			

90 **[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are**
91 **not included in the calculations for those schedules.**
92 **[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.**
93 **[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.**

96	**Sources:**		-0.6%	0.4%	9.6%
97	Direct Inputs	per Tariff	per Tariff		
98					
99	Rates in summary		Column A		

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2026	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2026	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing	Refer to Rate Dev File "Allocation = % of margin" tab	Refer to Rate Dev File "Allocation Equal ¢ per therm" tab
	A	B	C	D	E	F	G	H	I	J	K
					E = sum B thru D	6.75%	G = E + F Excl. Rev Sens			see note	see note
1	**MISC Deferrals and Amortizations**										
	151822 WA LOW INCOME BILL PAY ASSIST (GREAT)	465,871	0	5,256	471,127						
	151824 WA GREAT AMORTIZATION	158,929	(34,971)	1,567	125,525						
		624,801	(34,971)	6,822	596,652	22,039	618,691		**618,691**		
	151890 WA WA-LIEE PROGRAM	128,775	-	1,453	130,228						
	151892 AMORT WA-LIEE PROGRAM	26,976	(15,925)	239	11,291						
		155,752	(15,925)	1,692	141,519	5,227	146,746		**146,746**		
	151945 DEFER WA LOW INCOME AMP	191,656	-	1,524	193,181						
		191,656	-	1,524	193,181	-	193,181		**193,181**		

NW Natural
Rates & Regulatory Affairs
Estimate for 2026-27 Washington Bill Discount Program

From UG-250610			
Average Residential use	654		
RS 2 Fixed	$8.00		
RS 2 Volumetric	$1.23815	$1.50598	UG 250610 RS2
		$0.26783	Schedule 308 CCA charge
Average monthly bill	$75.48		
Average annual bill	$905.75	$1,080.91	19.3%

From GL	
Account 151921 balance August 2026	$68,176.64

Analysis and other data

From EBA - est. low income customers		17,800
		active accounts
BDP count at August 2026		7,926
BDP count as % of low income customers		44.5%
Forecast for 2026-27		use active accts
From EBA - est. low income customers		17,800
Forecast - 46.75% of low income customers	46.75%	8,322
Growth from August 2026 count		396	5.0%
half-year convention on growth		198

Amount to collect 2026-27

Balancing account balance	$68,176.64	
Forecast for 2026-27	$2,196,471.46	
Total	**$2,264,648.10**	**excludes revenue-sensitive costs**

Discount tiers	% discount	% at Aug 2026	Annual cost of current participants	Total cost for 2026 update	BDP Participant active accounts August 2026
Level - 80%	80.0%	13.5%	$776,771	$796,151	1,072
Level - 40%	40.0%	21.7%	$622,069	$637,589	1,717
Level - 20%	20.0%	12.9%	$184,954	$189,569	1,021
Level - 15%	15.0%	51.9%	$559,210	$573,162	4,116
			$2,143,005	$2,196,471	7,926

Company:	Northwest Natural Gas Company
State:	Washington
Description:	Washington Low Income Bill Pay Assistance (GREAT)
Account Number:	151822
	Program under Schedule J
	Temp Increment under Schedule 230

1 Debit (Credit)

2

Line	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
186	Nov-24		37,142.20	(753,602.46)	8.50%	119.12	(716,341.14)	35,506.52
187	Dec-24		70,404.23		8.50%	500.85	70,905.08	106,411.60
188	Jan-25		68,434.42		8.04%	942.21	69,376.63	175,788.23
189	Feb-25		66,460.18		8.04%	1,400.42	67,860.60	243,648.83
190	Mar-25		59,149.71		8.04%	1,830.60	60,980.31	304,629.14
191	Apr-25		62,820.37		7.55%	2,114.25	64,934.62	369,563.76
192	May-25		62,841.01		7.55%	2,522.86	65,363.87	434,927.63
193	Jun-25		53,472.78		7.55%	2,904.64	56,377.42	491,305.05
194	Jul-25		42,103.97		7.50%	3,202.23	45,306.20	536,611.25
195	Aug-25		44,974.43		7.50%	3,494.37	48,468.80	585,080.05
196	Sep-25		4,908.21		7.50%	3,672.09	8,580.30	593,660.35
197	Oct-25		(1,276.67)		7.50%	3,706.39	2,429.72	596,090.07
198	Nov-25		24,562.96	(592,416.41)	7.50%	99.72	(567,753.73)	28,336.34
199	Dec-25		(1,145.25)		7.50%	173.52	(971.73)	27,364.61
200	Jan-26		105,027.06		7.20%	479.27	105,506.33	132,870.94
201	Feb-26		67,223.79		7.20%	998.90	68,222.69	201,093.63
202	Mar-26		65,578.77		7.20%	1,403.30	66,982.07	268,075.70
203	Apr-26		63,807.42		6.78%	1,694.88	65,502.30	333,578.00
204	May-26		37,685.80		6.78%	1,991.18	39,676.98	373,254.98
205	Jun-26		31,561.19		6.78%	2,198.05	33,759.24	407,014.22
206	Jul-26		32,559.12		6.75%	2,381.03	34,940.15	441,954.37
207	Aug-26		21,370.73		6.75%	2,546.10	23,916.83	465,871.20
208	Sep-26				6.75%	2,620.53	2,620.53	468,491.73
209	Oct-26				6.75%	2,635.27	2,635.27	471,127.00

