250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

September 15, 2026 NWN WUTC Advice No. 26-10 / UG-_____

VIA ELECTRONIC FILING

Jeff Killip, Executive Director & Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Schedule 210: Residual Balances of Previous Amortizations

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company) files herewith the following revisions to its Tariff WN U-6, stated to become effective with service on and after November 1, 2026, as follows:

Tenth Revision of Sheet 210.1	Schedule 210	Adjustment to Rates for Property Sales
Third Revision of Sheet 232.1	Schedule 232	Temporary Adjustment to Rates – Regulatory Fee Increase
Third Revision to Sheet 233.1	Schedule 233	Temporary Adjustments to Rates – Industrial Customer Energy Efficiency Audit Costs

<u>Purpose</u>
The purpose of this filing is to revise Schedule 210 to request amortization of small residual balances through the Company's general property sales and residual balance account, and to zero out and reserve for future use Schedules 232 and 233, the small residual balances of which will be amortized through Schedule 210.

The proposed adjustments are requested to become effective November 1, 2026, coincident with the requested effective date of the Company's Purchased Gas Adjustment (PGA) filing, separately submitted as NW Natural's WUTC Advice No. 26-12.

<u>Proposed Changes</u>
The proposed Schedule 210 adjustments are calculated by an equal-percentage-of margin basis and are shown for each rate schedule on page 1 of the supporting materials to this filing. It should be noted that the proposed Schedule 210 adjustments represent only a portion of the deferred accounts that are proposed to be applied to customer rates effective November 1, 2026 (see NW Natural's WUTC Advice Nos. 26-03, 26-08, 26-09, 26-11, and 26-12). As such, the bill effects stated herein are provided for illustrative purposes only and reflect the effect of removing the current Schedule 210, Schedule 232, and Schedule 233 adjustments, and applying the proposed Schedule 210 adjustments to current billing rates.

If there were no other adjustments to rates effective November 1, 2026, the average Schedule 2 residential customer using 55 therms would see a bill decrease of $0.02 per month and the average Schedule 3 commercial customer using 262 therms would see a bill decrease of $0.01 per month to their bill. The bill impact for customers on the other rate schedules is shown on page 2 of the supporting materials to this filing. If the effects of the temporary rate adjustments were permanent, the rate changes would be a decrease in the Company's revenues from its Washington operations of $29,477, or 0.03%.

In accordance with WAC 480-90-198 and WAC 480-90-194(5), the Company will provide notice to customers as stated in WAC 480-90-194(3). A copy of this notice is included with the Company's PGA filing, WUTC Advice No. 26-12.

The proposed rate change will affect all of NW Natural's Washington customers. NW Natural currently serves approximately 91,945 residential customers and 7,436 business and industrial customers in the Company's Washington service territory.

Conclusion

The Company respectfully requests that the tariff sheet filed herewith be approved to become effective with service on and after November 1, 2026.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Copies of this letter and the attached filing are available in the Company's main office in Portland, Oregon, and on its website at www.nwnatural.com.

Please address correspondence on this matter to Michael Lewis at Michael.Lewis@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
(503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager
NW Natural
250 SW Taylor Street
Portland, OR 97204
(503) 610-7051
kyle.walker@nwnatural.com

Attachments:
NEW-NWN-WUTC-Advice-26-10-Residuals-Trf-Sheets-09-15-26
NEW-NWN-WUTC-Advice-26-10-Residuals-Exh-A-09-15-26
NEW-NWN-WUTC-Advice-26-10-Residuals-Exh-A-09-15-26-xlsx

SCHEDULE 210
ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:
To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:
To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of property sales and other small and residual balances through the Company's general residual balance account.

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2026 (C)
The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)		Schedule	Block	Adjustment (per therm)	
1R		($0.00023)		42 CTF	Block 1	($0.00003)	(R) (R)
1C		($0.00021)			Block 2	($0.00003)	
2R		($0.00012)			Block 3	($0.00002)	
3C		($0.00011)			Block 4	($0.00002)	
3I		($0.00009)			Block 5	($0.00001)	
27		($0.00039)			Block 6	$0.00000	
41 CSF	Block 1	($0.00008)		42 ITF	Block 1	($0.00003)	
	Block 2	($0.00007)			Block 2	($0.00002)	
41 ISF	Block 1	($0.00007)			Block 3	($0.00002)	
	Block 2	($0.00006)			Block 4	($0.00001)	
41 CSI	Block 1	($0.00008)			Block 5	($0.00001)	
	Block 2	($0.00007)			Block 6	$0.00000	
41 ISI	Block 1	($0.00007)		42 CSI	Block 1	($0.00004)	
	Block 2	($0.00006)			Block 2	($0.00003)	
41 CTF	Block 1	($0.00008)			Block 3	($0.00002)	
	Block 2	($0.00007)			Block 4	($0.00002)	
41ITF	Block 1	($0.00007)			Block 5	($0.00001)	
	Block 2	($0.00006)			Block 6	$0.00000	
42 CSF	Block 1	($0.00005)		42 ISI	Block 1	($0.00005)	
	Block 2	($0.00004)			Block 2	($0.00004)	
	Block 3	($0.00003)			Block 3	($0.00003)	
	Block 4	($0.00003)			Block 4	($0.00003)	
	Block 5	($0.00002)			Block 5	($0.00002)	
	Block 6	($0.00001)			Block 6	($0.00001)	
42 ISF	Block 1	($0.00004)		42 CTI	Block 1	($0.00003)	
	Block 2	($0.00004)			Block 2	($0.00002)	
	Block 3	($0.00003)			Block 3	($0.00002)	
	Block 4	($0.00002)			Block 4	($0.00002)	
	Block 5	($0.00002)			Block 5	($0.00001)	
	Block 6	($0.00001)			Block 6	$0.00000	(R)
				42 ITI	Block 1	($0.00003)	
					Block 2	($0.00002)	
					Block 3	($0.00002)	
					Block 4	($0.00001)	
					Block 5	($0.00001)	
					Block 6	$0.00000	
				43 TF		$0.00000	
				43 TI		$0.00000	(R)

(Continue to Sheet 210.2)

SCHEDULE 232
TEMPORARY ADJUSTMENT TO RATES – REGULATORY FEE INCREASE

PURPOSE:
The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by SB 5634 and codified as RCW 80.24.010, the deferral and tracking of which has been authorized by the Washington Utilities & Transportation Commission (Commission) Order 01 in docket UG-220423.

