

**NORTHWEST NATURAL GAS COMPANY**

WN U-6

Fifth Revision of Sheet 143.1

Cancels Fourth Revision of Sheet 143.1

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**RATE SCHEDULE 43  
HIGH VOLUME NON-RESIDENTIAL  
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE**

**SERVICE AVAILABILITY:**

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

**SELECTION OF RATE SCHEDULE AND TYPES OF SERVICE:**

It is the responsibility of the Customer to select the Rate Schedule and Service Type (a Service Type Selection) that best meets the Customer's individual service requirements. A Customer's Service Type Selection is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule, and in the Company's applicable policies and procedures.

**PRE-REQUISITES TO SERVICE:**

1. An application for service must be made in accordance with the provisions of General Rule 1 of this Tariff.
2. Any Customer may be required to establish or re-establish credit under the terms and conditions of General Rule 2 of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Schedule. See Schedule E.
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
5. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
6. A Customer must have an approved Service Type Selection under this rate schedule;
7. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise and installation may be required prior to receiving gas service.
8. An AAMR device is required for all Service Types, and Customer, at Customer's expense, must provide active and continuous electric power to the billing meter(s) at all times. The electric power service must be installed in accordance with the Company's specifications, and must be in place and activated 45 days in advance of the requested effective date of service; and
9. A Customer must be able to receive notices via automatic electronic means acceptable to the Company.
10. Customers that elect an Interruptible Service Type must identify at least one authorized emergency contact that is accessible for notification 24-hours per day, 7-days per week and must notify the Company of any changes to the emergency contact as provided in this Rate Schedule, or at least annually upon Company request;

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**GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:**

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's Service Type Selection, and (b) other options selected as shown under the Monthly Rates section at the end of this Rate Schedule. Except as provided in General Rule 14 of this Tariff, no seasonal or temporary Discontinuance of Service is permitted for any Service Selection under this Rate Schedule. Should the same Customer close and reactivate an account at the same premise twice within a 24-month period, upon the second occurrence, the Company will bill the Customer the minimum monthly bill obligations for the months that service was inactive during the most recent 12-months. Upon a third occurrence, the Company may involuntarily transfer the Customer to Rate Schedule 3.

(continue to Sheet 143.2)

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and after ~~June 1, 2018~~  
**July 1, 2018**

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d.b.a. NW Natural  
220 N.W. Second Avenue  
Portland, Oregon 97209-3991

**NORTHWEST NATURAL GAS COMPANY**

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Sixth Revision of Sheet 143.2

Cancels Fifth Revision of Sheet 143.2

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**RATE SCHEDULE 43  
HIGH VOLUME NON-RESIDENTIAL  
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE  
(continued)**

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**GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)**

Where an AAMR device is installed and used for billing purposes, Customer must promptly restore electric power to the AAMR device following an outage, no matter the cause. If failure to restore electric power to the AAMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another Rate Schedule or another Service Type Selection that does not require an AAMR device.

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**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:**

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31, and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS," a Customer may not make a change to their Service Type Selection at any other time.

Transfers from a Sales Service under another Rate Schedule to Transportation Service under this Rate Schedule, and transfers from Transportation Service under this Rate Schedule to a Sales Service under another Rate Schedule, are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS)."

The Service Types available under this Rate Schedule and the required selections for each Service Type are set forth below. See "DESCRIPTION OF TYPES OF SERVICE AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

**Transportation Service Types:\***

- a. Firm Transportation Service
- b. Interruptible Transportation Service

**Combination Service Type: \***

Firm Transportation Service with Interruptible Transportation Service

- Customer must specify an exact daily delivery volume to be billed at Firm Transportation Service

\* Customer will automatically be placed on a month-end billing cycle.

Customer may specify an hourly delivery volume in their Service Election form. The total hourly delivery volume for any given 24-hour period must not exceed the total specified Firm MDDV.

The terms and conditions for submission and approval of a Service Type Selection are identified under "SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule. A Customer need not submit a Service Election Form if the Customer desires to retain its current Service Type Selection for the next PGA Year.

(continue to Sheet 143.3)

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Second Revision of Sheet 143.3

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## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### **RATE SCHEDULE TRANSFERS:**

A transfer between Rate Schedules will be allowed upon one Billing Month advance notice to the Company. Any request to also change the Service Type Selection must comply with the provisions for 'OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES" set forth in this Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. A Customer with an account for gas service to the Premise to be served by this Rate Schedule that was opened within the most recent 12 calendar months may transfer to any other Rate Schedule upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that rate schedule until Customer has completed a minimum of 12 consecutive Billing Months.