210

211 **History truncated for ease of viewing**

212

213 **Notes**

214 **1** - Transferred authorized balance to account 186235 for amortization.

Company:	Northwest Natural Gas Company
State:	Washington
Description:	Amortize Washington Low Income Bill Pay Assistance (GREAT)
Account Number:	151824
	Program under Schedule J
	Temp Increment under Schedule 230

1 Debit (Credit)

2

3

4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
202	Nov-24	NEW	(22,964.64)	753,602.46	8.50%	5,256.68	735,894.50	771,187.11
203	Dec-24		(113,106.40)		8.50%	5,061.99	(108,044.41)	663,142.70
204	Jan-25		(121,481.17)		8.04%	4,036.09	(117,445.08)	545,697.62
205	Feb-25		(134,907.57)		8.04%	3,204.23	(131,703.34)	413,994.28
206	Mar-25		(92,329.58)		8.04%	2,464.46	(89,865.12)	324,129.16
207	Apr-25		(63,335.56)		7.55%	1,840.07	(61,495.49)	262,633.67
208	May-25		(38,470.48)		7.55%	1,531.38	(36,939.10)	225,694.57
209	Jun-25		(28,828.46)		7.55%	1,329.31	(27,499.15)	198,195.42
210	Jul-25		(22,479.76)		7.50%	1,168.47	(21,311.29)	176,884.13
211	Aug-25		(18,777.43)		7.50%	1,046.85	(17,730.58)	159,153.55
212	Sep-25		(19,756.90)		7.50%	932.97	(18,823.93)	140,329.62
213	Oct-25		(28,355.23)		7.50%	788.45	(27,566.78)	112,762.84
214	Nov-25	OLD	(34,923.80)		7.50%	595.63	(34,328.17)	78,434.67
215	Nov-25	NEW	(20,484.82)	592,416.41	7.50%	3,638.59	575,570.18	654,004.85
216	Dec-25		(79,125.92)		7.50%	3,840.26	(75,285.66)	578,719.19
217	Jan-26		(101,036.47)		7.20%	3,169.21	(97,867.26)	480,851.93
218	Feb-26		(99,715.12)		7.20%	2,585.97	(97,129.15)	383,722.78
219	Mar-26		(79,014.77)		7.20%	2,065.29	(76,949.48)	306,773.30
220	Apr-26		(55,531.43)		6.78%	1,576.39	(53,955.04)	252,818.26
221	May-26		(35,305.89)		6.78%	1,328.68	(33,977.21)	218,841.05
222	Jun-26		(25,699.68)		6.78%	1,163.85	(24,535.83)	194,305.22
223	Jul-26		(19,978.76)		6.75%	1,036.78	(18,941.98)	175,363.24
224	Aug-26		(17,371.39)		6.75%	937.56	(16,433.83)	158,929.41
225	Sep-26	Forecast	(22,703.69)		6.75%	830.12	(21,873.57)	137,055.84
226	Oct-26	Forecast	(12,267.56)		6.75%	736.44	(11,531.12)	125,524.72

227

228

229 **History truncated for ease of viewing**

230

231 **Notes**

232 **1** - Transfer in amounts from account 186234 approved for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington WA-LIEE
Account Number: 151890
Program under Schedule I
Temp Increment under Schedule 230

Debit (Credit)