APPLICABLE:
To all Sales and Transportation Service Customers served under the following Rate Schedules:

Schedule 1 Schedule 2 Schedule 3 Schedule 27 Schedule 41 Schedule 42
Schedule 43

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)	
1R		$0.00000	42C SI	Block 1	$0.00000	(R) (R)
1C		$0.00000		Block 2	$0.00000	
2		$0.00000		Block 3	$0.00000	
3C		$0.00000		Block 4	$0.00000	
3I		$0.00000		Block 5	$0.00000	
27		$0.00000		Block 6	$0.00000	
41C FS	Block 1	$0.00000	42I SI	Block 1	$0.00000	(R)
	Block 2	$0.00000		Block 2	$0.00000	
41I FS	Block 1	$0.00000		Block 3	$0.00000	
	Block 2	$0.00000		Block 4	$0.00000	(R)
41C SI	Block 1	$0.00000		Block 5	$0.00000	
	Block 2	$0.00000		Block 6	$0.00000	
41I SI	Block 1	$0.00000	42C TF	Block 1	$0.00000	(R)
	Block 2	$0.00000		Block 2	$0.00000	
41C FT	Block 1	$0.00000		Block 3	$0.00000	(R)
	Block 2	$0.00000		Block 4	$0.00000	(R)
41I FT	Block 1	$0.00000		Block 5	$0.00000	
	Block 2	$0.00000		Block 6	$0.00000	
42C SF	Block 1	$0.00000	42I TF	Block 1	$0.00000	(R)
	Block 2	$0.00000		Block 2	$0.00000	
	Block 3	$0.00000		Block 3	$0.00000	
	Block 4	$0.00000		Block 4	$0.00000	
	Block 5	$0.00000		Block 5	$0.00000	
	Block 6	$0.00000		Block 6	$0.00000	(R) (R)
42I SF	Block 1	$0.00000	42C TI	Block 1	$0.00000	
	Block 2	$0.00000		Block 2	$0.00000	
	Block 3	$0.00000		Block 3	$0.00000	
	Block 4	$0.00000		Block 4	$0.00000	
	Block 5	$0.00000		Block 5	$0.00000	
	Block 6	$0.00000		Block 6	$0.00000	
43TF		$0.00000	42I TI	Block 1	$0.00000	(R)
43TI		$0.00000		Block 2	$0.00000	
				Block 3	$0.00000	
				Block 4	$0.00000	
				Block 5	$0.00000	(R)
				Block 6	$0.00000	

(continue to Sheet 232.2)

SCHEDULE 233
TEMPORARY ADJUSTMENT TO RATES – INDUSTRIAL CUSTOMER ENERGY EFFICIENCY AUDIT COSTS

PURPOSE:
The purpose of this Schedule is to reflect the rate effects of the costs associated with industrial customer energy efficiency audits, the deferral and tracking of which has been authorized by the Washington Utilities & Transportation Commission (Commission) Order 01 in docket UG-220512.

APPLICABLE:
To all Industrial sales and all Transportation Customers served under the following Rate Schedules:

Schedule 3 Schedule 41 Schedule 42 Schedule 43

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2026** (C)
The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Adjustment (per therm)
3I		$0.00000
41I FS	Block 1	$0.00000
	Block 2	$0.00000
41I SI	Block 1	$0.00000
	Block 2	$0.00000
41C TF	Block 1	$0.00000
	Block 2	$0.00000
41I TF	Block 1	$0.00000
	Block 2	$0.00000
42I SF	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000
43TF		$0.00000
43TI		$0.00000

Schedule	Block	Adjustment (per therm)
42C TF	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000
42I TF	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000
42I SI	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000
42C TI	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000
42I TI	Block 1	$0.00000
	Block 2	$0.00000
	Block 3	$0.00000
	Block 4	$0.00000
	Block 5	$0.00000
	Block 6	$0.00000

(R) (R)
(R)
(R)

GENERAL TERMS:
This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

EXHIBIT A

BEFORE THE

WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL

SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
Residual Balances

NWN WUTC Advice No. 26-10 / UG-______

September 15, 2026

NW NATURAL

EXHIBIT A

Supporting Materials

Residual Balances

NWN WUTC ADVICE NO. 26-10 / UG-______

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Margin Basis	1
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Summary of Deferred Accounts	3
232050 Washington Share Gain Property Sales	4
232075 Property Sales Deferral	5
151827 WUTC Deferral	6
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151889 WA EE Audit Amortization	9
151914 Rate Mitigation Amortization	10
Effects on Revenue	11

