

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourteenth Revision of Sheet 103.1

Cancels Thirteenth Revision of Sheet 103.1

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements.

Service under this Rate Schedule is not available to single-family Residential dwellings or separately metered apartments, condominiums or townhouses. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 2 of this Rate Schedule.

Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPE:

It is the responsibility of the Customer to select the Rate Schedule and Service Type that best meets the Customer's individual service requirements. A Customer's selection of service under this Rate Schedule is subject to the Company's approval as described in Special Provision 1 of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of General Rule 1 of this Tariff.
2. A Customer may be required to establish or re-establish credit under the terms and conditions of General Rule 2 of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See Schedule E.
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
5. A New Customer must specify the Customer's selection for service under this Rate Schedule at the time the Customer initially applies for service with the Company.

GENERAL OBLIGATIONS:

The Company will bill a Customer and the Customer must pay the Company the rates according to the Monthly Rates section at the end of this Rate Schedule.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to approved gas-fired equipment. A Customer with gas equipment installed for Standby Service, shall be subject to a minimum monthly bill obligation equal to the Standby Charge set forth in this Rate Schedule on all Therms of MHDV of that equipment. A Customer subject to the Standby Charge will be required to specify the MHDV of such standby equipment on their Service Election Form.

(continue to Sheet 103.2)

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NORTHWEST NATURAL GAS COMPANY

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Sixth Revision of Sheet 103.2

Cancels Fifth Revision of Sheet 103.2

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

RATE SCHEDULE TRANSFERS:

A transfer between Rate Schedules will be allowed upon one Billing Month advance notice to the Company. Any requests to also change the Service Type Selection must comply with the Provisions of 'OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES' as set forth in the requested Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. A Customer with an account for gas service to the Premise to be served by this Rate Schedule that was opened within the most recent 12 calendar months may transfer to any other Rate Schedule upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months. See Special Provision 3 of this Rate Schedule.

Existing Customer. A Customer that has fulfilled 12 months of continuous service under this rate schedule may voluntarily transfer to another Rate Schedule at any time upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months. See also Special Provision 3 of this Rate Schedule.

Involuntary Rate Schedule Transfer. A Customer that was involuntarily reassigned by the Company to this Rate Schedule for reasons related to the installation of an AMR device will be allowed to transfer back to the Rate Schedule from which they were transferred if within three Billing Months of the effective date of the transfer, Customer can show to the Company's satisfaction that the Customer has met the requirements for qualifications of that Rate Schedule. Unless otherwise agreed between the Customer and the Company, if no such showing is made, the Customer must fulfill 12 months of continuous service under this Rate Schedule to qualify to transfer as an existing Customer. See also Special Provision 3 of this Rate Schedule. An involuntary transfer due to failure to comply with a Curtailment Order is subject to the provisions set forth in General Rule 16 of this Tariff.

SPECIAL PROVISIONS:

1. Company Approval of Service. The Company's approval for service under this Rate Schedule will be based upon the Company's determination, in its sole judgment, that: (a) adequate supply and capacity is available to accommodate Customer's request, and (b) Customer has satisfactorily established or has satisfactorily re-established credit under the terms and conditions of General Rule 2 of this Tariff. For purposes of this Special Provision 1, any change in a Customer's Rate Schedule or Service Type will be deemed a change in condition of service.
2. Seasonal or Temporary Discontinuance of Service. A Customer that elects to discontinue the use of any gas-fired appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account. A Customer that closes an account on a seasonal or temporary basis and subsequently requests that the account be re-opened, shall pay restoration charges as set forth in **Schedule C** at the time Customer requests that the account be re-opened.
3. Out-of-Cycle Transfers To or From Another Rate Schedule. An Existing Customer may request to transfer to Schedule 41, 42 or 43 by submitting a Service Election Form to the Company. The terms and conditions for submission of a Service Election Form and for a transfer to one of the other available Rate Schedules are as set forth in the respective Rate Schedule. A Customer that voluntarily or involuntarily transfers to this Rate Schedule from a Transportation Service Type under a different Rate Schedule may be subject to Schedule 250 "Monthly Incremental Cost of Gas." A Customer that transfers April 1 from a Sales Service Type with Winter Sales WACOG as the Commodity Component will be billed Annual Sales WACOG.

(continue to Sheet 103.3)

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Twenty-Third Revision of Sheet 103.3

Cancels Twenty-Second Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: January 1, 2025

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$22.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				(\$46.59)	(\$46.59)
Commercial - Non-Winter				(\$25.89)	(\$25.89)
Industrial				(\$129.16)	(\$129.16)
Volumetric Charges (per therm):					
Commercial	\$0.53350	\$0.10337	\$0.43274	\$0.20893	\$1.27854
Industrial	\$0.54385	\$0.10337	\$0.43274	\$0.15035	\$1.23031
Standby Charge (per therm of MHDV) [3]:					\$5.00

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- [1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.
- [2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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NORTHWEST NATURAL GAS COMPANY

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First Revision of Sheet 103.3.1

Cancels Original Sheet 103.3.1

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

PURPOSE:

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 103.3, which is temporarily suspended pending the outcome of the Company's general rate case.

INCREMENTAL RATES:

Effective: June 1, 2026

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates
					[1]
Customer Charge (per month):					\$0.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				(\$35.67)	(\$35.67)
Commercial - Non-Winter				(\$4.68)	(\$4.68)
Industrial				(\$129.46)	(\$129.46)
Volumetric Charges (per therm):					
Commercial	\$0.00010	(\$0.00305)	(\$0.02633)	(\$0.01791)	(\$0.04719)
Industrial	\$0.00009	(\$0.00305)	(\$0.02633)	(\$0.01873)	(\$0.04802)
Standby Charge (per therm of MHDV) [3]:					\$0.00

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