Month/Year	Note	Accumulation	Transfers	Interest Rate	Interest	2024 Calendar Interest	2025 Calendar Interest	2026 Calendar Interest	Total Activity	Balance	2024 Calendar Balance	2025 Calendar Balance	2026 Calendar Balance
Beginning Balance													
Jan-25		292.40		8.04%	404.08	403.10	0.98		696.48	60,860.64	60,567.26	293.38	
Feb-25		-		8.04%	407.77	405.80	1.97		407.77	61,268.41	60,973.06	295.35	
Mar-25		-		8.04%	410.50	408.52	1.98		410.50	61,678.91	61,381.58	297.33	
Apr-25		-		7.55%	388.06	386.19	1.87		388.06	62,066.97	61,767.77	299.20	
May-25		-		7.55%	390.50	388.62	1.88		390.50	62,457.47	62,156.39	301.08	
Jun-25		-		7.55%	392.96	391.07	1.89		392.96	62,850.43	62,547.46	302.97	
Jul-25		31,028.36		7.50%	489.78	390.92	98.86		31,518.14	94,368.57	62,938.38	31,430.19	
Aug-25		2,425.25		7.50%	597.38	393.36	204.02		3,022.63	97,391.20	63,331.74	34,059.46	
Sep-25		3,063.14		7.50%	618.27	395.82	222.45		3,681.41	101,072.61	63,727.56	37,345.05	
Oct-25		1,218.54		7.50%	635.51	398.30	237.21		1,854.05	102,926.66	64,125.86	38,800.80	
Nov-25		-	(98,612.39)	7.50%	26.96		26.96		(98,585.43)	4,341.23	-	4,341.23	
Dec-25		30,465.49		7.50%	122.34		122.34		30,587.83	34,929.06	-	34,929.06	
Jan-26		3,119.38		7.20%	218.93		209.57	9.36	3,338.31	38,267.37		35,138.63	3,128.74
Feb-26		9,806.71		7.20%	259.02		210.83	48.19	10,065.73	48,333.10		35,349.46	12,983.64
Mar-26		-		7.20%	290.00		212.10	77.90	290.00	48,623.10		35,561.56	13,061.54
Apr-26		44,295.48		6.78%	399.86		200.92	198.94	44,695.34	93,318.44		35,762.48	57,555.96
May-26		15,711.99		6.78%	571.64		202.06	369.58	16,283.63	109,602.07		35,964.54	73,637.53
Jun-26		17,069.36		6.78%	667.47		203.20	464.27	17,736.83	127,338.90		36,167.74	91,171.16
Jul-26		-		6.75%	716.28		203.44	512.84	716.28	128,055.18		36,371.18	91,684.00
Aug-26		-		6.75%	720.31		204.59	515.72	720.31	128,775.49		36,575.77	92,199.72
Sep-26				6.75%	724.36		205.74	518.62	724.36	129,499.85		36,781.51	92,718.34
Oct-26				6.75%	728.44		206.90	521.54	728.44	130,228.29		36,988.41	93,239.88

History truncated for ease of viewing

Notes
1 - Transferred authorized balance to account 186315 for amortization.

Company:	Northwest Natural Gas Company
State:	Washington
Description:	Washington WA-LIEE Amortization
Account Number:	151892
	Program under Schedule I
	Temp Increment under Schedule 230