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

1				Billing	WACOG &	Temps from							**Residual**		
2			PGA	Rate from	Demand from	Temporary						Proposed Amount:	(9,829)	Temporary Increments	
3			Volumes page,	Rates page,	Rates page,	Increment page,	**MARGIN**	Volumetric	**Customer**		**Total**	Revenue Sensitive Multiplier:	4.509%	add revenue sensitive factor	
4			Column D	Column A	Column B+C+D	Column A	**Rate**	Margin	**Charge**	Customers	**Margin**	Amount to Amortize:	**(10,293)**	All Customers	
5							**E=B-C-D**						**Multiplier**	Allocation to RS	Increment
6	Schedule	Block	**A**	**B**	**C**	**D**	**E**	**F = E * A**	**G**	**H**	**I = (G*H*12)+F**		**S**	**T**	**U**
7	1R		206,396	$2.04782	$0.50673	$0.46441	$1.07668	$222,222	$5.50	1,883	$346,500		1.0	($48)	(0.00023)
8	1C		14,628	$1.94336	$0.50673	$0.38034	$1.05629	$15,452	$8.00	37	$19,004		1.0	($3)	(0.00021)
9	2R		59,964,620	$1.50598	$0.50673	$0.29295	$0.70630	$42,352,928	$8.00	90,062	$50,998,880		1.0	($7,068)	(0.00012)
10	3 CFS		21,503,273	$1.45849	$0.50673	$0.27602	$0.67574	$14,530,592	$22.00	6,849	$16,338,728		1.0	($2,264)	(0.00011)
11	3 IFS		203,923	$1.37308	$0.50673	$0.20349	$0.66286	$135,172	$22.00	19	$140,188		1.0	($19)	(0.00009)
12	27		15,432	$1.36887	$0.50673	$0.40232	$0.45982	$7,096	$9.00	361	$46,084		1.0	($6)	(0.00039)
13	41C Firm Sales	Block 1	2,034,345	$1.16150	$0.40641	$0.23491	$0.52018	$2,011,263	$250	100	$2,311,263		1.0	($320)	(0.00008)
14		Block 2	2,079,245	$1.08340	$0.40641	$0.21863	$0.45836						1.0		(0.00007)
15	41I Firm Sales	Block 1	372,142	$0.98833	$0.40641	$0.15800	$0.42392	$403,496	$250.00	20	$463,496		1.0	($64)	(0.00007)
16		Block 2	657,899	$0.93082	$0.40641	$0.15089	$0.37352						1.0		(0.00006)
17	41C Interr Sales	Block 1	0	$1.07328	$0.40641	$0.20881	$0.45806	$0	$250.00	0	$0		1.0	$0	(0.00008)
18		Block 2	0	$1.00506	$0.40641	$0.19507	$0.40358						1.0		(0.00007)
19	41I Interr Sales	Block 1	0	$1.00355	$0.40641	$0.16379	$0.43335	$0	$250.00	0	$0		1.0	$0	(0.00007)
20		Block 2	0	$0.94367	$0.40641	$0.15548	$0.38178						1.0		(0.00006)
21	41C Firm Trans	Block 1	160,510	$0.76188	$0.00000	$0.32699	$0.43489	$178,415	$500.00	8	$226,415		1.0	($31)	(0.00008)
22		Block 2	283,456	$0.70318	$0.00000	$0.32001	$0.38317						1.0		(0.00007)
23	41I Firm Trans	Block 1	0	$0.77053	$0.00000	$0.33238	$0.43815	$0	$500.00	0	$0		1.0	$0	(0.00007)
24		Block 2	0	$0.71077	$0.00000	$0.32475	$0.38602						1.0		(0.00006)
25	42C Firm Sales	Block 1	892,605	$0.85802	$0.40641	$0.17909	$0.27252	$557,911	$1,300.00	11	$729,511		1.0	($101)	(0.00005)
26		Block 2	1,003,778	$0.82090	$0.40641	$0.17056	$0.24393						1.0		(0.00004)
27		Block 3	310,165	$0.74712	$0.40641	$0.15361	$0.18710						1.0		(0.00003)
28		Block 4	78,702	$0.69852	$0.40641	$0.14246	$0.14965						1.0		(0.00003)
29		Block 5	0	$0.63373	$0.40641	$0.12756	$0.09976						1.0		(0.00002)
30		Block 6	0	$0.55278	$0.40641	$0.10897	$0.03740						1.0		(0.00001)
31	42I Firm Sales	Block 1	1,219,230	$0.75082	$0.40641	$0.13953	$0.20488	$455,907	$1,300.00	14	$674,307		1.0	($93)	(0.00004)
32		Block 2	911,607	$0.72500	$0.40641	$0.13520	$0.18339						1.0		(0.00004)
33		Block 3	270,002	$0.67359	$0.40641	$0.12655	$0.14063						1.0		(0.00003)
34		Block 4	8,577	$0.63980	$0.40641	$0.12089	$0.11250						1.0		(0.00002)
35		Block 5	0	$0.59475	$0.40641	$0.11331	$0.07503						1.0		(0.00002)
36		Block 6	0	$0.53836	$0.40641	$0.10384	$0.02811						1.0		(0.00001)