Existing Customer. A Customer that has fulfilled 12 months of continuous service under this Rate Schedule may voluntarily transfer to another Rate Schedule at any time upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months.

### **OUT-OF-CYCLE TRANSFERS:**

The following changes to a Customer's Service Type Selection may be allowed upon written notice to the Company not less than one Billing Month in advance of the requested effective date. The terms and conditions for submission and approval of a Service Type Selection are identified under "SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule.

Unless otherwise specified, the out-of-cycle transfers listed below may be made at any time during the calendar year. . Any out-of-cycle transfer that is made on or after the Annual Service Election date will only be in effect through October 31 of that same PGA Year. In such circumstance, the Service Type Selection to be effective November 1 will default to the Customer's Service Type Selection that was requested under the Annual Service Election provision, or in the absence of a request, that was in effect as of the Annual Service Election date. Nothing in this section prohibits a Customer from requesting a Service Type Selection change under the Annual Service Election provision.

Transfer from a Transportation Service Type to a Sales Service Type. A Transportation Service Customer under this Rate Schedule may request an out-of-cycle transfer to a Sales Service under a different Rate Schedule at any time during the calendar year. The Commodity Component applicable to out-of-cycle transfers to Sales Service will be the Monthly Incremental Cost of Gas, as determined in accordance with Schedule 250 of this Tariff. If the Customer took service under a Transportation Service Type in the prior PGA Year, then the Account 191 adjustments currently in effect for Sales Service will not apply. Where a Customer chooses a Firm Sales Service, Customer will be required to pay the applicable monthly Firm Pipeline Capacity Charges commencing with the effective date of the Firm Sales Service and continuing through the end of the current PGA Year. The monthly Firm Pipeline Capacity Charges and Monthly Firm Sales Service Storage Charges will continue to apply even if the Customer makes a subsequent out-of-cycle transfer to return to Transportation Service within the current PGA Year. If the out-of-cycle transfer request is to transfer from Interruptible

(continue to Sheet 143.4)

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First Revision of Sheet 143.4

Cancels Original Sheet 143.4

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## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### **OUT-OF-CYCLE TRANSFERS (continued):**

Transportation Service to Firm Sales Service, the transfer will be allowed provided that the Company has determined that adequate supply and capacity exists to accommodate the Customer's request. Customer may not transfer from Firm Transportation Service to Interruptible Sales Service, but Customer may transfer from Firm Transportation Service to Firm Sales Service.

The Commodity Component will automatically change to Annual Sales WACOG effective November 1 for a Customer who has submitted their service change request on or prior to Annual Service Election date for an effective date prior to November 1. The Commodity Component will automatically change to Annual Sales WACOG effective November 1 of the following PGA Year for a Customer who has submitted their service change request after the Annual Service Election date. A Customer is eligible to select the Company's Winter Sales WACOG for the Commodity Component provided Customer submits a Service Election Form to the Company on or before the Winter Sales WACOG Election date.

Transfer from a Sales Service Type to a Transportation Service Type. This out-of-cycle transfer is restricted to: (1) A New Customer that prior to the service activation date made advance arrangements with the Company, in writing, to transfer within the first 12-months; or (2) the Customer takes Sales Service under a different Rate Schedule and the Customer's Sales Service Commodity Component at the time of the transfer request is either (a) Winter Sales WACOG, or (b) Monthly Incremental Cost of Gas.

Where a Customer is transferring from the Winter Sales WACOG Commodity Component option, the transfer to Transportation Service is allowed only during the months April through October. Where a Customer is transferring from a Sales Service Type at the Monthly Incremental Cost of Gas Commodity Component, the transfer can be requested at any time. Customer will continue to be billed and will pay any Account 191 adjustments that applied to Customer's Sales Service.

If the Customer transfers from a Firm Sales Service Type, then Customer will continue to be billed and will pay the applicable monthly Firm Pipeline Capacity Charges associated with the Firm Sales Service Type from which Customer transferred, or accept a release of that capacity as described in the 'OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES' provision in the Rate Schedule from which the Customer is transferring.

If the out-of-cycle transfer request is to transfer from Interruptible Sales Service to Firm Transportation Service, the transfer will be allowed provided that the Company has determined that adequate capacity exists to accommodate the Customer's request. Customer may not transfer from Firm Sales Service to Interruptible Transportation Service, but Customer may transfer from Firm Sales Service to Firm Transportation Service.

