

SUB 10/25/19

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 303.1

SCHEDULE 303
WASHINGTON ENVIRONMENTAL COST RECOVERY MECHANISM

(N)

PURPOSE:

The purpose of this Schedule is to identify adjustments to rates in the Rate Schedules listed below for the amortization of balances in the Washington Environmental Cost Recovery Mechanism account ("ECRM Account") related to environmental site remediation costs that have been deemed prudent by the Commission, including past deferred manufactured gas plant (MGP) operations costs pursuant to Commission Order 01, in Docket UG-110199.

TERM:

Adjustments under this Schedule shall occur annually and continue for a period of one (1) year following the date that the last remediation expenses are incurred, or such other date as the Commission may approve.

APPLICABLE:

To all Sales and Transportation Service Customers served under the following Rate Schedules of the Tariff of which Schedule 303 is a part:

Rate Schedule 1	Rate Schedule 41
Rate Schedule 2	Rate Schedule 42
Rate Schedule 3	Rate Schedule 43
Rate Schedule 27	

DEFINITIONS:

The following definitions apply to this Schedule:

Collection Period is the 12-month period November 1 through October 31 coincident with the Purchased Gas Adjustment (PGA) Year in which amounts in the ECRM Account will be amortized. Any future change in the PGA Year will automatically carry to the Collection Period under this Schedule.

Environmental Site Remediation Costs are all costs that relate to environmental remediation, including for past manufactured gas plant (MGP) operations. Environmental Site Remediation Costs include investigation, testing, sampling, monitoring, removal, disposal, storage, remediation or other treatment of residues, land acquisition if appropriate, litigation costs/expenses or other liabilities excluding personal injury claims relating to MGP sites, disposal sites, sites that otherwise contain contamination that requires remediation for which the Company is responsible, or sites to which material may have migrated.

SPECIAL CONDITIONS – ECRM ADJUSTMENTS:

1. All Environmental Site Remediation Costs and any proceeds from insurance companies or other third-parties, will be held in a deferral account. Annually on, or before, July 15, the Company will file with the Commission an ECRM tariff adjustment filing and the Environmental Cost Recovery Mechanism Regulatory Report described in Special Condition 6.

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(continue to Sheet 303.2)

Issued October 27, 2019
 NWN WUTC Advice No. 19-07

Effective with service on
 and after November 1, 2019

Issued by: NORTHWEST NATURAL GAS COMPANY

d.b.a. NW Natural BY AUTH. OF LETTER DATED OCTOBER 30, 2019. DOCKET NO. UG-181053

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NORTHWEST NATURAL GAS COMPANY

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Original Sheet 303.2

SCHEDULE 303
WASHINGTON ENVIRONMENTAL COST RECOVERY MECHANISM
(continued)

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SPECIAL CONDITIONS – ECRM ADJUSTMENTS (continued):

2. One hundred percent of the Washington Customer's share of the deferral account balance deemed prudent will be transferred to an ECRM Account for amortization in each Collection Period.
3. In the event that the amount in the ECRM Account in any Collection Period is negative (a refund), the Company, subject to approval by the Commission, will apply the refund to Customer bills in the next Collection Period. A credit balance may be carried to the next Collection Period if it is determined by the Commission that the credit balance is best used to offset future expected Environmental Site Remediation Costs not yet recorded in the deferral account, or for such other reasons as the Commission may approve.
4. The amounts in the ECRM Account will be amortized and applied to Customer bills based on equal percent of margin by Rate Schedule and Customer class.
5. Any over- or under- collection of the balance in the ECRM Account at the end of a 12-month Collection Period will be retained in the ECRM Account and used to adjust the amount amortized into rates for the subsequent Collection Period.
6. Pursuant to Commission Order 06 in Docket UG-181053, the annual report previously required by Orders 01 and 02 in Docket UG-110199 is renamed the Environmental Cost Recovery Mechanism Regulatory Report and will be filed by the Company by July 15 of every year, wherein the Company will request the Commission review and make a determination of prudence for all prior calendar year Environmental Site Remediation. The report will detail all activity associated with Environmental Site Remediation Costs, including insurance or other third-party proceeds related to remediation activities recorded in the deferral account.

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(continue to Sheet 303.3)

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixth Revision of Sheet 303.3

Cancels Fifth Revision of Sheet 303.3

SCHEDULE 303**WASHINGTON ENVIRONMENTAL COST RECOVERY MECHANISM**

(continued)

APPLICATION TO RATE SCHEDULES:**Effective: November 1, 2025**

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

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Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.01858	42C SI	Block 1	\$0.00252
1C		\$0.01244		Block 2	\$0.00226
2		\$0.00853		Block 3	\$0.00173
3C		\$0.00752		Block 4	\$0.00138
3I		\$0.00695		Block 5	\$0.00092
27		\$0.01901		Block 6	\$0.00035
41C FS	Block 1	\$0.00598	42I SI	Block 1	\$0.00296
	Block 2	\$0.00527		Block 2	\$0.00265
41I FS	Block 1	\$0.00542		Block 3	\$0.00203
	Block 2	\$0.00478		Block 4	\$0.00163
41C SI	Block 1	\$0.00578		Block 5	\$0.00108
	Block 2	\$0.00509		Block 6	\$0.00041
41I SI	Block 1	\$0.00547	42 CTF	Block 1	\$0.00219
	Block 2	\$0.00482		Block 2	\$0.00196
41C FT	Block 1	\$0.00616		Block 3	\$0.00150
	Block 2	\$0.00543		Block 4	\$0.00120
41I FT	Block 1	\$0.00553		Block 5	\$0.00080
	Block 2	\$0.00487		Block 6	\$0.00030
42C SF	Block 1	\$0.00340	42 ITF	Block 1	\$0.00231
	Block 2	\$0.00304		Block 2	\$0.00207
	Block 3	\$0.00233		Block 3	\$0.00159
	Block 4	\$0.00187		Block 4	\$0.00127
	Block 5	\$0.00124		Block 5	\$0.00085
	Block 6	\$0.00047		Block 6	\$0.00032
42I SF	Block 1	\$0.00347	42C TI	Block 1	\$0.00213
	Block 2	\$0.00311		Block 2	\$0.00191
	Block 3	\$0.00238		Block 3	\$0.00146
	Block 4	\$0.00191		Block 4	\$0.00117
	Block 5	\$0.00127		Block 5	\$0.00078
	Block 6	\$0.00048		Block 6	\$0.00029
43TF		\$0.00000	42I TI	Block 1	\$0.00211
43TI		\$0.00000		Block 2	\$0.00189
				Block 3	\$0.00145
				Block 4	\$0.00116
				Block 5	\$0.00077
				Block 6	\$0.00029

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GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

BY AUTH. OR ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO.UG-250552

Issued July 15, 2025

NWN WUTC Advice No. 25-02

Effective with service on

and after November 1, 2025