37	42C Firm Trans	Block 1	109,922	$0.47986	$0.00000	$0.29530	$0.18456	$130,822	$1,550.00	1	$149,422		1.0	($21)	(0.00003)
38		Block 2	219,845	$0.45770	$0.00000	$0.29247	$0.16523						1.0		(0.00003)
39		Block 3	219,845	$0.41350	$0.00000	$0.28680	$0.12670						1.0		(0.00002)
40		Block 4	457,308	$0.38444	$0.00000	$0.28307	$0.10137						1.0		(0.00002)
41		Block 5	0	$0.34570	$0.00000	$0.27812	$0.06758						1.0		(0.00001)
42		Block 6	0	$0.29725	$0.00000	$0.27191	$0.02534						1.0		0.00000
43	42I Firm Trans	Block 1	972,315	$0.44258	$0.00000	$0.28298	$0.15960	$779,025	$1,550.00	7	$909,225		1.0	($126)	(0.00003)
44		Block 2	1,393,392	$0.42429	$0.00000	$0.28142	$0.14287						1.0		(0.00002)
45		Block 3	1,189,478	$0.38789	$0.00000	$0.27834	$0.10955						1.0		(0.00002)
46		Block 4	2,656,286	$0.36395	$0.00000	$0.27630	$0.08765						1.0		(0.00001)
47		Block 5	1,055,090	$0.33205	$0.00000	$0.27362	$0.05843						1.0		(0.00001)
48		Block 6	0	$0.29213	$0.00000	$0.27022	$0.02191						1.0		0.00000
49	42C Interr Sales	Block 1	248,070	$0.77628	$0.40641	$0.15337	$0.21650	$179,135	$1,300.00	2	$210,335		1.0	($29)	(0.00004)
50		Block 2	468,037	$0.74730	$0.40641	$0.14709	$0.19380						1.0		(0.00003)
51		Block 3	196,387	$0.68956	$0.40641	$0.13456	$0.14859						1.0		(0.00002)
52		Block 4	46,630	$0.65159	$0.40641	$0.12631	$0.11887						1.0		(0.00002)
53		Block 5	0	$0.60103	$0.40641	$0.11535	$0.07927						1.0		(0.00001)
54		Block 6	0	$0.53776	$0.40641	$0.10162	$0.02973						1.0		0.00000
55	42I Interr Sales	Block 1	111,436	$0.73134	$0.40641	$0.12911	$0.19582	$25,169	$1,300.00	1	$40,769		1.0	($6)	(0.00005)
56		Block 2	19,101	$0.70708	$0.40641	$0.12538	$0.17529						1.0		(0.00004)
57		Block 3	0	$0.65883	$0.40641	$0.11800	$0.13442						1.0		(0.00003)
58		Block 4	0	$0.62710	$0.40641	$0.11314	$0.10755						1.0		(0.00003)
59		Block 5	0	$0.58475	$0.40641	$0.10666	$0.07168						1.0		(0.00002)
60		Block 6	0	$0.53187	$0.40641	$0.09859	$0.02687						1.0		(0.00001)
61	42C Inter Trans	Block 1	0	$0.46170	$0.00000	$0.29291	$0.16879	$0	$1,550.00	0	$0		1.0	$0	(0.00003)
62		Block 2	0	$0.44144	$0.00000	$0.29033	$0.15111						1.0		(0.00002)
63		Block 3	0	$0.40102	$0.00000	$0.28515	$0.11587						1.0		(0.00002)
64		Block 4	0	$0.37448	$0.00000	$0.28178	$0.09270						1.0		(0.00002)
65		Block 5	0	$0.33905	$0.00000	$0.27724	$0.06181						1.0		(0.00001)
66		Block 6	0	$0.29474	$0.00000	$0.27158	$0.02316						1.0		0.00000
67	42I Inter Trans	Block 1	527,051	$0.43285	$0.00000	$0.28167	$0.15118	$551,786	$1,550.00	6	$663,386		1.0	($92)	(0.00003)
68		Block 2	1,043,373	$0.41560	$0.00000	$0.28027	$0.13533						1.0		(0.00002)
69		Block 3	781,380	$0.38123	$0.00000	$0.27745	$0.10378						1.0		(0.00002)
70		Block 4	2,150,524	$0.35864	$0.00000	$0.27561	$0.08303						1.0		(0.00001)
71		Block 5	1,287,300	$0.32849	$0.00000	$0.27313	$0.05536						1.0		(0.00001)
72		Block 6	0	$0.29079	$0.00000	$0.27003	$0.02076						1.0		0.00000
73	43 Firm Trans		0	$0.27481	$0.00000	$0.26892	$0.00589	$0	$38,000.00	0	$0		1.0	$0	0.00000
74	43 Interr Trans		0	$0.27481	$0.00000	$0.26892	$0.00589	$0	$38,000.00	0	$0		1.0	$0	0.00000
75	Intentionally blank														
76															
77	Totals		107,343,304					$62,536,391			$74,267,513		$74,267,513	(10,291)	
78															
79	**Sources for line 2 above:**														
80	**Inputs page**									Column G			Line 43		
81	**Tariff Schedules:**														
82	**Schedule #**												Sched 209		
166															
251	Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.														