Transfer from an Interruptible Service Type to a Firm Service Type. A Customer that is receiving Interruptible Transportation Service may request to change to Firm Transportation Service, subject to Company approval as set forth in "SERVICE TYPE SELECTION – PROCESS AND PROCEDURES."

Transfer from a Firm Service Type to an Interruptible Service Type. This transfer is only available to a New Customer that prior to the service activation date made advance arrangements with the Company, in writing, to make the transfer within the first 12-months of the service activation date.

(continue to Sheet 143.4.1)

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# NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 143.4.1

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## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### **APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS):**

Account 191 Adjustments are the portion of the Temporary Adjustment in rates that relates to the deferral of commodity and pipeline capacity charges, specifically, the Account 191 Commodity Adjustment and Account 191 Pipeline Capacity Adjustment, as set forth in Schedule 201.

A Customer is subject to the Account 191 portion of the Temporary Adjustment based on the Service Type they had during the PGA Year in which the deferral was created. If a Customer was on either Annual Sales WACOG or Winter Sales WACOG during the prior PGA Year, then they will receive the Account 191 portion of the Temporary Adjustment (charge or credit) in effect for the current PGA Year. If a Customer was on Transportation Service for the full period of the preceding PGA Year, then they will not receive the current year's Account 191 portion of the Temporary Adjustment (charge or credit). This application of the Account 191 portion of the Temporary Adjustment is not affected by changes in Service Type that may occur in the current PGA Year.

### **SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE:**

Service Election Form. Any Service Type Selection change must be submitted on the Company's Service Election Form. The Company will personally deliver, mail, fax, or e-mail a Service Election Form to a Customer, upon request. Customers with multiple active Natural Gas service accounts and/or multiple billing meters within a single service account must submit a separate Service Election Form for each billing meter. The Service Election Form must be completed and signed by an authorized representative of the Customer, and delivered to Company in person, by facsimile transmission, or by U.S. mail. The Company will notify a Customer by the end of the next Business Day if the Service Election Form is incomplete or does not meet the notice requirements for the change being requested, or for any other reason the Company determines in its reasonable discretion. Customer may resubmit a new Service Election Form provided it is received by the Company in accordance with the applicable Service Type Selection Change provisions set forth elsewhere in this Rate Schedule.

Customers requesting an Interruptible Service Type **must** include names and telephone numbers for all authorized emergency contacts. At least one authorized emergency contact must be accessible for notification 24-hours per day, 7-days per week. Following each Annual Election, the Company will provide the emergency contact form to Customers that elected an Interruptible Service Type. It is the Customer's responsibility to notify the Company within five (5) Business Days of any change to Customer's authorized emergency contact information. The Company will ensure the emergency contact form is easily accessible for this purpose.

Customers must comply with the provisions of General Rule 1 in the event of a change in business name or a change in ownership.

Company Approval of Service Type Selection. The Company will notify a Customer of the Company's approval or denial of Customer's Service Type Selection request within ten (10) Business Days from the date that the Service Election Form is received and accepted by Company. The Company will include an explanation for any denial of a Customer's Service Type Selection request at the time of notification.

(continue to Sheet 143.5)

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## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### **SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE:** (continued)

The Company's approval of a Service Type Selection will be based upon the Company's determination, in its sole judgment, that: (a) adequate supply and capacity is available to accommodate Customer's request, and (b) Customer has satisfactorily established or has satisfactorily re-established credit under the terms and conditions of General Rule 2 of this Tariff. Any change in a Customer's Rate Schedule or Service Type will be deemed a change in condition of service.

### **DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE:**

A Customer must make one Service Type Selection per billing meter from the list of available service types. The Service Types and the respective requirements of each Service Type are described below and elsewhere in this Rate Schedule, including, without limitation, "PRE-REQUISITES TO SERVICE":

#### **Transportation Service Types:**

Firm Transportation Service Type. A Customer that selects this service type must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing. The Transportation of Customer-Owned Gas supplies is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures.

Interruptible Transportation Service Type. A Customer that selects this Service Type must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing. The Transportation of Customer-Owned Gas supplies is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures. Interruptible Transportation Service Customers are subject to Curtailment of Service, as set forth in General Rule 15 and General Rule 16 of this Tariff.