1 Debit (Credit)

2

					Interest			
3					Interest			
4	Month/Year	Note	Accumulation	Transfers	Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
189	Nov-24	NEW	(3,059.05)	99,596.97	8.50%	694.64	97,232.56	103,019.34
190	Dec-24		(15,068.31)		8.50%	676.35	(14,391.96)	88,627.38
191	Jan-25		(16,184.57)		8.04%	539.59	(15,644.98)	72,982.40
192	Feb-25		(17,973.77)		8.04%	428.77	(17,545.00)	55,437.40
193	Mar-25		(12,301.62)		8.04%	330.22	(11,971.40)	43,466.00
194	Apr-25		(8,438.66)		7.55%	246.93	(8,191.73)	35,274.27
195	May-25		(5,126.32)		7.55%	205.81	(4,920.51)	30,353.76
196	Jun-25		(3,841.84)		7.55%	178.89	(3,662.95)	26,690.81
197	Jul-25		(2,995.96)		7.50%	157.46	(2,838.50)	23,852.31
198	Aug-25		(2,502.66)		7.50%	141.26	(2,361.40)	21,490.91
199	Sep-25		(2,633.21)		7.50%	126.09	(2,507.12)	18,983.79
200	Oct-25		(3,778.41)		7.50%	106.84	(3,671.57)	15,312.22
201	Nov-25	OLD	(4,653.12)		7.50%	81.16	(4,571.96)	10,740.26
202	Nov-25	NEW	(3,300.69)	98,612.39	7.50%	606.01	95,917.71	106,657.97
203	Dec-25		(12,747.48)		7.50%	626.78	(12,120.70)	94,537.27
204	Jan-26		(16,277.78)		7.20%	518.39	(15,759.39)	78,777.88
205	Feb-26		(16,065.00)		7.20%	424.47	(15,640.53)	63,137.35
206	Mar-26		(12,728.10)		7.20%	340.64	(12,387.46)	50,749.89
207	Apr-26		(8,945.19)		6.78%	261.47	(8,683.72)	42,066.17
208	May-26		(5,686.40)		6.78%	221.61	(5,464.79)	36,601.38
209	Jun-26		(4,139.19)		6.78%	195.10	(3,944.09)	32,657.29
210	Jul-26		(3,217.21)		6.75%	174.65	(3,042.56)	29,614.73
211	Aug-26		(2,797.06)		6.75%	158.72	(2,638.34)	26,976.39
212	Sep-26	Forecast	(3,657.23)		6.75%	141.46	(3,515.77)	23,460.62
213	Oct-26	Forecast	(12,267.56)		6.75%	97.46	(12,170.10)	11,290.52

214

215 **History truncated for ease of viewing**

216

217 **Notes**

218 **1** - Transfer in amounts from account 186314 approved for amortization.

Company: Northwest Natural Gas Company
State: Washington
Description: Washington Low Income Discount AMP
Account Number: **151945**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
112	Nov-24		-		4.697%	-	-	0.00
113	Dec-24		-		4.697%	-	-	0.00
114	Jan-25		3,979.00		4.697%	7.79	3,986.79	3,986.79
115	Feb-25		0.00		4.697%	15.60	15.60	4,002.39
116	Mar-25		0.00		4.697%	15.67	15.67	4,018.06
117	Apr-25		22,835.83		4.697%	60.42	22,896.25	26,914.31
118	May-25		17,227.43		4.697%	139.06	17,366.49	44,280.80
119	Jun-25		19,210.07		4.697%	210.92	19,420.99	63,701.79
120	Jul-25		10,991.79		4.697%	270.85	11,262.64	74,964.43
121	Aug-25		10,235.55		4.697%	313.46	10,549.01	85,513.44
122	Sep-25		4,282.42		4.697%	343.09	4,625.51	90,138.95
123	Oct-25		2,173.97		4.697%	357.07	2,531.04	92,669.99
124	Nov-25		3,284.84		4.697%	369.15	3,653.99	96,323.98
125	Dec-25		3,517.83		4.697%	383.91	3,901.74	100,225.72
126	Jan-26		9,288.99		4.763%	416.25	9,705.24	109,930.96
127	Feb-26		10,528.57		4.763%	457.23	10,985.80	120,916.76
128	Mar-26		18,778.18		4.763%	517.21	19,295.39	140,212.15
129	Apr-26		13,322.53		4.763%	582.97	13,905.50	154,117.65
130	May-26		11,646.06		4.763%	634.83	12,280.89	166,398.54
131	Jun-26		10,669.91		4.763%	681.64	11,351.55	177,750.09
132	Jul-26		8,313.32		4.763%	722.02	9,035.34	186,785.43
133	Aug-26		4,121.21		4.763%	749.56	4,870.77	191,656.20
134	Sep-26				4.763%	760.72	760.72	192,416.92
135	Oct-26				4.763%	763.73	763.73	193,180.65

History truncated for ease of viewing

NW Natural
Rates & Regulatory Affairs
2026-27 Washington: September Filing
Tariff Advice 26-09: GREAT & WA-LIEE, AMP, Bill Discount

	Amount
Temporary Increments	
Removal of Current Temporary Increments	
Amortization of WA Low Income Programs	(2,841,625)
Addition of Proposed Temporary Increments	
Amortization of WA Low Income Programs	3,375,452
TOTAL OF ALL COMPONENTS OF RATE CHANGES	**$533,827**
2025 Washington CBR Normalized Total Revenues	**$98,451,934**
Effect of this filing, as a percentage change	**0.54%**