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Effects on Average Bill by Rate Schedule

Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

	Schedule	Block	Therms in Block	Normal Therms Monthly Average use	Minimum Monthly Charge	Current CCA Monthly Avg. Credit	Current Net Minimum Monthly Charge	Proposed CCA Monthly Avg. Credit	Proposed Net Minimum Monthly Charge	Current 8/1/2026 Billing Rates	11/1/2026 Current Average Bill[2]	Proposed 11/1/2026 **Rates**	Proposed 11/1/2026 **Residual** (Regulatory Fee, Rate Mitigation, Industrial EE & Property Sale) Average Bill	Proposed 11/1/2026 **% Bill Change**
5											**F=D+(C * E)**		**Q = D+(C*P)**	
6	Schedule	Block	**B**	**C**			**D**			**E**	**F**	**P**	**Q**	**R**
7	1R		N/A	15	$5.50	$ 0.84	$4.66	$ 0.84	$4.66	$2.04782	$34.52	$2.04779	$34.52	0.0%
8	1C		N/A	55	$8.00	$ 8.33	($0.33)	$ 8.33	($0.33)	$1.94336	$105.71	$1.94331	$105.71	0.0%
9	2R		N/A	55	$8.00	$ 13.68	($5.68)	$ 13.68	($5.68)	$1.50598	$76.43	$1.50563	$76.41	0.0%
10	3 CFS		N/A	262	$22.00	$ 60.72	($38.72)	$ 60.72	($38.72)	$1.45849	$343.42	$1.45846	$343.41	0.0%
11	3 IFS		N/A	797	$22.00	$ 258.62	($191.42)	$ 258.62	($191.42)	$1.37308	$902.73	$1.37271	$902.43	0.0%
12	27		N/A	44	$9.00	$0.00	$9.00	$0.00	$9.00	$1.36887	$69.06	$1.36868	$69.06	0.0%
13	41C Firm Sales	Block 1	2,000	3,425	$250.00	$ 935.54	($667.31)	$ 935.54	($667.31)	$1.16150		$1.16149		
14		Block 2	all additional							$1.08340		$1.08339		
15		**TOTAL**									**$3,199.53**		**$3,199.50**	**0.0%**
16	41I Firm Sales	Block 1	2,000	4,059	$250.00	$ 1,027.04	($777.04)	$ 1,027.04	($777.04)	$0.98833		$0.98797		
17		Block 2	all additional							$0.93082		$0.93046		
18		**TOTAL**									**$3,116.17**		**$3,114.71**	**0.0%**
19	41C Interr Sales	Block 1	2,000	0	$250.00	$ 935.54	$250.00	$ 935.54	$250.00	$1.07328		$1.07327		
20		Block 2	all additional							$1.00506		$1.00505		
21		**TOTAL**									**$250.00**		**$250.00**	**0.0%**
22	41I Interr Sales	Block 1	2,000	0	$250.00	$ 1,027.04	$250.00	$ 1,027.04	$250.00	$1.00355		$1.00320		
23		Block 2	all additional							$0.94367		$0.94332		
24		**TOTAL**									**$250.00**		**$250.00**	**0.0%**
25	41C Firm Trans	Block 1	2,000	4,226	$500.00	$ 935.54	($435.54)	$ 935.54	($435.54)	$0.76188		$0.76152		
26		Block 2	all additional							$0.70318		$0.70282		
27		**TOTAL**									**$2,653.49**		**$2,651.97**	**-0.1%**
28	41I Firm Trans	Block 1	2,000	0	$500.00	$ 1,027.04	$500.00	$ 1,027.04	$500.00	$0.77053		$0.77018		
29		Block 2	all additional							$0.71077		$0.71042		
30		**TOTAL**									**$500.00**		**$500.00**	**0.0%**
31	42C Firm Sales	Block 1	10,000	20,522	$1,300.00	$ 7,047.21	($4,196.38)	$ 7,047.21	($4,196.38)	$0.85802		$0.85800		
32		Block 2	20,000							$0.82090		$0.82089		
33		Block 3	20,000							$0.74712		$0.74711		
34		Block 4	100,000							$0.69852		$0.69850		
35		Block 5	600,000							$0.63373		$0.63372		
36		Block 6	all additional							$0.55278		$0.55277		
37		**TOTAL**									**$13,021.30**		**$13,021.00**	**0.0%**
38	42I Firm Sales	Block 1	10,000	11,973	$1,300.00	$ 9,639.09	($1,906.71)	$ 9,639.09	($1,906.71)	$0.75082		$0.75047		
39		Block 2	20,000							$0.72500		$0.72465		
40		Block 3	20,000							$0.67359		$0.67324		
41		Block 4	100,000							$0.63980		$0.63945		
42		Block 5	600,000							$0.59475		$0.59440		
43		Block 6	all additional							$0.53836		$0.53801		
44		**TOTAL**									**$7,031.90**		**$7,027.71**	**-0.1%**
45	42C Firm Trans	Block 1	10,000	21,082	$1,550.00	$ 7,047.21	($4,096.36)	$ 7,047.21	($4,096.36)	$0.47986		$0.47949		
46		Block 2	20,000							$0.45770		$0.45732		
47		Block 3	20,000							$0.41350		$0.41313		
48		Block 4	100,000							$0.38444		$0.38408		
49		Block 5	600,000							$0.34570		$0.34534		
50		Block 6	all additional							$0.29725		$0.29689		
51		**TOTAL**									**$5,774.44**		**$5,766.53**	**-0.1%**
52	42I Firm Trans	Block 1	10,000	67,074	$1,550.00	$ 9,639.09	($8,089.09)	$ 9,639.09	($8,089.09)	$0.44258		$0.44222		
53		Block 2	20,000							$0.42429		$0.42394		
54		Block 3	20,000							$0.38789		$0.38753		
55		Block 4	100,000							$0.36395		$0.36360		
56		Block 5	600,000							$0.33205		$0.33169		
57		Block 6	all additional							$0.29213		$0.29177		
58		**TOTAL**									**$18,794.30**		**$18,770.52**	**-0.1%**
59	42C Interr Sales	Block 1	10,000	39,724	$1,300.00	$ 7,047.21	($5,747.21)	$ 7,047.21	($5,747.21)	$0.77628		$0.77626		
60		Block 2	20,000							$0.74730		$0.74729		
61		Block 3	20,000							$0.68956		$0.68955		
62		Block 4	100,000							$0.65159		$0.65158		
63		Block 5	600,000							$0.60103		$0.60102		
64		Block 6	all additional							$0.53776		$0.53775		
65		**TOTAL**									**$23,666.82**		**$23,666.32**	**0.0%**
66	42I Interr Sales	Block 1	10,000	15,958	$1,300.00	$ 9,639.09	($2,974.01)	$ 9,639.09	($2,974.01)	$0.73134		$0.73097		
67		Block 2	20,000							$0.70708		$0.70672		
68		Block 3	20,000							$0.65883		$0.65847		
69		Block 4	100,000							$0.62710		$0.62674		
70		Block 5	600,000							$0.58475		$0.58439		
71		Block 6	all additional							$0.53187		$0.53151		
72		**TOTAL**									**$8,552.15**		**$8,546.31**	**-0.1%**
73	42C Inter Trans	Block 1	10,000	0	$1,550.00	$ 7,047.21	$1,550.00	$ 7,047.21	$1,550.00	$0.46170		$0.46135		
74		Block 2	20,000							$0.44144		$0.44109		
75		Block 3	20,000							$0.40102		$0.40067		
76		Block 4	100,000							$0.37448		$0.37412		
77		Block 5	600,000							$0.33905		$0.33870		
78		Block 6	all additional							$0.29474		$0.29439		
79		**TOTAL**									**$1,550.00**		**$1,550.00**	**0.0%**
80	42I Inter Trans	Block 1	10,000	83,659	$1,550.00	$ 9,639.09	($8,089.09)	$ 9,639.09	($8,089.09)	$0.43285		$0.43249		
81		Block 2	20,000							$0.41560		$0.41524		
82		Block 3	20,000							$0.38123		$0.38087		
83		Block 4	100,000							$0.35864		$0.35828		
84		Block 5	600,000							$0.32849		$0.32813		
85		Block 6	all additional							$0.29079		$0.29044		
86		**TOTAL**									**$24,247.36**		**$24,217.24**	**-0.1%**
87	43 Firm Trans		N/A	0.0	$38,000.00		$38,000.00	0.0		$0.27481	$38,000.00	$0.27446	$38,000.00	0.0%
88	43 Interr Trans		N/A	0.0	$38,000.00		$38,000.00	0.0		$0.27481	$38,000.00	$0.27446	$38,000.00	0.0%
89	Intentionally blank													

90 **[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not**
91 **included in the calculations for those schedules.**
92 **[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.**
93 **[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.**
96 **Sources:** -0.6%

97	Direct Inputs	per Tariff	per Tariff	
98				
99	Rates in summary		Column A	

NW Natural
Rates & Regulatory Affairs
2026-2027 PGA Filing - Washington: September Filing
Summary of Deferred Accounts