#### **Combination Service Types:**

A Combination of Firm Transportation Service Type with Interruptible Transportation Service Type. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Transportation Service. Firm Transportation Service volumes will be billed at the rates specified for Firm Transportation Service, and will always be billed first. When all Firm Transportation Service volume has billed, all additional volumes will be billed at the rates specified for Interruptible Transportation Service, except that the Company will bill only one Customer Charge for this service type. All Interruptible Transportation Service volumes will be subject to Curtailment as set forth in General Rule 15 and General Rule 16 of this Tariff.

### **GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 143.6)

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Cancels Twenty-First Revision of Sheet 143.6

## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### MONTHLY RATE:

Effective: August 5, 2026

(C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)                                                                                                                                                           |           |  |  |                                |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--|--|--------------------------------|--------------------|
|                                                                                                                                                                                                                 |           |  |  |                                | Billing Rates      |
| Customer Charge:                                                                                                                                                                                                |           |  |  |                                | <b>\$38,000.00</b> |
| Transportation Charge:                                                                                                                                                                                          |           |  |  |                                | <b>\$250.00</b>    |
| Volumetric Charge                                                                                                                                                                                               | Base Rate |  |  | Total Temporary Adjustment [1] |                    |
| Per therm, all therms                                                                                                                                                                                           | \$0.00589 |  |  | \$0.26892                      | <b>\$0.27481</b>   |
| Firm Service Distribution Capacity Charge: Per therm of MDDV per month                                                                                                                                          |           |  |  |                                | <b>\$0.15748</b>   |
| <b>Minimum Monthly Bill:</b> Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from <b>Schedule C</b> and <b>Schedule 10</b> . |           |  |  |                                |                    |

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| INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)                                                                                                  |           |  |  |                                |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--|--|--------------------------------|--------------------|
|                                                                                                                                                                 |           |  |  |                                | Billing Rates      |
| Customer Charge:                                                                                                                                                |           |  |  |                                | <b>\$38,000.00</b> |
| Transportation Charge:                                                                                                                                          |           |  |  |                                | <b>\$250.00</b>    |
| Volumetric Charge:                                                                                                                                              | Base Rate |  |  | Total Temporary Adjustment [1] |                    |
| Per therm, all therms                                                                                                                                           | \$0.00589 |  |  | \$ 0.26892                     | <b>\$0.27481</b>   |
| <b>Minimum Monthly Bill:</b> Customer Charge, plus Transportation Charge, plus any other charges that may apply from <b>Schedule C</b> and <b>Schedule 10</b> . |           |  |  |                                |                    |

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[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

BY AUTH. OF SECRETARY LETTER DATED Jul 30, 2026 , DOCKET UG-250610

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Cancels First Revision of Sheet 143.6.1

## RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

### **PURPOSE:**

This sheet is provided for billing purposes and is in addition to the billing rates on sheet 143.6, which is temporarily suspended pending the outcome of the Company's general rate case.

### **INCREMENTAL RATES:**

Effective: August 5, 2026

(C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)                                                                                                                                                           |           |  |  |                                |               |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--|--|--------------------------------|---------------|
|                                                                                                                                                                                                                 |           |  |  |                                | Billing Rates |
| Customer Charge:                                                                                                                                                                                                |           |  |  |                                | \$0.00        |
| Transportation Charge:                                                                                                                                                                                          |           |  |  |                                | \$0.00        |
| Volumetric Charge                                                                                                                                                                                               | Base Rate |  |  | Total Temporary Adjustment [1] |               |
| Per therm, all therms                                                                                                                                                                                           | \$0.00    |  |  | \$0.00000                      | \$0.00000     |
| Firm Service Distribution Capacity Charge: Per therm of MDDV per month                                                                                                                                          |           |  |  |                                | \$0.00        |
| <b>Minimum Monthly Bill:</b> Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from <b>Schedule C</b> and <b>Schedule 10</b> . |           |  |  |                                |               |

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| INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)                                                                                                  |           |  |  |                                |               |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--|--|--------------------------------|---------------|
|                                                                                                                                                                 |           |  |  |                                | Billing Rates |
| Customer Charge:                                                                                                                                                |           |  |  |                                | \$0.00        |
| Transportation Charge:                                                                                                                                          |           |  |  |                                | \$0.00        |
| Volumetric Charge:                                                                                                                                              | Base Rate |  |  | Total Temporary Adjustment [1] |               |
| Per therm, all therms                                                                                                                                           | \$0.00    |  |  | \$0.00000                      | \$0.00000     |
| <b>Minimum Monthly Bill:</b> Customer Charge, plus Transportation Charge, plus any other charges that may apply from <b>Schedule C</b> and <b>Schedule 10</b> . |           |  |  |                                |               |

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