

NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-Eighth Revision of Sheet 203.1

Cancels Twenty-Seventh Revision of Sheet 203.1

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2020

(C)

Annual Sales WACOG [1]	\$0.26333
Winter Sales WACOG [2]	\$0.28450
Firm Sales Service Pipeline Capacity Component [3]	\$0.10141
Firm Sales Service Pipeline Capacity Component [4]	\$1.51
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.03542

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- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 14, 2020
NWN WUTC Advice No. 20-9

Effective with service on
and after November 1, 2020

BY AUTH. OR ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. UG-200799

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 203A.1
Cancels First Revision of Sheet 203A.1

SCHEDULE 203A SPECIAL PURCHASED GAS ADJUSTMENT CREDIT

PURPOSE:

To adjust bills rendered to Sales Service Customers served under the below-listed Rate Schedules for a one-time lump sum credit relating to purchased gas cost savings incurred between November 1, 2015 and March 31, 2016.

APPLICABLE:

To Customers with an active account at the time that the Customer's June 2016 bill is issued and who received Sales Service under one of the following Rate Schedules between November 1, 2015 and March 31, 2016:

Schedule 1	Schedule 3	Schedule 27
Schedule 2	Schedule 41	Schedule 42

CREDIT: **Effective Billing Cycle:** **June 2016**

The bill credit to be applied to Customer bills during the effective billing cycle will be calculated by multiplying the following per therm credit by the Customer's actual gas usage billed during the period November 1, 2015 through March 31, 2016:

(\$0.06348)

TERM:

The credit under this Schedule shall automatically terminate following the end of the June 2016 billing cycle.

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued May 6, 2016
NWN WUTC Advice No. 16-02

Effective with service on
and after ~~June 7, 2016~~
June 1, 2016