	Account	Balance 8/31/2026	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2026	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing	Refer to Rate Dev File "Allocation = % of margin" tab	Refer to Rate Dev File "Allocation Equal ¢ per therm" tab
	A	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**
					E = sum B thru D	**6.75%**	G = E + F			see note	see note
1							Excl. Rev Sens				
25	**MISC Deferrals and Amortizations**										
26											
27	232075 WA PROPERTY SALE DEFER	0.00	-	-	0.00						
28	232050 AMORT WA GAIN ON PROP SALES	971	491	14	1,476						
29		971	491	14	1,476	55	1,531		1,531		
30											
31	151827 DEFER WUTC FEE	-	-	-	-						
31	151829 AMORT WUTC FEE	(1,429)	(94)	(17)	(1,540)						
32		(1,429)	(94)	(17)	(1,540)	(57)	(1,597)		(1,597)		
33											
34	151887 DEFER WA EE AUDIT	0	-	0	0						
35	151889 AMORT WA EE AUDIT	1,508	(1,017)	11	502						
36		1,508	(1,017)	11	502	19	521		521		
37											
38	151914 AMORT WA RATE MITIGATION	(10,179)	(821)	(71)	(11,071)	3.98%					
39		(10,179)	(821)	(48)	(10,066)	(218)	(10,284)		(10,284)		
40											
52											

Company: Northwest Natural Gas Company
State: Washington
Description: Washington Share Gain Property Sales
Account Number: 232050

1 Debit (Credit)

Line	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
7	Beginning Balance							
60	Nov-24	NEW - 3	1,605.61	(61,550.03)	8.50%	(430.29)	(60,374.71)	(50,839.81)
61	Dec-24		7,253.91		8.50%	(334.42)	6,919.49	(43,920.32)
62	Jan-25		7,790.01		8.04%	(268.17)	7,521.84	(36,398.48)
63	Feb-25		8,617.23		8.04%	(215.00)	8,402.23	(27,996.25)
64	Mar-25		5,945.81		8.04%	(167.66)	5,778.15	(22,218.10)
65	Apr-25		4,128.01		7.55%	(126.80)	4,001.21	(18,216.89)
66	May-25		2,562.77		7.55%	(106.55)	2,456.22	(15,760.67)
67	Jun-25		1,940.93		7.55%	(93.06)	1,847.87	(13,912.80)
68	Jul-25		1,539.12		7.50%	(82.15)	1,456.97	(12,455.83)
69	Aug-25		1,303.20		7.50%	(73.78)	1,229.42	(11,226.41)
70	Sep-25		1,378.17		7.50%	(65.86)	1,312.31	(9,914.10)
71	Oct-25		1,939.17		7.50%	(55.90)	1,883.27	(8,030.83)
72	Nov-25	OLD	2,188.54		7.50%	(43.35)	2,145.19	(5,885.64)
73	Nov-25	NEW	284.57		7.50%	0.89	285.46	(5,600.18)
74	Dec-25		1,021.90		7.50%	(31.81)	990.09	(4,610.09)
75	Jan-26		1,295.86		7.20%	(23.77)	1,272.09	(3,338.00)
76	Feb-26		1,276.01		7.20%	(16.20)	1,259.81	(2,078.19)
77	Mar-26		1,016.13		7.20%	(9.42)	1,006.71	(1,071.48)
78	Apr-26		720.43		6.78%	(4.02)	716.41	(355.07)
79	May-26		465.70		6.78%	(0.69)	465.01	109.94
80	Jun-26		342.78		6.78%	1.59	344.37	454.31
81	Jul-26		269.56		6.75%	3.31	272.87	727.18
82	Aug-26		239.18		6.75%	4.76	243.94	971.12
83	Sep-26	forecast	310.05		6.75%	6.33	316.38	1,287.50
84	Oct-26	forecast	180.66		6.75%	7.75	188.41	1,475.91

86 **History truncated for ease of viewing**

88 **NOTES**

89 **1** - Transferred in authorized balance from account 254317 for amortization.

89 **2** - Transferred in authorized balance from account 232075 for amortization.

90 **3** - Represents Washington's share of the gain on sale of the Lincoln City property

Company: Northwest Natural Gas Company
State: Washington
Description: WA G/L PROPERTY SALE DEFER
Account Number: 232075

Debit (Credit)

Line	Month/Year (a)	Note (b)	Deferral (c)	Transfers (d)	Interest Rate (e)	Interest (f)	Activity (g)	Total Balance (h)
1	Beginning Balance							
43	Nov-24	**3**		61,550.04	8.50%	0.00	61,550.04	0.00
44	Dec-24				8.50%	0.00	0.00	0.00
45	Jan-25				8.04%	0.00	0.00	0.00
46	Feb-25				8.04%	0.00	0.00	0.00
47	Mar-25				8.04%	0.00	0.00	0.00
48	Apr-25				7.55%	0.00	0.00	0.00
49	May-25				7.55%	0.00	0.00	0.00
50	Jun-25				7.55%	0.00	0.00	0.00
51	Jul-25				7.50%	0.00	0.00	0.00
52	Aug-25				7.50%	0.00	0.00	0.00
53	Sep-25				7.50%	0.00	0.00	0.00
54	Oct-25				7.50%	0.00	0.00	0.00
55	Nov-25				7.50%	0.00	0.00	0.00
56	Dec-25				7.50%	0.00	0.00	0.00
57	Jan-26				7.20%	0.00	0.00	0.00
58	Feb-26				7.20%	0.00	0.00	0.00
59	Mar-26				7.20%	0.00	0.00	0.00
60	Apr-26				6.780%	0.00	0.00	0.00
61	May-26				6.780%	0.00	0.00	0.00
62	Jun-26				6.780%	0.00	0.00	0.00
63	Jul-26				6.750%	0.00	0.00	0.00
64	Aug-26				6.750%	0.00	0.00	0.00
65	Sep-26				6.750%	0.00	0.00	0.00
66	Oct-26				6.750%	0.00	0.00	0.00

70 **History truncated for ease of viewing**

72 **Notes**

73 **1** - Transferred authorized balance to 254307 for amortization.
74 **2** - Transfer represents gain on the Astoria property sale to be refunded to customers in a future period.
75 **3** - Transferred authorized balance to 232050 for amortization.
76 **4** - Transfer represents gain on the Lincoln City property sale to be refunded to customers in a future period.

Company: Northwest Natural Gas Company
State: Oregon
Description: Defer WUTC Fee
Account Number: **151827**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
111	Nov-24		0.00		4.697%	-	-	0.00
112	Dec-24		0.00		4.697%	-	-	0.00
113	Jan-25		0.00		4.697%	-	-	0.00
114	Feb-25		0.00		4.697%	-	-	0.00
115	Mar-25		0.00		4.697%	-	-	0.00
116	Apr-25		0.00		4.697%	-	-	0.00
117	May-25		0.00		4.697%	-	-	0.00
118	Jun-25		0.00		4.697%	-	-	0.00
119	Jul-25		0.00		4.697%	-	-	0.00
120	Aug-25		0.00		4.697%	-	-	0.00
121	Sep-25		0.00		4.697%	-	-	0.00
122	Oct-25		0.00		4.697%	-	-	0.00
123	Nov-25		0.00		4.697%	-	-	0.00
124	Dec-25		0.00		4.697%	-	-	0.00
125	Jan-26		0.00		4.763%	-	-	0.00
126	Feb-26		0.00		4.763%	-	-	0.00
127	Mar-26		0.00		4.763%	-	-	0.00
128	Apr-26		0.00		4.763%	-	-	0.00
129	May-26		0.00		4.763%	-	-	0.00
130	Jun-26		0.00		4.763%	-	-	0.00
131	Jul-26		0.00		4.763%	-	-	0.00
132	Aug-26		0.00		4.763%	-	-	0.00
133	Sep-26		0.00		4.763%	-	-	0.00
134	Oct-26		0.00		4.763%	-	-	0.00
135								
136								

137 **History truncated for ease of viewing**

138

Company: Northwest Natural Gas Company
State: Washington
Description: WA Regulatory Fee Amort
Account Number: **151829**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(856.50)		8.50%	(3.03)	(859.53)	23,088.49
53	Dec-24		(3,659.37)		8.50%	150.58	(3,508.79)	19,579.70
54	Jan-25		(3,956.41)		8.04%	117.93	(3,838.48)	15,741.22
55	Feb-25		(4,338.18)		8.04%	90.93	(4,247.25)	11,493.97
56	Mar-25		(3,006.53)		8.04%	66.94	(2,939.59)	8,554.38
57	Apr-25		(2,101.85)		7.55%	47.21	(2,054.64)	6,499.74
58	May-25		(1,325.20)		7.55%	36.73	(1,288.47)	5,211.27
59	Jun-25		(1,007.69)		7.55%	29.62	(978.07)	4,233.20
60	Jul-25		(806.28)		7.50%	23.94	(782.34)	3,450.86
61	Aug-25		(687.48)		7.50%	19.42	(668.06)	2,782.80
62	Sep-25		(735.52)		7.50%	15.09	(720.43)	2,062.37
63	Oct-25		(1,025.49)		7.50%	9.69	(1,015.80)	1,046.57
64	Nov-25	OLD	(1,083.30)		7.50%	3.16	(1,080.14)	(33.57)
65	Nov-25	NEW	(61.38)		7.50%	(0.19)	(61.57)	(95.14)
66	Dec-25		(196.36)		7.50%	(1.21)	(197.57)	(292.71)
67	Jan-26		(246.82)		7.20%	(2.50)	(249.32)	(542.03)
68	Feb-26		(242.32)		7.20%	(3.98)	(246.30)	(788.33)
69	Mar-26		(192.64)		7.20%	(5.31)	(197.95)	(986.28)
70	Apr-26		(139.33)		6.78%	(5.97)	(145.30)	(1,131.58)
71	May-26		(92.66)		6.78%	(6.66)	(99.32)	(1,230.90)
72	Jun-26		(68.81)		6.78%	(7.15)	(75.96)	(1,306.86)
73	Jul-26		(55.31)		6.75%	(7.51)	(62.82)	(1,369.68)
74	Aug-26		(51.37)		6.75%	(7.85)	(59.22)	(1,428.90)
75	Sep-26	*forecast*	(58.63)		6.75%	(8.20)	(66.83)	(1,495.73)
76	Oct-26	*forecast*	(35.60)		6.75%	(8.51)	(44.11)	(1,539.84)
77								
78	**History truncated for ease of viewing**							
79								

Company: Northwest Natural Gas Company
State: Oregon
Description: Defer WA EE Audit
Account Number: **151887**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
99	Nov-23		0.00	(16,856.74)	8.350%	-	(16,856.74)	0.00
100	Dec-23		0.00		8.350%	-	-	0.00
101	Jan-24		0.00		8.500%	-	-	0.00
102	Feb-24		0.00		8.500%	-	-	0.00
103	Mar-24		0.00		8.500%	-	-	0.00
104	Apr-24		0.00		8.500%	-	-	0.00
105	May-24		0.00		8.500%	-	-	0.00
106	Jun-24		0.00		8.500%	-	-	0.00
107	Jul-24		0.00		8.500%	-	-	0.00
108	Aug-24		20,958.50		8.500%	74.23	21,032.73	21,032.73
109	Sep-24		20,958.50		8.500%	223.21	21,181.71	42,214.44
110	Oct-24		0.00		8.500%	299.02	299.02	42,513.46
111	Nov-24		0.00	(42,513.46)	8.500%	-	(42,513.46)	0.00
112	Dec-24		0.00		8.500%	-	-	0.00
113	Jan-25		0.00		8.040%	-	-	0.00
114	Feb-25		0.00		8.040%	-	-	0.00
115	Mar-25		0.00		8.040%	-	-	0.00
116	Apr-25		(20,958.50)		7.550%	(65.93)	(21,024.43)	(21,024.43)
117	May-25		0.00		7.550%	(132.28)	(132.28)	(21,156.71)
118	Jun-25		0.00		7.550%	(133.11)	(133.11)	(21,289.82)
119	Jul-25		0.00		7.500%	(133.06)	(133.06)	(21,422.88)
120	Aug-25		0.00		7.500%	(133.89)	(133.89)	(21,556.77)
121	Sep-25		0.00		7.500%	(134.73)	(134.73)	(21,691.50)
122	Oct-25		0.00		7.500%	(135.57)	(135.57)	(21,827.07)
123	Nov-25		0.00	21,827.07	7.500%	-	21,827.07	0.00
124	Dec-25		0.00		7.500%	-	-	0.00
125	Jan-26		0.00		7.200%	-	-	0.00
126	Feb-26		0.00		7.200%	-	-	0.00
127	Mar-26		0.00		7.200%	-	-	0.00
128	Apr-26		0.00		6.780%	-	-	0.00
129	May-26		0.00		6.780%	-	-	0.00
130	Jun-26		0.00		6.780%	-	-	0.00
131	Jul-26		0.00		6.750%	-	-	0.00
132	Aug-26		0.00		6.750%	-	-	0.00
133	Sep-26		0.00		6.750%	-	-	0.00
134	Oct-26		0.00		6.750%	-	-	0.00
135								
136								
137	**History truncated for ease of viewing**							

Company: Northwest Natural Gas Company
State: Washington
Description: WA Industrial EE Audit Amort
Account Number: **151889**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(1,557.35)	42,513.46	8.50%	295.62	41,251.73	43,049.39
53	Dec-24		(1,821.74)		8.50%	298.48	(1,523.26)	41,526.13
54	Jan-25		(1,985.48)		8.04%	271.57	(1,713.91)	39,812.22
55	Feb-25		(1,855.60)		8.04%	260.53	(1,595.07)	38,217.15
56	Mar-25		(1,707.27)		8.04%	250.34	(1,456.93)	36,760.22
57	Apr-25		(1,658.96)		7.55%	226.06	(1,432.90)	35,327.32
58	May-25		(1,540.39)		7.55%	217.42	(1,322.97)	34,004.35
59	Jun-25		(1,346.02)		7.55%	209.71	(1,136.31)	32,868.04
60	Jul-25		(1,274.55)		7.50%	201.44	(1,073.11)	31,794.93
61	Aug-25		(1,247.99)		7.50%	194.82	(1,053.17)	30,741.76
62	Sep-25		(1,455.68)		7.50%	187.59	(1,268.09)	29,473.67
63	Oct-25		(1,722.29)		7.50%	178.83	(1,543.46)	27,930.21
64	Nov-25	OLD	(157.12)		7.50%	174.07	16.95	27,947.16
65	Nov-25	NEW	(472.42)	(21,827.07)	7.50%	(137.90)	(22,437.39)	5,509.77
66	Dec-25		(530.87)		7.50%	32.78	(498.09)	5,011.68
67	Jan-26		(533.09)		7.20%	28.47	(504.62)	4,507.06
68	Feb-26		(514.75)		7.20%	25.50	(489.25)	4,017.81
69	Mar-26		(481.38)		7.20%	22.66	(458.72)	3,559.09
70	Apr-26		(458.59)		6.78%	18.81	(439.78)	3,119.31
71	May-26		(452.46)		6.78%	16.35	(436.11)	2,683.20
72	Jun-26		(379.71)		6.78%	14.09	(365.62)	2,317.58
73	Jul-26		(382.52)		6.75%	11.96	(370.56)	1,947.02
74	Aug-26		(448.67)		6.75%	9.69	(438.98)	1,508.04
75	Sep-26	forecast	(506.45)		6.75%	7.06	(499.39)	1,008.65
76	Oct-26	forecast	(510.62)		6.75%	4.24	(506.38)	502.27
77								
78	**History truncated for ease of viewing**							
79								

Company: Northwest Natural Gas Company
State: Washington
Description: WA RATE MITIGATION AMORTIZATION
Account Number: **151914**

Debit (Credit)

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(590.52)		4.860%	(1.20)	(591.72)	20,232.97
53	Dec-24		(2,868.16)		4.800%	75.20	(2,792.96)	17,440.01
54	Jan-25		(3,083.01)		4.770%	63.20	(3,019.81)	14,420.20
55	Feb-25		(3,383.95)		4.680%	49.64	(3,334.31)	11,085.89
56	Mar-25		(2,274.90)		4.590%	38.05	(2,236.85)	8,849.04
57	Apr-25		(1,536.49)		4.622%	31.12	(1,505.37)	7,343.67
58	May-25		(888.14)		4.630%	26.62	(861.52)	6,482.15
59	Jun-25		(638.75)		4.600%	23.62	(615.13)	5,867.02
60	Jul-25		(485.26)		4.590%	21.51	(463.75)	5,403.27
61	Aug-25		(397.61)		4.570%	19.82	(377.79)	5,025.48
62	Sep-25		(419.13)		4.460%	17.90	(401.23)	4,624.25
63	Oct-25		(648.22)		4.290%	15.37	(632.85)	3,991.40
64	Nov-25	OLD	(850.08)		4.190%	12.45	(837.63)	3,153.77
65	Nov-25	NEW	(533.71)		4.190%	(0.93)	(534.64)	2,619.13
66	Dec-25		(2,007.12)		4.140%	5.57	(2,001.55)	617.58
67	Jan-26		(2,587.61)		3.940%	(2.22)	(2,589.83)	(1,972.25)
68	Feb-26		(2,493.79)		3.880%	(10.41)	(2,504.20)	(4,476.45)
69	Mar-26		(1,978.47)		4.010%	(18.26)	(1,996.73)	(6,473.18)
70	Apr-26		(1,369.20)		3.945%	(23.53)	(1,392.73)	(7,865.91)
71	May-26		(817.47)		3.920%	(27.03)	(844.50)	(8,710.41)
72	Jun-26		(573.91)		3.900%	(29.24)	(603.15)	(9,313.56)
73	Jul-26		(430.77)		3.950%	(31.37)	(462.14)	(9,775.70)
74	Aug-26		(370.47)		3.980%	(33.04)	(403.51)	(10,179.21)
75	Sep-26	*forecast*	*(513.54)*		3.980%	(34.61)	(548.15)	(10,727.36)
76	Oct-26	*forecast*	*(307.27)*		3.980%	(36.09)	(343.36)	(11,070.72)
77								
78	**History truncated for ease of viewing**							

NW Natural
Rates & Regulatory Affairs
2026-27 Washington: September Filing
Tariff Advice 26-10: Residual

	Amount
Temporary Increments	
Removal of Current Temporary Increments	
Amortization of Residual Balances	(19,184)
Addition of Proposed Temporary Increments	
Amortization of Residual Balances	(10,293)
TOTAL OF ALL COMPONENTS OF RATE CHANGES	**($29,477)**
2025 Washington CBR Normalized Total Revenues	**$98,451,934**
Effect of this filing, as a percentage change	**-0.03%**